

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of San Diego Gas & Electric Company (U 902 G) and Southern California Gas Company (U 904 G) for Authority to Revise Their Rates Effective January 1, 2009, in Their Biennial Cost Allocation Proceeding.

Application 08-02-_____
(Filed February 4, 2008)

**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY AND
SOUTHERN CALIFORNIA GAS COMPANY
IN THE 2009 BIENNIAL COST ALLOCATION PROCEEDING**

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February 4, 2008

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Pursuant to the Rules of Practice and Procedure of the California Public Utilities Commission (“CPUC” or “Commission”), San Diego Gas & Electric Company (“SDG&E”) and Southern California Gas Company (“SoCalGas”) (collectively referred to as “Applicants”), hereby submit their application in the Biennial Cost Allocation Proceeding (“BCAP”) to revise rates for gas service on their respective systems effective January 1, 2009 (“Application”). Specifically, this Application seeks, among other things, to: i) establish and revise gas rates to reflect the updated customer class allocations of Applicants’ respective base margin costs of service previously authorized by the Commission for recovery in rates; ii) update the demand forecasts and propose a new rate design for transmission level service; iii) address issues deferred from other proceedings to the BCAP; iv) include proposals to narrow the “regulatory gap” with interstate pipelines; v) modify the cost allocation period from the current biennial (2-year period) to a triennial period (from 2009 through 2011); vi) support continuation of 100%

balancing account treatment for Applicants' noncore transportation revenue requirement; vii) support the proper incentive mechanisms to encourage the Applicants to aggressively pursue opportunities which maximize benefits to customers; and, viii) support the core storage allocation based on its cold temperature year reliability needs.

I. BACKGROUND

A. Procedural History and Relevant Decisions

1. Applicants' Preferred and Compliance Cases

In previous BCAP applications, filed on September 21, 2001 and October 5, 2001,^{1/} SDG&E and SoCalGas presented two separate cost allocation cases, the first based on the long-run marginal cost ("LRMC") and the second on the Embedded Cost methodology. As Applicants explained then, the LRMC method for allocating margin revenue has been the subject of lengthy and contentious litigation from the time LRMC was adopted by the Commission in 1992,^{2/} and has resulted in continuous debate over LRMC forecasting inputs and computations.^{3/}

For the reasons discussed in the supporting testimony served concurrently herewith, Applicants maintain that the LRMC methodology has deviated from the economic efficiency principles in practice and therefore the Embedded Cost methodology is preferred to allocate base margin among customer classes. As a result, Applicants

^{1/} In A.01-09-024, SoCalGas amended its application on November 13, 2001 and in A.01-10-005, SDG&E amended its application on November 21, 2001. These amendments were filed to reflect errata and supplemental testimony in support of the use of the embedded cost study. Subsequently, on March 18, 2002, SDG&E submitted a second amended application pursuant to the direction of the then-presiding Administrative Law Judge updating testimony to reflect relevant Commission decisions and events occurring after the original filing. In addition, SDG&E and SoCalGas requested consolidation of the two proceedings given the continuity of issues presented in both cases.

^{2/} D.92-12-058, 47 CPUC 2d 438 (1992), 1992 Cal. PUC LEXIS 970.

^{3/} SDG&E Second Amended Application, p. 3.

present two alternatives cases -- a “preferred” Embedded Cost case as well as a “compliance” case based on LRMC.

2. Firm Access Rights and System Integration Decisions

The Commission approved the application of SDG&E and SoCalGas to implement their proposals for system integration^{4/} and firm access rights (“FAR”).^{5/} The Commission also considered whether SoCalGas should be permitted to provide off-system transmission service to Pacific Gas & Electric Company and whether SoCalGas should retain its peaking rate.

In addition, the FAR decision required SDG&E and SoCalGas to file their next BCAP applications no earlier than October 1, 2007 and no later than December 15, 2007. The Commission also required inclusion of a cost study of the backbone transmission system as well as a proposal for a new cost-based FAR reservation charge.^{6/} Further, Ordering Paragraph (“OP”) 9 of the FAR decision required SoCalGas to include a proposal for a total redesign of its rates consistent with the FAR decision’s discussion to close or minimize the “regulatory gap” with interstate pipelines and concurrently sunset SoCalGas’ existing peaking service tariff.^{7/}

3. Omnibus Decision

Also pertinent to the instant Application, the Commission on December 6, 2007 issued D.07-12-019 in the “Omnibus proceeding”.^{8/} In the Omnibus proceeding, SDG&E, SoCalGas and Southern California Edison Company (“Edison”) jointly filed an application seeking Commission approval to implement an integrated, comprehensive

^{4/} Approved with certain modifications in D.06-04-033, 2006 Cal. PUC LEXIS 292.

^{5/} Approved with certain modifications in D.06-12-031, 2006 Cal. PUC LEXIS 437.

^{6/} D.06-12-031, Ordering Paragraph (“OP”) 10.

^{7/} *Id.* at OP 9.

^{8/} D.07-12-019, 2007 Cal. PUC LEXIS 619.

settlement package consisting of revisions to the natural gas operations and service offerings of SDG&E and SoCalGas.

The proposed revisions arose from various settlement agreements^{9/} discussed more fully in D.07-12-019 and included modifications to core operations, unbundled storage, and provisions for expansion of storage capacity. The Commission approved many of the proposed changes and deferred several others to the instant BCAP.^{10/} Such issues include, among others: the treatment of hub revenues; the treatment of revenues and costs associated with SoCalGas' unbundled storage program; the maximum rates for unbundled storage services; and certain concerns raised by the City of Long Beach and Southwest Gas Corporation regarding parity with the core customers of SDG&E and SoCalGas.^{11/}

B. Unbundled Storage Risk and Revenue-Sharing Issues Must Be Addressed Expeditiously

As explained more fully in the testimonies of Mr. Morrow and Mr. Watson served concurrently herewith, the Commission must expeditiously address certain issues relating to the risk and revenues associated with SoCalGas' unbundled storage program. As noted above, in D.07-12-019, the Commission deferred these issues to this BCAP. D.07-12-019 also established a Memorandum Account to track storage revenues and costs until these matters are resolved in this BCAP.^{12/}

Until these issues are resolved, SoCalGas is discouraged from allocating significant resources to its existing unbundled storage program since there is no assurance

^{9/} Specifically, the "Continental Forge Settlement" and the "Edison Settlement."
^{10/} Given that several issues were deferred from the Omnibus proceeding to this BCAP, the Commission granted an extension of time to file this BCAP until February 4, 2008.
^{11/} On January 9, 2008, Applicants filed a petition for modification of D.07-12-019 requesting elimination of the memorandum account treatment for unbundled storage revenues until the next BCAP decision.
^{12/} D.07-12-019, *mimeo*, p. 78.

under D.07-12-019 that these costs will be recovered in rates. As Mr. Morrow and Mr. Watson explained, however, the incurrence of these costs – such as those at compressor stations – directly results in greater storage capacities that yield higher unbundled storage revenues.^{13/} Ratepayers directly benefit from higher unbundled storage revenues, so ratepayers will be harmed if SoCalGas continues to be discouraged from spending the sums necessary to maximize storage capacities and revenues.

Storage expansion projects require a significant lead time before they can be put in place. Unfortunately, the uncertainty created by D.07-12-019 will delay any expansion of SoCalGas' storage fields. This is because California gas utilities are forbidden from placing the cost of unbundled storage expansions in rate base, with utility shareholders at risk that expansion costs will be recovered from the revenues received under storage contracts. Since D.07-12-019 has deferred the treatment of unbundled storage expansion costs and revenues to this BCAP, SoCalGas cannot evaluate noncore customer and third-party shipper interest in storage expansions because it does not know if its shareholders will or will not be at risk for expansion costs and whether its shareholders will or will not be able to book the revenues generated by storage contracts.

The Commission therefore should address these issues expeditiously in the first phase of a bifurcated proceeding. Applicants therefore request that the Commission adopt the procedural schedule proposed herein that will have these issues addressed in advance of other issues.

^{13/} Under the 50/50 revenue-sharing mechanism proposed herein, the Utilities are encouraged to incur these costs because shareholders benefit from their half of net revenues.

C. Applicants' Preferred Embedded Cost Case

As indicated above, one of the fundamental objectives of the BCAP is to update the allocation of Applicants' non-gas commodity costs of service among customer classes resulting in updated rates for each customer class. The Commission has historically utilized the LRMC cost allocation methodology for this purpose based on the Commission's intent to move to a gas marketplace where utilities charge rates that more closely approximate the marginal cost of service.^{14/}

However, as described in the testimony served concurrently with this Application, there have been several deviations from fundamental principles of economic efficiency in utilizing the LRMC method that instead warrant the use of the Embedded Cost methodology, the details of which are presented by Mr. Emmrich (for SoCalGas) and Dr. Schmidt (for SDG&E). As it has evolved over time, the LRMC methodology provides little in the way of economic price signals to customers. By modifying the LRMC calculation methodology by, for example, requiring use of the new customer only ("NCO") methodology for calculating marginal customer costs^{15/} and requiring the use of a replacement cost adder for the demand-related functions of transmission, distribution, and storage,^{16/} the Commission obtained certain objectives in its cost allocation decisions

^{14/} D.92-12-058, 47 CPUC 2d 438-444 (1992), 1992 Cal. PUC LEXIS 970, *1.

^{15/} In the LRMC Decision, the Commission determined that the rental method, not the NCO method, was appropriate for developing and calculating marginal customer costs for gas utilities, stating: "[t]he NCO proposals of TURN and PG&E provide no persuasive reasons for the Commission to deviate from established methodology." D.92-12-058, 1992 Cal. PUC LEXIS 970, *54.

^{16/} In the LRMC Decision, the Commission did not include replacement costs in its definition of marginal costs. The Commission expressly rejected a TURN proposal, characterized by DRA as a replacement cost approach, to include additional third party costs in the transmission resource plan. D.92-12-058, 1992 Cal. PUC LEXIS 970, *22-23. In SoCalGas' 1996 BCAP decision, the Commission again expressly rejected use of a replacement cost adder finding that replacement costs are adequately accounted for in the Real Economic Carrying Charge factors used in the marginal cost calculations. D.97-04-082, 1997 Cal. PUC LEXIS 241, *70.

but negatively affected the efficacy of LRMC for establishing economic price signals. Furthermore, the manipulation of the utilities' resource plans as part of calculating LRMC has historically been a seemingly acceptable way for parties and the Commission to shift costs among various customer classes based upon a desired outcome.^{17/}

On the other hand, the many policy advantages in allocating costs based on the Embedded Cost methodology include the fact that allocations based on embedded costs are relatively simple, easy to understand, and provide costs that are closely aligned with the utilities' total revenue requirement. In addition, the Embedded Cost methodology is widely accepted by nearly all gas distribution utilities and pipelines in North America. Further, this methodology is consistent with the Commission's adoption of an embedded cost allocation for unbundled services such as transmission and storage. For these reasons, as well as others cited by Mr. Emmrich and Ms. Smith, Applicants conclude that the use and application of appropriate embedded cost principles will provide Applicants' respective customers with more economically efficient rates than presently provided by the LRMC methodology.

Because a sound economic cost allocation study should be the objective of the Commission in its efforts to develop cost-based rates having economically rational price signals, Applicants propose that the Embedded Cost methodology be used to allocate all base margin costs to customers. However, Applicants are also concurrently submitting a

^{17/} The Commission has previously acknowledged that the problems with its reliance on resource plans in its adopted LRMC methodology required further investigation, necessitating a commitment of "considerable Commission resources and a proceeding schedule similar to a GRC, not a BCAP." D.97-04-082, 1997 Cal. PUC LEXIS 241, *62. In SoCalGas' 1996 BCAP decision, the Commission directed the Executive Director of the Commission to ensure that Commission staff include the various issues surrounding use of LRMC methodology and resource planning "...in the procedural roadmap which will follow the issuance of our Natural Gas Strategy for California." D.97-04-082, 1997 Cal. PUC LEXIS 241, *64-65. The investigation called for by the Commission has yet to occur.

compliance case based on the Commission's historical use of LRMC to allocate costs among customers. Although the alternative LRMC case (presented in the testimonies of Ms. Hernandez and Ms. Smith) is presented herewith in strict compliance with past Commission practice,^{18/} Applicants submit that the preferred case based on embedded costs should be reviewed and adopted over the LRMC-based alternative in this proceeding.

D. Rate Design

An additional objective for a BCAP is to update the rate design for customer rates. Accordingly, Applicants herein submit revised customer-class specific rates as presented by Mr. Bonnett and Mr. Lenart that incorporate the results of Applicants' most recent cost allocation studies.

II. SUMMARY OF SUPPORTING TESTIMONY SERVED CONCURRENTLY HEREWITH

The following is a summary of the Applicants' testimony served concurrently with this Application.

A. Risk/Reward and Proper Incentives

Mr. Morrow's policy testimony explains that continued balancing account treatment of noncore transportation revenues is consistent with Commission policy to decouple commodity throughput from utility profits so as to better align shareholder and consumer interests with respect to energy efficiency. Mr. Morrow explains why it would be contrary to California's energy efficiency and greenhouse gas goals to place SDG&E and SoCalGas at risk for noncore transportation throughput. Mr. Morrow, Mr. Watson, and Mr. Schwecke also explain why an appropriate revenue-sharing mechanism should

^{18/} D.92-12-058, 1992 Cal. PUC LEXIS 970, *107-108.

be adopted for the unbundled storage program and for the “Operational Hub” to ensure that revenues are maximized for the benefit of all customers. Mr. Morrow and Mr. Watson further explain why this BCAP should be bifurcated to address storage risk and revenue issues on an expedited basis so that SoCalGas’ allocation of resources to the unbundled storage program is encouraged and so that potential storage expansion and third-party storage competition in southern California are not discouraged by a delay in addressing this matter.

B. Embedded Cost Versus LRM

The testimonies of Mr. Emmrich and Ms. Smith set forth the reasons supporting Applicants’ preferred approach utilizing embedded cost principles for allocating costs to customers. They discuss the reasons why LRM is no longer serving its intended purpose and how the proposed Embedded Cost methodology will be preferable going forward. In addition, Ms. Smith addresses the efficiency-based reasons behind Applicants’ request to change from a 2-year BCAP to a 3-year period, or triennial cost allocation proceeding (“TCAP”).

C. Cost Allocation and Demand Forecasts

The testimony of Dr. Schmidt describes SDG&E’s Year 2006 embedded cost study and, based on that study, allocates Year 2008 gas base margin among SDG&E’s customer classes. Similarly, Mr. Emmrich describes Applicants’ embedded cost study of SoCalGas’ actual expenses for 2006 and, based on that study, allocates 2008 authorized base margin for distribution, transmission and storage expenses among SoCalGas’ customer classes. Ms. Hernandez and Ms. Smith (for SDG&E) and Ms. Smith (for SoCalGas) provide testimony presenting the alternative LRM approach.

Mr. Emmrich also presents average temperature year, cold temperature year, and extreme design peak day demand forecasts for the period of 2009 through 2011 for SDG&E and SoCalGas' residential, core commercial and industrial, noncore commercial and industrial, enhanced oil recovery, natural gas vehicle ("NGV"), and wholesale customer classes. Additionally, Mr. Emmrich's testimony presents the gas prices used to forecast demand by customer segment and presents SDG&E's and SoCalGas' unaccounted-for ("UAF") gas and company-use fuel requirements as well as their allocation to the core and noncore customer classes. The details of the electric generation ("EG") and cogeneration forecasts of gas demand are provided in the testimony of Mr. Anderson, who also describes the potential variability of EG demand.

D. System Capacities

Mr. Bisi's testimony addresses the Long-Term Resource Plan for the SDG&E and SoCalGas transmission system for the period 2009 through 2023 utilizing the demand forecasts provided by Mr. Emmrich and Mr. Anderson. Mr. Bisi's testimony also discusses the design criteria and capacity forecasts for the SDG&E/SoCalGas transmission system. The testimony of Mr. Watson addresses SoCalGas' storage capacities for cost allocation purposes and the assets needed to support the proposed balancing services. Mr. Watson also: provides recommendations regarding the unbundled storage program (other than the risk/reward discussed above) as well as in-kind fuel factors for storage; describes the Storage Resource Plan for LRMC purposes; and recommends closing the SDG&E Storage Memorandum Account.

E. Proposals to Narrow the Regulatory Gap with Interstate Pipelines

The testimony of Mr. Schwecke addresses Applicants' proposals to narrow the regulatory gap between their rates and services and those of competing interstate pipelines in order to allow SoCalGas' peaking rate to be eliminated without creating a risk of significant cost shifts due to uneconomic partial bypass. Because Applicants' rate design proposals do not completely close the regulatory gap, Mr. Schwecke describes other tools to compete with partial bypass and prevent cost shifts resulting from uneconomic bypass. Mr. Schwecke also addresses: Applicants' proposal to change the balancing rules that set requirements for allowable deviations between customer usage and customer deliveries of natural gas for greater consistency with the tariffs of competing interstate pipelines; and the details of the balancing rules proposal described in the testimony of Mr. Watson.

Mr. Schwecke's testimony also presents SoCalGas' backbone transmission cost study as ordered by the Commission in D.06-12-031 and supports Applicants' recommendation for Commission review of a cost-based FAR charge using updated cost information in the 18-month review proceeding for FAR, which is to be filed in mid-2010.^{19/}

F. Regulatory Account Treatment

The testimony of Mr. Roy: (1) presents the forecasts of the December 31, 2008 gas regulatory account balances of SDG&E; (2) describes the regulatory accounts that are

^{19/} The Commission has indicated it intends to use that proceeding to consider modifications to the FAR program, and has also indicated that incorporation of a cost-based rate would be at the end of the first three-year term for FAR, which will be near the end of this BCAP period if the Utilities' proposal for a three-year BCAP term is adopted. If Applicants' proposal for a three-year term is not adopted, then implementation of the cost-based rate would come one year into the next BCAP term.

proposed to be eliminated because they are no longer necessary; and (3) describes the resulting changes to the applicable tariffs. Further, Mr. Roy addresses the timing for incorporating the applicable regulatory balances into rates.

Similarly, the testimony of Mr. Ahmed: (1) presents the forecasts of the December 31, 2008 regulatory account balances of SoCalGas; (2) describes the SoCalGas regulatory accounts that are proposed to be eliminated as they are no longer required, with any remaining or residual balance to be transferred to other regulatory accounts; (3) proposes a refund plan for supplier refunds received by SoCalGas; and (4) addresses other items related to SoCalGas regulatory accounts.

G. Rates and Tariffs

The testimonies of Mr. Bonnett (for SDG&E) and Mr. Lenart (for SoCalGas) present Applicants' respective proposed natural gas rates. These rates are based on Embedded Cost principles to allocate base margin costs among customer classes. Mr. Schwecke's testimony describes Applicants' proposal to establish a single "Sempra-wide" rate for NGVs across both companies' service territories. As discussed above, Applicants are presenting two cost allocation studies (based on Embedded Cost and LRMC principles) and, consequently, two rate presentations. Both rate presentations in the testimony supporting this Application will be noticed publicly pursuant to the Commission's Rules of Practice and Procedure.

In addition, Mr. Schwecke sponsors SDG&E's recommendation to refund to SDG&E customers the \$3.5 million in gas curtailment charges collected between November 2000 and February 2001. Mr. Schwecke also addresses Applicants' proposal to expand the eligibility for core service to small EG customers.

III. ESTIMATE OF RATE IMPACT

As more fully detailed in the testimony of Mr. Lenart using the preferred Embedded Cost approach for cost allocation, SoCalGas' proposed rates in this Application would result in total annual revenues that are approximately \$67 million, or 4 percent, greater than revenues at present rates consistent with the Utilities' already authorized revenue requirement. Revenues from SoCalGas core customers will increase approximately \$66 million, a 4.7 percent increase from core revenues at present rates. Revenues from SoCalGas noncore (including wholesale and international) customers will decrease approximately \$35 million annually, a 16 percent decrease from noncore revenues at present rates. Revenues from shippers on SoCalGas from the recently approved FAR charge are expected to be \$46 million.

As more fully detailed in the testimony of Mr. Bonnett using the preferred Embedded Cost approach for cost allocation, SDG&E's proposed rates in this Application would result in total annual revenues that will decrease approximately \$11 million or 3.9 percent from revenues at present rates consistent with the Utilities' already authorized revenue requirement. Revenues from SDG&E core customers will decrease by approximately \$3 million, a 1.4 percent decrease from core revenues at present rates. Revenues from noncore customers will decrease by approximately \$14 million annually, a 35 percent decrease from noncore revenues at present rates. Revenues from shippers on SDG&E from the recently approved FAR charge are expected to be \$7 million.

In the alternative, Applicants have developed rates utilizing the LRMC approach for cost allocation purposes. In that event, SoCalGas rates in this Application would increase total revenues by approximately \$48 million, or 2.9 percent, annually, compared

to revenues at present rates. Revenues from SoCalGas core customers would increase by approximately \$36 million, a 2.6 percent increase from core revenues at present rates. Revenues from SoCalGas noncore (including wholesale and international) customers would decrease by approximately \$2.9 million annually, a 13.5 percent decrease from noncore revenues at present rates. Revenues from shippers on SoCalGas from the recently approved FAR charge are expected to be \$46 million.

For SDG&E, rates in this Application under the LRMC approach would increase total revenues by approximately \$8 million, or 2.9 percent, annually, compared to revenues at present rates. Revenues from SDG&E core customers would increase by approximately \$16 million, a 7.1 percent increase from core revenues at present rates. Revenues from SDG&E noncore customers would decrease by approximately \$15 million annually, a 38 percent decrease from noncore revenues at present rates. Revenues from shippers on SDG&E from the recently approved FAR charge are expected to be \$7 million.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Compliance with Rule 2.1

In accordance with Rule 2.1 of the Commission's Rules of Practice and Procedure, Applicants provide the following information concerning the proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule.

1. Proposed Category of Proceeding

Applicants propose to categorize this Application as "rate-setting" inasmuch as it proposes to modify or establish customer allocations for gas distribution, storage and transmission costs and to modify the rates charged for these services.

2. Need for Hearing and Proposed Schedule

Applicants believe hearings will be necessary in this proceeding because it is likely there will be questions of fact pertaining to the requested modifications and resulting changes to customer cost allocations, among other issues. Because customers stand to benefit from a speedy Commission determination approving Applicants' storage-related proposals that maximize existing storage assets as well as potential storage expansions, Applicants propose a "bifurcated" procedural schedule in this proceeding that separately addresses: (i) storage risk and revenue matters, and (ii) all other BCAP issues. Applicants' proposed schedule incorporates sufficient time for the hearings expected for each phase of this proceeding:

Action	Date
Application filed and Applicants' testimony served	February 4, 2008
Protests Due	March 5, 2008
Prehearing Conference	March 19, 2008
<u>STORAGE-RELATED ISSUES (PHASE 1):</u>	
Intervenor Testimony	April 16, 2008
Rebuttal Testimony	May 14, 2008
Hearings	June 9 - 11, 2008
Opening Briefs	July 16, 2008
Reply Briefs	August 6, 2008
<u>REMAINING BCAP ISSUES (PHASE 2):</u>	
Intervenor Testimony	June 2, 2008
Rebuttal Testimony	June 30, 2008
Hearings	July 14 – 25, 2008
Opening Briefs	August 22, 2008
Reply Briefs	September 15, 2008

3. Issues to be considered

Applicants propose that the Commission consider the following issues in this proceeding:

- a. Whether issues pertaining to unbundled storage risks and revenues should be addressed expeditiously and whether the Applicants' proposals in this regard should be adopted;
- b. Whether the updated cost allocations and rates presented are just and reasonable and should be adopted;
- c. Whether the demand forecast presented by Applicants is reasonable and should be adopted;
- d. Whether the proposed rate design for transportation services is just and reasonable and should be adopted;
- e. Whether the issues raised in D.07-12-019 but deferred to this BCAP have been adequately addressed and whether Applicants' proposals in this regard should be adopted;
- f. Whether Applicants' proposals to narrow the regulatory gap with competing interstate pipelines are reasonable and should be adopted; and
- g. Whether all of the remaining and related issues raised by Applicants have been adequately addressed and should be adopted.

B. Statutory Authority - Rule 2.1

This Application is filed pursuant to Sections 451, 454, 491, and 701 of the California Public Utilities Code and complies with the applicable orders of the Commission and the Commission's Rules of Practice and Procedure.

C. Legal Name and Correspondence

SDG&E is a public utility organized and existing under the laws of the State of California. SDG&E is subject to the jurisdiction of this Commission and engages in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California, 92123.

SoCalGas is a public utility organized and existing under the laws of the State of California. SoCalGas is subject to the jurisdiction of this Commission and is engaged in the business of providing public utility gas service in southern and central California. The location of SoCalGas' principal place of business is Los Angeles, California and its address is 555 West Fifth Street, Los Angeles, California, 90013-1011.

The attorneys representing Applicants in this matter are David J. Gilmore, Carlos F. Pena and Aimee M. Smith. Correspondence or communications regarding this Application should be addressed to:

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D. Articles of Incorporation - Rule 2.2

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission in connection with SDG&E's Application No. 97-12-012, and is incorporated herein by reference.

A copy of SoCalGas' current Articles of Incorporation, as amended and restated, certified by the California Secretary of State, was previously filed with the Commission in connection with Application 98-10-012, and is incorporated herein by reference.

E. Present and Proposed Rates -Rule 3.2(a)(2) and (3)

A statement of presently effective and proposed rates for SDG&E and SoCalGas are set forth in Appendices A and B, respectively. The Applicants' current rates and charges for gas service are contained in their respective gas tariffs and schedules on file with the Commission. These tariffs and schedules are filed with, and made effective by, the Commission in its decision, orders, resolutions, and approvals of advice letter filings made pursuant to Commission General Order 96-A.

F. Balance Sheet and Income Statement - Rule 3.2(a)(1)

The most recently updated Balance Sheet and Income Statements of SoCalGas and SDG&E are attached to this Application at Appendix C and D, respectively.

G. Description of Property and Equipment - Rule 3.2(a)(4)

A general description of SoCalGas and SDG&E's respective properties was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of account of the original cost and depreciation reserve attributable thereto for SoCalGas and SDG&E is attached to this Application as Appendix E and F, respectively.

H. Summary of Earnings - Rule 3.2(a)(5) and (6)

The summary of earnings for SoCalGas and SDG&E are included herein as Appendix G and H, respectively.

I. Index to Appendices and Exhibits to this Application

Applicants' submission in support of this Application includes the following, which are incorporated herein by reference.

Appendices to Application:

Appendix A – Statement of Present and Proposed Rates – SoCalGas
Appendix B – Statement of Present and Proposed Rates – SDG&E
Appendix C – Financial Statement, Balance Sheet, and Income Sheet – SoCalGas
Appendix D – Financial Statement, Balance Sheet, and Income Sheet – SDG&E
Appendix E – Statement of Original Cost and Depreciation Reserve – SoCalGas
Appendix F – Statement of Original Cost and Depreciation Reserve – SDG&E
Appendix G – Summary of Earnings – SoCalGas
Appendix H – Summary of Earnings – SDG&E
Appendix I – Service List of City, County and State Officials – SoCalGas
Appendix J – Service List of City, County and State Officials – SDG&E
Appendix K – Service List of Potential Interested Parties

J. Depreciation - Rule 3.2(a)(7)

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E and SoCalGas generally each compute depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow-through accounting" has been adopted for such properties.

K. Proxy Statement - Rule 3.2 (a)(8)

A copy of SDG&E and SoCalGas' most recent proxy statement, dated March 13, 2007, as sent to shareholders by the parent company, Sempra Energy, was filed with this Commission on May 8, 2007 in connection with Application 07-05-007 and is incorporated herein by reference.

L. Statement Pursuant to Rule 3.2(a)(10).

This Application both reallocates costs among customer classes as well as passes through to customers of SDG&E and SoCalGas their respective costs for the services provided by Applicants as authorized by the Commission.

M. Service of Notice - Rule 1.9 and 1.10

A list of the cities and counties affected by the rate changes resulting from this Application is attached as Appendix I and J. The State of California is also a customer of both SDG&E and SoCalGas whose rates would be affected by the proposed revisions. Also, a notice describing in general terms the proposed revenue increases and rate changes will be mailed to the potentially interested parties identified in Appendix K. The notice will state that a copy of this Application and related attachments will be furnished by Applicants upon written request.

Within ten days following the filing of this Application, Applicants will publish at least once in a newspaper of general circulation in each county in which the changes proposed here will become effective, a notice, in general terms, of the changes proposed in this Application. This notice will state that a copy of this Application and related attachments may be examined at the Commission's offices and such offices of SDG&E and SoCalGas as are specified in the notice. A similar notice will be included in the regular bills mailed to all customers within 45 days of the filing date of this Application.

Applicants will serve a Notice of Availability of this Application and related exhibits on parties of record in the FAR proceeding, the Omnibus proceeding, the Gas OIR proceeding (R.04-01-025), and the Applicants' most recent General Rate Case. The service lists identifying these potentially interested parties is Appendix K to this

Application. However, Applicants note that this Application will initiate a new proceeding. As such, no official service list has yet been established.

V. ADDITIONAL DISCLOSURES AND ALTERNATIVES CONSIDERED

Various affiliates of SDG&E and SoCalGas might be affected by this filing. Sempra Energy International owns pipeline transmission and distribution assets in northern Mexico that are interconnected with the Applicants' system at the California–Mexico border.²⁰ Sempra Commodities conducts wholesale and retail sales of natural gas in California. Each of these companies could be affected by the issues raised by the Application in this BCAP proceeding.

Senior management for SDG&E and SoCalGas considered the following alternatives prior to determining which proposals should be made in this Application. First, management considered whether Applicants' preferred case using the Embedded Cost methodology should be presented solely, but in the interest of strict compliance with prior Commission decisions, Applicants chose to present not only its preferred Embedded Cost case, but also a case based on the LRMC methodology.

Second, management considered whether a more appropriate period should be proposed other than the traditional 2-year BCAP period. Management determined that a TCAP most equitably balances stakeholder interests in refreshing demand forecasts and allocation assumptions while maintaining rate stability and ensuring that administrative efficiencies are preserved in processing such complex applications.

^{20/} Gasoducto Bajanorte S. de R.L. de C.V. and Transportadora de Gas Natural de Baja California S. de R.L. de C.V. own pipeline facilities in northern Mexico. In addition, Ecogas Mexico, S. de R.L. de C.V. (formerly Distribuidora de Gas Natural de Mexicali, S. de R.L. de C.V.) holds a Commission-approved contract with SoCalGas that is scheduled to expire in 2009. Energia Costa Azul, S. de R.L. de C.V. owns LNG terminal facilities in northern Mexico.

Third, management considered three balancing alternatives: (i) 5% monthly with 10% Operational Flow Order (“OFO”) daily balancing; (ii) 5% monthly with 5% OFO daily balancing; and (iii) 10% monthly with 10% daily balancing. Management chose to propose the first alternative to meet the utilities’ operational needs for a balanced system while recognizing customers’ needs for flexibility. This decision also considered the balancing rules used by interstate pipelines and is consistent with Applicants’ efforts to narrow the regulatory gap.

Fourth, management reviewed various rate designs in order to continue integration of rates. This resulted in the Sempra-wide NGV rate proposal. Management also considered integrating distribution rates but, with the multitude of other issues already involved in this proceeding, chose not to pursue it at this time.

Fifth, management considered refinements to residential rate design, including changes to the customer charge. Again, given the extent of other issues already in this proceeding, they chose not to pursue it at this time.

Sixth, management considered a different proposal to narrow the regulatory gap that would base applicability on customer size. A different option was proposed in order to offer customers more choice.

VI. CONCLUSION

Applicants are ready to proceed with their showing in support of the requested authorizations and related proposals set forth herein and in the supporting testimony submitted concurrently herewith.

WHEREFORE, SDG&E and SoCalGas respectfully request that the Commission:

1. Authorize the allocation of costs by customers classes as proposed by Applicants in this proceeding, effective January 1, 2009 through 2011;

2. Authorize Applicants' gas distribution, transmission and storage rates as proposed in this Application, effective January 1, 2009;
3. Grant Applicants' request for a longer-term, 3-year period between cost allocation filings (a triennial proceeding or TCAP);
4. Grant Applicants' request for revised monthly balancing tolerances;
5. Grant Applicants' proposals that narrow the regulatory gap that currently exists with interstate pipelines;
6. Grant Applicants' proposals for an appropriate risk/reward mechanism for unbundled storage and Operational Hub revenues;
7. Grant Applicants' proposal for continued 100% balancing account treatment for noncore transportation revenues; and
8. Grant Applicants such other and further relief requested, and as the Commission finds just and reasonable.

Dated this 4th day of February 2008, in San Diego, California.

Respectfully submitted,

/s/ Lee Schavrien

Lee Schavrien
Senior Vice President – Regulatory Affairs
San Diego Gas & Electric Company and
Southern California Gas Company

/s/ David J. Gilmore

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VERIFICATION

I, Lee Schavrien, am an officer of the applicant corporations herein, to wit: Senior Vice President – Regulatory Affairs – San Diego Gas & Electric Company and Southern California Gas Company, and am authorized to make this verification on their behalf. The content of this document is true, except as to matters that are stated on information and belief. As to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 4, 2008 at San Diego, California.

/s/ Lee Schavrien

Lee Schavrien
Senior Vice President - Regulatory Affairs
San Diego Gas & Electric Company and
Southern California Gas Company

Appendix A

Statement of Present and Proposed Rates - SoCalGas

TABLE 1
Transportation Rate Revenues
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

Embedded Cost
FINAL v2-1-2008

	Present Rates			Proposed Rates			Changes			Proposal w/FAR (3)	
	Jan-1-08 Volumes Mth A	Jan-1-08 Revenues \$000's B	Average Rate \$/therm C	BCAP Volumes mtherms E	Proposed Revenues \$000's F	Proposed Rate \$/therm G	Revenue Change \$000's H	Rate Change \$/therm I	% Rate change % J	Proposed Rate w/FAR K	\$0.00500 rate change L
1 CORE											
2 Residential	2,546,852	\$1,161,988	\$0.45624	2,483,989	\$1,211,449	\$0.48770	\$49,461	\$0.03146	6.9%	\$0.49270	\$0.03646
3 Commercial & Industrial	834,635	\$241,371	\$0.28919	970,519	\$249,439	\$0.25702	\$8,068	(\$0.03218)	-11.1%	\$0.26202	(\$0.02718)
4 NGV - Pre SempraWide (1)				117,231	\$7,704	\$0.06571				\$0.07071	
5 SempraWide Adjustment					\$850						
6 NGV - Post SempraWide				117,231	\$8,554	\$0.07297				\$0.07797	
7 Gas A/C	1,200	\$157	\$0.13097	1,210	\$59	\$0.04892	(\$98)	(\$0.08205)	-62.6%	\$0.05392	(\$0.07705)
8 Gas Engine	16,040	\$1,959	\$0.12212	18,080	\$2,093	\$0.11575	\$134	(\$0.00637)	-5.2%	\$0.12075	(\$0.00137)
9 Total Core	3,398,727	\$1,405,475	\$0.41353	3,591,030	\$1,471,594	\$0.40980	\$66,119	(\$0.00373)	-0.9%	\$0.41480	
10 NONCORE COMMERCIAL & INDUSTRIAL											
12 Distribution Level Service	1,156,023	\$83,124	\$0.07191	982,465	\$49,343	\$0.05022	(\$33,782)	(\$0.02168)	-30.2%	\$0.05522	(\$0.01668)
13 Transmission Level Service (2)	300,734	\$8,616	\$0.02865	457,697	\$12,652	\$0.02764	\$4,036	(\$0.00101)	-3.5%	\$0.03264	\$0.00399
14 Total Noncore C&I	1,456,757	\$91,740	\$0.06298	1,440,163	\$61,994	\$0.04305	(\$29,745)	(\$0.01993)	-31.6%	\$0.04805	(\$0.01493)
15 NONCORE ELECTRIC GENERATION											
17 Distribution Level Service (2008 is all EG, no separate transmission rate in 2008)											
18 Pre Sempra Wide	2,944,257	\$101,873	\$0.03460	612,215	\$21,451	\$0.03504				\$0.04004	
19 Sempra Wide Adjustment		\$1,452			\$2,033						
20 Post Sempra Wide	2,944,257	\$103,325	\$0.03509	612,215	\$23,484	\$0.03836				\$0.04336	
21 Transmission Level Service (2)				2,214,749	\$64,863	\$0.02929				\$0.03429	
22 Total Electric Generation	2,944,257	\$103,325	\$0.03509	2,826,964	\$88,348	\$0.03125	(\$14,978)	(\$0.00384)	-10.9%	\$0.03625	\$0.00116
23 WHOLESALE & INTERNATIONAL											
25 Wholesale Long Beach (2)	77,821	\$2,589	\$0.03327	117,093	\$3,419	\$0.02920	\$830	(\$0.00407)	-12.2%	\$0.03420	\$0.00093
26 SDGE Wholesale	1,445,680	\$14,618	\$0.01011	1,230,285	\$21,282	\$0.01730	\$6,664	\$0.00719	71.1%	\$0.02230	\$0.01219
27 Wholesale SWG (2)	91,672	\$2,847	\$0.03106	81,737	\$2,513	\$0.03075	(\$334)	(\$0.00031)	-1.0%	\$0.03575	\$0.00469
28 Wholesale Vernon (2)	51,620	\$1,442	\$0.02794	116,135	\$3,212	\$0.02766	\$1,770	(\$0.00028)	-1.0%	\$0.03266	\$0.00472
29 International (2)	36,419	\$1,090	\$0.02993	53,990	\$1,495	\$0.02769	\$405	(\$0.00224)	-7.5%	\$0.03269	\$0.00276
30 Total Wholesale & International	1,703,212	\$22,586	\$0.01326	1,599,240	\$31,921	\$0.01996	\$9,335	\$0.00670	50.5%	\$0.02496	\$0.01170
31 TOTAL NONCORE	6,104,226	\$217,651	\$0.03566	5,866,366	\$182,263	\$0.03107	(\$35,388)	(\$0.00459)	-12.9%	\$0.03607	\$0.00041
33 Unalloc.Costs to NSBA		\$15,683					(\$15,683)				
34 Unbundled Storage		\$21,000			\$26,716		\$5,716				
35 Total (excluding FAR)	9,502,953	\$1,659,808	\$0.17466	9,457,396	\$1,680,572	\$0.17770	\$20,764	\$0.00304	1.7%	\$0.18270	\$0.00804
37 FAR Revenues (SCG end users only)					\$46,274						
39 SYSTEM TOTAL w/SL,FAR,ILS,SW	9,502,953	\$1,659,808	\$0.17466	9,457,396	\$1,726,846	\$0.18259	\$67,038	\$0.00793	4.5%		
41 EOR Revenues	482,707	\$22,780	\$0.04719	156,187	\$5,157	\$0.03302					
42 Total w/EOR Throughput	9,985,661			9,613,583							

1) Under present rates, NGV is not directly allocated costs and is not calculated on Sempra-Wide basis.

It is not shown in Table 1. See Table 3 for Present NGV Rates.

2) These proposed costs and rates for Transmission Level Service customers represents the average transmission rate and revenue of each class.

See Table 5 for actual transmission level service rate.

3) FAR charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge.

To make comparison to present rates, this column reflects FAR charge added to each rate.

Average rate paid will vary based on capacity reserved and volumes used. 100% load factors is implied in column. See Table 5 for actual FAR charge.

TABLE 2
Core Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING
Embedded Cost
FINAL v2-1-2008

	Present Rates			Proposed Rates			Proposal w/FAR (3)	
	Jan-1-08 Volumes Mth	Jan-1-08 Rate \$/th	Jan-1-08 Revenue \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Proposed Rate w/FAR	rate change
	A	B	C	D	E	F	G	H
1 <u>RESIDENTIAL SERVICE</u>								
2 <u>Customer Charge</u>								
3 Single Family	3,091,427	\$5.00	\$185,486	3,701,373	\$5.00	\$222,082		
4 Multi-Family	1,485,811	\$5.00	\$89,149	1,710,386	\$5.00	\$102,623		
5 Small Master Meter	118,240	\$5.00	\$7,094	43,511	\$5.00	\$2,611		
6 Submeter Credit-\$/unit/day	146,025	(\$0.30805)	(\$16,419)	146,025	(\$0.30805)	(\$16,419)		
7 Volumetric Transportation Rate								
8 Baseline Rate	1,664,421	\$0.29191	\$485,853	1,613,623	\$0.28834	\$465,270	\$0.29334	\$0.00143
9 Non-Baseline Rate	844,693	\$0.47528	\$401,466	855,125	\$0.50506	\$431,889	\$0.51006	\$0.03478
10	2,509,114	\$0.45938	\$1,152,628	2,468,748	\$0.48934	\$1,208,056	\$0.49434	\$0.03496
11 composite rate ratio=		1.05			1.05			
12 <u>Large Master Meter</u>								
13 Customer Charge	183	\$308.92	\$678	81	\$339.80	\$330		
14 Baseline Rate	27,925	\$0.20888	\$5,833	10,905	\$0.16493	\$1,799	\$0.16993	(\$0.03895)
15 Non-Baseline Rate	9,811	\$0.29163	\$2,861	4,335	\$0.28890	\$1,252	\$0.29390	\$0.00227
16	37,736	\$0.24837	\$9,373	15,241	\$0.22186	\$3,381	\$0.22686	(\$0.02151)
17 Core Aggregation Transport (CAT):								
18 CAT Adder to Volumetric Rate	25,468	(\$0.00051)	(\$13)	13,319	\$0.00086	\$11		
19 Residential:								
20 BaseLine Rate		\$0.29140			\$0.28920		\$0.29420	\$0.00280
21 NonBaseLine Rate		\$0.47476			\$0.50592		\$0.51092	\$0.03616
22 Large Master Meter:								
23 BaseLine Rate		\$0.20837			\$0.16579		\$0.17079	(\$0.03758)
24 NonBaseLine Rate		\$0.29112			\$0.28976		\$0.29476	\$0.00364
25								
26 TOTAL RESIDENTIAL	2,546,850	\$0.45625	\$1,161,988	2,483,989	\$0.48770	\$1,211,449	\$0.49270	\$0.03646
27								
28 <u>CORE COMMERCIAL & INDUSTRIAL</u>								
29 Customer Charge 1 ^{1/}	82,094	\$10.00	\$9,851	127,666	\$15.00	\$22,980		
30 Customer Charge 2	118,386	\$15.00	\$21,310	87,620	\$15.00	\$15,772		
31 Volumetric Transportation Rate								
32 Tier 1 = 250th/mo	161,001	\$0.46906	\$75,519	215,926	\$0.39980	\$86,327	\$0.40480	(\$0.06426)
33 Tier 2 = next 4167 th/mo	510,030	\$0.24611	\$125,523	488,341	\$0.21904	\$106,966	\$0.22404	(\$0.02207)
34 Tier 3 = over 4167 th/mo	163,604	\$0.05645	\$9,235	266,252	\$0.06527	\$17,379	\$0.07027	\$0.01382
35	834,635	\$0.28927	\$241,439	970,519	\$0.25700	\$249,424	\$0.26200	(\$0.02727)
36 Core Aggregation Transport (CAT):								
37 CAT Adder to Volumetric Rate	134,522	(\$0.00051)	(\$69)	17,488	\$0.00086	\$15		
38 Tier 1 = 250th/mo		\$0.46855			\$0.40066		\$0.40566	(\$0.06289)
39 Tier 2 = next 4167 th/mo		\$0.24560			\$0.21990		\$0.22490	(\$0.02070)
40 Tier 3 = over 4167 th/mo		\$0.05593			\$0.06613		\$0.07113	\$0.01520
41								
42 TOTAL CORE C&I	834,635	\$0.28919	\$241,370	970,519	\$0.25702	\$249,439	\$0.26202	(\$0.02718)

See footnotes Table 1

TABLE 3
Other Core Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

Embedded Cost
FINAL v2-1-2008

	Present Rates			Proposed Rates			Proposal w/FAR (3)	
	Jan-1-08 Volumes Mth	Jan-1-08 Rate \$/th	Jan-1-08 Revenue \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Proposed Rate w/FAR	rate change
	A	B	C	D	E	F	G	H
1								
2	<u>NATURAL GAS VEHICLES (Proposed Rate is a Sempra-Wide rate)</u>							
3	Customer Charge, P-1	\$13.00		229	\$13	\$36		
4	Customer Charge, P-2A	\$65.00		44	\$65	\$34		
5	Uncompressed Rate	24,350	\$0.08816	\$2,147	117,231	\$0.06146	\$7,205	\$0.06646 (\$0.02170)
6	Total Uncompressed NGV	24,350	\$0.08816	\$2,147	117,231	\$0.06206	\$7,275	\$0.06706 (\$0.02110)
7	Compressed Rate Adder		\$0.74624		1,484	\$0.86179	\$1,279	
8								
9	TOTAL NGV SERVICE	24,350	\$0.08816	\$2,147	117,231	\$0.07297	\$8,554	\$0.07797 (\$0.01019)
10								
11	<u>RESIDENTIAL NATURAL GAS VEHICLES (optional rate)</u>							
12	Customer Charge			5,455	\$10.00	\$655		
13	Uncompressed Rate			3,416	\$0.12056	\$412	\$0.12556	\$0.12556
14				3,416	\$0.31222	\$1,066	\$0.31722	\$0.31722
15								
16	<u>NON-RESIDENTIAL GAS A/C</u>							
17	Customer Charge	18	\$150.00	\$32	22	\$150	\$40	
18	Volumetric Rate	1,200	\$0.10403	\$125	1,210	\$0.01621	\$20	\$0.02121 (\$0.08282)
19		1,200	\$0.13103	\$157	1,210	\$0.04892	\$59	\$0.05392 (\$0.07711)
20	Core Aggregation Transport (CAT):							
21	CAT Adder to Volumetric Rate	140	(\$0.00051)	(\$0)				
22	Gas A/C Rate		\$0.10352			\$0.01621		\$0.02121 (\$0.08231)
23								
24	TOTAL A/C SERVICE	1,200	\$0.13097	\$157	1,210	\$0.04892	\$59	\$0.05392 (\$0.07705)
25								
26	<u>GAS ENGINES</u>							
27	Customer Charge	698	\$50.00	\$419	1,094	\$50	\$656	
28	Volumetric	16,040	\$0.09603	\$1,540	18,080	\$0.07945	\$1,436	\$0.08445 (\$0.01158)
29		16,040	\$0.12214	\$1,959	18,080	\$0.11575	\$2,093	\$0.12075 (\$0.00139)
30	Core Aggregation Transport (CAT):							
31	CAT Adder to Volumetric Rate	800	(\$0.00051)	(\$0)				
32	Gas Engine Rate		\$0.09552			\$0.07945		\$0.08445 (\$0.01107)
33								
34	TOTAL GAS ENGINES	16,040	\$0.12211	\$1,959	18,080	\$0.11575	\$2,093	\$0.12075 (\$0.00136)

See footnotes Table 1

TABLE 4
Noncore Commercial & Industrial and Electric Generation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING
Embedded Cost
FINAL v2-1-2008

	Present Rates			Proposed Rates			Proposal w/FAR (3)	
	Jan-1-08 Volumes Mth	Jan-1-08 Rate \$/th	Jan-1-08 Revenue \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Proposed Rate w/FAR	rate change
	A	B	C	D	E	F	G	H
1 <u>NonCore Commercial & Industrial Distribution Level</u>								
2 Customer Charge	1,140	\$350.00	\$4,788	670	\$350.00	\$2,816		
3								
4 <u>Volumetric Rates</u>								
5 Tier 1 = 250kth/yr	236,030	\$0.14022	\$33,097	116,175	\$0.10687	\$12,415	\$0.11187	(\$0.02836)
6 Tier 2 = 250k to 1000k	312,418	\$0.08509	\$26,583	200,990	\$0.06937	\$13,943	\$0.07437	(\$0.01072)
7 Tier 3 = 1 to 2 million th/yr	149,105	\$0.04982	\$7,428	80,455	\$0.04538	\$3,651	\$0.05038	\$0.00057
8 Tier 4 = over 2 million th/yr	458,470	\$0.02461	\$11,284	584,845	\$0.02824	\$16,518	\$0.03324	\$0.00863
9 Volumetric totals (excl itcs)	1,156,023	\$0.06781	\$78,391	982,465	\$0.04736	\$46,527	\$0.05236	(\$0.01545)
10 ITCs	1,156,023	(\$0.00005)	(\$55)					
11 NCCI - DISTRIBUTION LEVEL	1,156,023	\$0.07191	\$83,124	982,465	\$0.05022	\$49,343	\$0.05522	(\$0.01668)
12								
13 <u>NonCore Commercial & Industrial Transmission Level (2)</u>								
14 Customer Charge	22	\$700.00	\$189					
15 <u>Volumetric Rates</u>								
16 Tier 1 0-2,000,000 th/yr	24,319	\$0.10867	\$2,643					
17 Tier 2 over 2,000,000 th/yr	276,414	\$0.02098	\$5,799					
18 Volumetric totals (excl itcs)	300,733	\$0.02807	\$8,441					
19 ITCs	300,733	(\$0.00005)	(\$14)					
20 NCCI-TRANSMISSION LEVEL (2)	300,733	\$0.02865	\$8,616	457,697	\$0.02764	\$12,652	\$0.03264	\$0.00399
21								
22 TOTAL NONCORE C&I	1,456,756	\$0.06298	\$91,740	1,440,163	\$0.04305	\$61,994	\$0.04805	(\$0.01493)
23								
24 <u>ELECTRIC GENERATION</u>								
25								
26 <u>Small EG (proposed rates are for Distribution Level only)</u>								
27 Customer Charge	172	\$50.00	\$103	134	\$50.00	\$80		
28 Volumetric Rate (excl ITCs)	48,406	\$0.05852	\$2,833	60,420	\$0.06759	\$4,084	\$0.07259	\$0.01407
29	48,406	(\$0.00005)	(\$2)					
30 Total Volumetric Rate Tier 1	48,406	\$0.05848	\$2,831	60,420	\$0.06759	\$4,084	\$0.07259	\$0.01412
31 EG Distribution Level Tier 1	48,406	\$0.06061	\$2,934	60,420	\$0.06892	\$4,164	\$0.07392	\$0.01331
32								
33 <u>Large EG (proposed rates are for Distribution Level only)</u>								
34 Customer Charge	66	\$0.00	\$0	34	\$0.00	\$0		
35 Volumetric Rate (excl ITCs)	2,895,851	\$0.03471	\$100,528	551,795	\$0.03501	\$19,320	\$0.04001	\$0.00530
36	2,895,851	(\$0.00005)	(\$137)					
37 Total Volumetric Rate Tier 2	2,895,851	\$0.03467	\$100,391	551,795	\$0.03501	\$19,320	\$0.04001	\$0.00535
38 EG Distribution Level Tier 2	2,895,851	\$0.03467	\$100,391	551,795	\$0.03501	\$19,320	\$0.04001	\$0.00535
39 EG Distribution Level	2,944,257	\$0.03509	\$103,325	612,215	\$0.03836	\$23,484	\$0.04336	\$0.00827
40								
41 EG Transmission Level (2)				2,214,749	\$0.02929	\$64,863	\$0.03429	\$0.03429
42								
43 TOTAL ELECTRIC GENERATION	2,944,257	\$0.03509	\$103,325	2,826,964	\$0.03125	\$88,348	\$0.03625	\$0.00116
44								
45 <u>NonCore Distribution Level EOR</u>								
46 Customer Charge				14	\$500.00	\$84		
47 Volumetric Rate				80,880	\$0.03732	\$3,019	\$0.04232	
48				80,880	\$0.03836	\$3,103	\$0.04336	

See footnotes Table 1

TABLE 5
Transmission Level Service Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING
Embedded Cost
FINAL v2-1-2008

	Present Rates			Proposed Rates			Proposal w/FAR (3)	
	BCAP Volumes Mth	Rate \$/th	Revenue @ BCAP Vols \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Proposed Rate w/FAR	rate change
	A	B	C	D	E	F	G	H
1 <u>Local Transmission Level Service</u>								
2 Straight Fixed Variable Rates								
3 Base Margin Items = Reservation Charge \$/dth/day				635	\$0.13644	\$31,638		
4 NonBase Margin Items = Usage Charge \$/th				2,302,810	\$0.01313	\$30,235		
5 Total Straight Fixed Variable				2,302,810	\$0.02687	\$61,873	\$0.03187	\$0.03187
6								
7 Volumetric Rates								
8 Base Margin Items = Volumetric Rate \$/th				738,592	\$0.02245	\$16,585		
9 NonBase Margin Items = Usage Charge \$/th				738,592	\$0.01313	\$9,697		
10 Total Volumetric Rate				738,592	\$0.03558	\$26,282	\$0.04058	\$0.04058
11								
12 Total Local Transmission Level Service				3,041,402	\$0.02898	\$88,155	\$0.03398	\$0.03398
13								
14 <u>Firm Access Rights</u>								
15 FAR Reservation Charge \$/dth/day				2,536	\$0.05000	\$46,274		
16								

See footnotes Table 1

TABLE 1
Transportation Rate Revenues
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

LRMC Cost
FINAL v2-1-2008 lrnc

	Present Rates			Proposed Rates			Changes			Proposal w/FAR (3)	
	Jan-1-08 Volumes Mth A	Jan-1-08 Revenues \$000's B	Average Rate \$/therm C	BCAP Volumes mtherms E	Proposed Revenues \$000's F	Proposed Rate \$/therm G	Revenue Change \$000's H	Rate Change \$/therm I	% Rate change % J	Proposed Rate w/FAR K	\$0.00500 rate change L
1 CORE											
2 Residential	2,546,852	\$1,161,988	\$0.45624	2,483,989	\$1,168,270	\$0.47032	\$6,282	\$0.01408	3.1%	\$0.47532	\$0.01908
3 Commercial & Industrial	834,635	\$241,371	\$0.28919	970,519	\$262,656	\$0.27063	\$21,285	(\$0.01856)	-6.4%	\$0.27563	(\$0.01356)
4 NGV - Pre SempraWide (1)				117,231	\$7,593	\$0.06477				\$0.06977	
5 SempraWide Adjustment					\$560						
6 NGV - Post SempraWide				117,231	\$8,153	\$0.06954				\$0.07454	
7 Gas A/C	1,200	\$157	\$0.13097	1,210	\$67	\$0.05505	(\$91)	(\$0.07592)	-58.0%	\$0.06005	(\$0.07092)
8 Gas Engine	16,040	\$1,959	\$0.12212	18,080	\$2,719	\$0.15037	\$760	\$0.02825	23.1%	\$0.15537	\$0.03325
9 Total Core	3,398,727	\$1,405,475	\$0.41353	3,591,030	\$1,441,864	\$0.40152	\$36,390	(\$0.01201)	-2.9%	\$0.40652	
10 NONCORE COMMERCIAL & INDUSTRIAL											
12 Distribution Level Service	1,156,023	\$83,124	\$0.07191	982,465	\$59,543	\$0.06061	(\$23,581)	(\$0.01130)	-15.7%	\$0.06561	(\$0.00630)
13 Transmission Level Service (2)	300,734	\$8,616	\$0.02865	457,697	\$11,932	\$0.02607	\$3,316	(\$0.00258)	-9.0%	\$0.03107	\$0.00242
14 Total Noncore C&I	1,456,757	\$91,740	\$0.06298	1,440,163	\$71,475	\$0.04963	(\$20,265)	(\$0.01335)	-21.2%	\$0.05463	(\$0.00835)
15 NONCORE ELECTRIC GENERATION											
17 Distribution Level Service (2008 is all EG, no separate transmission rate in 2008)											
18 Pre Sempra Wide	2,944,257	\$101,873	\$0.03460	612,215	\$23,913	\$0.03906				\$0.04406	
19 Sempra Wide Adjustment		\$1,452			\$552						
20 Post Sempra Wide	2,944,257	\$103,325	\$0.03509	612,215	\$24,465	\$0.03996				\$0.04496	
21 Transmission Level Service (2)				2,214,749	\$60,973	\$0.02753				\$0.03253	
22 Total Electric Generation	2,944,257	\$103,325	\$0.03509	2,826,964	\$85,438	\$0.03022	(\$17,887)	(\$0.00487)	-13.9%	\$0.03522	\$0.00013
23 WHOLESALE & INTERNATIONAL											
25 Wholesale Long Beach (2)	77,821	\$2,589	\$0.03327	117,093	\$3,215	\$0.02745	\$626	(\$0.00582)	-17.5%	\$0.03245	(\$0.00082)
26 SDGE Wholesale	1,445,680	\$14,618	\$0.01011	1,230,285	\$21,308	\$0.01732	\$6,690	\$0.00721	71.3%	\$0.02232	\$0.01221
27 Wholesale SWG (2)	91,672	\$2,847	\$0.03106	81,737	\$2,356	\$0.02883	(\$491)	(\$0.00223)	-7.2%	\$0.03383	\$0.00277
28 Wholesale Vernon (2)	51,620	\$1,442	\$0.02794	116,135	\$3,029	\$0.02608	\$1,587	(\$0.00186)	-6.6%	\$0.03108	\$0.00314
29 International (2)	36,419	\$1,090	\$0.02993	53,990	\$1,410	\$0.02611	\$320	(\$0.00382)	-12.8%	\$0.03111	\$0.00118
30 Total Wholesale & International	1,703,212	\$22,586	\$0.01326	1,599,240	\$31,318	\$0.01958	\$8,732	\$0.00632	47.7%	\$0.02458	\$0.01132
31 TOTAL NONCORE	6,104,226	\$217,651	\$0.03566	5,866,366	\$188,230	\$0.03209	(\$29,420)	(\$0.00357)	-10.0%	\$0.03709	\$0.00143
33 Unalloc.Costs to NSBA		\$15,683					(\$15,683)				
34 Unbundled Storage		\$21,000			\$31,482		\$10,482				
35 Total (excluding FAR)	9,502,953	\$1,659,808	\$0.17466	9,457,396	\$1,661,577	\$0.17569	\$1,768	\$0.00103	0.6%	\$0.18069	\$0.00603
37 FAR Revenues (SCG end users only)					\$46,274						
39 SYSTEM TOTAL w/SL,FAR,ILS,SW	9,502,953	\$1,659,808	\$0.17466	9,457,396	\$1,707,851	\$0.18058	\$48,043	\$0.00592	3.4%		
41 EOR Revenues	482,707	\$22,780	\$0.04719	156,187	\$5,171	\$0.03311					
42 Total w/EOR Throughput	9,985,661			9,613,583							

1) Under present rates, NGV is not directly allocated costs and is not calculated on Sempra-Wide basis.

It is not shown in Table 1. See Table 3 for Present NGV Rates.

2) These proposed costs and rates for Transmission Level Service customers represents the average transmission rate and revenue of each class. See Table 5 for actual transmission level service rate.

3) FAR charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge.

To make comparison to present rates, this column reflects FAR charge added to each rate.

Average rate paid will vary based on capacity reserved and volumes used. 100% load factors is implied in column. See Table 5 for actual FAR charge.

TABLE 2
Core Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING
LRMC Cost
FINAL v2-1-2008 lrmc

	Present Rates			Proposed Rates			Proposal w/FAR (3)	
	Jan-1-08 Volumes Mth	Jan-1-08 Rate \$/th	Jan-1-08 Revenue \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Proposed Rate w/FAR	rate change
	A	B	C	D	E	F	G	H
1	RESIDENTIAL SERVICE							
2	Customer Charge							
3	Single Family	3,091,427	\$5.00	\$185,486	3,701,373	\$5.00	\$222,082	
4	Multi-Family	1,485,811	\$5.00	\$89,149	1,710,386	\$5.00	\$102,623	
5	Small Master Meter	118,240	\$5.00	\$7,094	43,511	\$5.00	\$2,611	
6	Submeter Credit-\$/unit/day	146,025	(\$0.30805)	(\$16,419)	146,025	(\$0.30805)	(\$16,419)	
7	Volumetric Transportation Rate							
8	Baseline Rate	1,664,421	\$0.29191	\$485,853	1,613,623	\$0.27140	\$437,941	\$0.27640 (\$0.01551)
9	Non-Baseline Rate	844,693	\$0.47528	\$401,466	855,125	\$0.48728	\$416,682	\$0.49228 \$0.01700
10		2,509,114	\$0.45938	\$1,152,628	2,468,748	\$0.47211	\$1,165,520	\$0.47711 \$0.01773
11	composite rate ratio=		1.05			1.05		
12	Large Master Meter							
13	Customer Charge	183	\$308.92	\$678	81	\$339.80	\$330	
14	Baseline Rate	27,925	\$0.20888	\$5,833	10,905	\$0.12886	\$1,405	\$0.13386 (\$0.07502)
15	Non-Baseline Rate	9,811	\$0.29163	\$2,861	4,335	\$0.23135	\$1,003	\$0.23635 (\$0.05528)
16		37,736	\$0.24837	\$9,373	15,241	\$0.17968	\$2,739	\$0.18468 (\$0.06369)
17	Core Aggregation Transport (CAT):							
18	CAT Adder to Volumetric Rate	25,468	(\$0.00051)	(\$13)	13,319	\$0.00086	\$11	
19	Residential:							
20	BaseLine Rate		\$0.29140			\$0.27226	\$0.27726	(\$0.01414)
21	NonBaseLine Rate		\$0.47476			\$0.48814	\$0.49314	\$0.01838
22	Large Master Meter:							
23	BaseLine Rate		\$0.20837			\$0.12972	\$0.13472	(\$0.07365)
24	NonBaseLine Rate		\$0.29112			\$0.23221	\$0.23721	(\$0.05391)
25								
26	TOTAL RESIDENTIAL	2,546,850	\$0.45625	\$1,161,988	2,483,989	\$0.47032	\$1,168,270	\$0.47532 \$0.01907
27	CORE COMMERCIAL & INDUSTRIAL							
28	Customer Charge 1 ^{1/}							
29	Customer Charge 1 ^{1/}	82,094	\$10.00	\$9,851	127,666	\$15.00	\$22,980	
30	Customer Charge 2	118,386	\$15.00	\$21,310	87,620	\$15.00	\$15,772	
31	Volumetric Transportation Rate							
32	Tier 1 = 250th/mo	161,001	\$0.46906	\$75,519	215,926	\$0.42604	\$91,993	\$0.43104 (\$0.03802)
33	Tier 2 = next 4167 th/mo	510,030	\$0.24611	\$125,523	488,341	\$0.23280	\$113,684	\$0.23780 (\$0.00831)
34	Tier 3 = over 4167 th/mo	163,604	\$0.05645	\$9,235	266,252	\$0.06841	\$18,213	\$0.07341 \$0.01696
35		834,635	\$0.28927	\$241,439	970,519	\$0.27062	\$262,641	\$0.27562 (\$0.01366)
36	Core Aggregation Transport (CAT):							
37	CAT Adder to Volumetric Rate	134,522	(\$0.00051)	(\$69)	17,488	\$0.00086	\$15	
38	Tier 1 = 250th/mo		\$0.46855			\$0.42690	\$0.43190	(\$0.03665)
39	Tier 2 = next 4167 th/mo		\$0.24560			\$0.23366	\$0.23866	(\$0.00694)
40	Tier 3 = over 4167 th/mo		\$0.05593			\$0.06927	\$0.07427	\$0.01834
41								
42	TOTAL CORE C&I	834,635	\$0.28919	\$241,370	970,519	\$0.27063	\$262,656	\$0.27563 (\$0.01356)

See footnotes Table 1

TABLE 3
Other Core Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING
LRMC Cost
FINAL v2-1-2008 lrmc

	Present Rates			Proposed Rates			Proposal w/FAR (3)	
	Jan-1-08 Volumes Mth	Jan-1-08 Rate \$/th	Jan-1-08 Revenue \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Proposed Rate w/FAR	rate change
	A	B	C	D	E	F	G	H
1								
2	<u>NATURAL GAS VEHICLES (Proposed Rate is a Sempra-Wide rate)</u>							
3	Customer Charge, P-1		\$13.00	229	\$13	\$36		
4	Customer Charge, P-2A		\$65.00	44	\$65	\$34		
5	Uncompressed Rate	24,350	\$0.08816	\$2,147	117,231	\$0.05803	\$6,803	\$0.06303 (\$0.02513)
6	Total Uncompressed NGV	24,350	\$0.08816	\$2,147	117,231	\$0.05863	\$6,873	\$0.06363 (\$0.02453)
7	Compressed Rate Adder		\$0.74624		1,484	\$0.86179	\$1,279	
8								
9	TOTAL NGV SERVICE	24,350	\$0.08816	\$2,147	117,231	\$0.06954	\$8,153	\$0.07454 (\$0.01362)
10								
11	<u>RESIDENTIAL NATURAL GAS VEHICLES (optional rate)</u>							
12	Customer Charge			5,455	\$10.00	\$655		
13	Uncompressed Rate			3,416	\$0.11534	\$394	\$0.12034	\$0.12034
14				3,416	\$0.30700	\$1,049	\$0.31200	\$0.31200
15								
16	<u>NON-RESIDENTIAL GAS A/C</u>							
17	Customer Charge	18	\$150.00	\$32	22	\$150	\$40	
18	Volumetric Rate	1,200	\$0.10403	\$125	1,210	\$0.02233	\$27	\$0.02733 (\$0.07670)
19		1,200	\$0.13103	\$157	1,210	\$0.05505	\$67	\$0.06005 (\$0.07098)
20	Core Aggregation Transport (CAT):							
21	CAT Adder to Volumetric Rate	140	(\$0.00051)	(\$0)				
22	Gas A/C Rate		\$0.10352			\$0.02233	\$0.02733	(\$0.07619)
23								
24	TOTAL A/C SERVICE	1,200	\$0.13097	\$157	1,210	\$0.05505	\$67	\$0.06005 (\$0.07092)
25								
26	<u>GAS ENGINES</u>							
27	Customer Charge	698	\$50.00	\$419	1,094	\$50	\$656	
28	Volumetric	16,040	\$0.09603	\$1,540	18,080	\$0.11407	\$2,062	\$0.11907 \$0.02304
29		16,040	\$0.12214	\$1,959	18,080	\$0.15037	\$2,719	\$0.15537 \$0.03323
30	Core Aggregation Transport (CAT):							
31	CAT Adder to Volumetric Rate	800	(\$0.00051)	(\$0)				
32	Gas Engine Rate		\$0.09552			\$0.11407	\$0.11907	\$0.02355
33								
34	TOTAL GAS ENGINES	16,040	\$0.12211	\$1,959	18,080	\$0.15037	\$2,719	\$0.15537 \$0.03326

See footnotes Table 1

TABLE 4
Noncore Commercial & Industrial and Electric Generation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING
LRMC Cost
FINAL v2-1-2008 lrmc

	Present Rates			Proposed Rates			Proposal w/FAR (3)	
	Jan-1-08 Volumes Mth	Jan-1-08 Rate \$/th	Jan-1-08 Revenue \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Proposed Rate w/FAR	rate change
	A	B	C	D	E	F	G	H
1 <u>NonCore Commercial & Industrial Distribution Level</u>								
2 Customer Charge	1,140	\$350.00	\$4,788	670	\$350.00	\$2,816		
3								
4 <u>Volumetric Rates</u>								
5 Tier 1 = 250kth/yr	236,030	\$0.14022	\$33,097	116,175	\$0.13448	\$15,623	\$0.13948	(\$0.00075)
6 Tier 2 = 250k to 1000k	312,418	\$0.08509	\$26,583	200,990	\$0.08612	\$17,310	\$0.09112	\$0.00604
7 Tier 3 = 1 to 2 million th/yr	149,105	\$0.04982	\$7,428	80,455	\$0.05519	\$4,441	\$0.06019	\$0.01038
8 Tier 4 = over 2 million th/yr	458,470	\$0.02461	\$11,284	584,845	\$0.03309	\$19,353	\$0.03809	\$0.01348
9 Volumetric totals (excl itcs)	1,156,023	\$0.06781	\$78,391	982,465	\$0.05774	\$56,727	\$0.06274	(\$0.00507)
10 ITCs	1,156,023	(\$0.00005)	(\$55)					
11 NCCI - DISTRIBUTION LEVEL	1,156,023	\$0.07191	\$83,124	982,465	\$0.06061	\$59,543	\$0.06561	(\$0.00630)
12								
13 <u>NonCore Commercial & Industrial Transmission Level (2)</u>								
14 Customer Charge	22	\$700.00	\$189					
15 <u>Volumetric Rates</u>								
16 Tier 1 0-2,000,000 th/yr	24,319	\$0.10867	\$2,643					
17 Tier 2 over 2,000,000 th/yr	276,414	\$0.02098	\$5,799					
18 Volumetric totals (excl itcs)	300,733	\$0.02807	\$8,441					
19 ITCs	300,733	(\$0.00005)	(\$14)					
20 NCCI-TRANSMISSION LEVEL (2)	300,733	\$0.02865	\$8,616	457,697	\$0.02607	\$11,932	\$0.03107	\$0.00242
21								
22 TOTAL NONCORE C&I	1,456,756	\$0.06298	\$91,740	1,440,163	\$0.04963	\$71,475	\$0.05463	(\$0.00835)
23								
24 <u>ELECTRIC GENERATION</u>								
25								
26 <u>Small EG (proposed rates are for Distribution Level only)</u>								
27 Customer Charge	172	\$50.00	\$103	134	\$50.00	\$80		
28 Volumetric Rate (excl ITCs)	48,406	\$0.05852	\$2,833	60,420	\$0.03826	\$2,312	\$0.04326	(\$0.01526)
29		(\$0.00005)	(\$2)					
30 Total Volumetric Rate Tier 1	48,406	\$0.05848	\$2,831	60,420	\$0.03826	\$2,312	\$0.04326	(\$0.01521)
31 EG Distribution Level Tier 1	48,406	\$0.06061	\$2,934	60,420	\$0.03959	\$2,392	\$0.04459	(\$0.01602)
32								
33 <u>Large EG (proposed rates are for Distribution Level only)</u>								
34 Customer Charge	66	\$0.00	\$0	34	\$0.00	\$0		
35 Volumetric Rate (excl ITCs)	2,895,851	\$0.03471	\$100,528	551,795	\$0.04000	\$22,073	\$0.04500	\$0.01029
36		(\$0.00005)	(\$137)					
37 Total Volumetric Rate Tier 2	2,895,851	\$0.03467	\$100,391	551,795	\$0.04000	\$22,073	\$0.04500	\$0.01033
38 EG Distribution Level Tier 2	2,895,851	\$0.03467	\$100,391	551,795	\$0.04000	\$22,073	\$0.04500	\$0.01033
39 EG Distribution Level	2,944,257	\$0.03509	\$103,325	612,215	\$0.03996	\$24,465	\$0.04496	\$0.00987
40								
41 EG Transmission Level (2)				2,214,749	\$0.02753	\$60,973	\$0.03253	\$0.03253
42								
43 TOTAL ELECTRIC GENERATION	2,944,257	\$0.03509	\$103,325	2,826,964	\$0.03022	\$85,438	\$0.03522	\$0.00013
44								
45 <u>NonCore Distribution Level EOR</u>								
46 Customer Charge				14	\$500.00	\$84		
47 Volumetric Rate				80,880	\$0.03892	\$3,148	\$0.04392	
48				80,880	\$0.03996	\$3,232	\$0.04496	

See footnotes Table 1

TABLE 5
Transmission Level Service Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING
LRMC Cost
FINAL v2-1-2008 lrmc

	Present Rates			Proposed Rates			Proposal w/FAR (3)	
	BCAP Volumes Mth	Rate \$/th	Revenue @ BCAP Vols \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Proposed Rate w/FAR	rate change
	A	B	C	D	E	F	G	H
1 <u>Local Transmission Level Service</u>								
2 Straight Fixed Variable Rates								
3 Base Margin Items = Reservation Charge \$/dth/day				635	\$0.12122	\$28,108		
4 NonBase Margin Items = Usage Charge \$/th				2,302,810	\$0.01318	\$30,341		
5 Total Straight Fixed Variable				2,302,810	\$0.02538	\$58,449	\$0.03038	\$0.03038
6								
7 Volumetric Rates								
8 Base Margin Items = Volumetric Rate \$/th				738,592	\$0.01995	\$14,734		
9 NonBase Margin Items = Usage Charge \$/th				738,592	\$0.01318	\$9,731		
10 Total Volumetric Rate				738,592	\$0.03312	\$24,465	\$0.03812	\$0.03812
11								
12 Total Local Transmission Level Service				3,041,402	\$0.02726	\$82,914	\$0.03226	\$0.03226
13								
14 <u>Firm Access Rights</u>								
15 FAR Reservation Charge \$/dth/day				2,536	\$0.05000	\$46,274		
16								

See footnotes Table 1

Appendix B

Statement of Present and Proposed Rates – SDG&E

TABLE 1
Gas Transportation Rate Revenues
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

Embedded Cost Approach
v2-1-2008

		At Present Rates			At Proposed Rates			Changes			Proposal w/FAR		
		Jan-1-08	Jan-1-08	Average	BCAP	Jan-1-09	Average	Revenues	Rates	Rate change	FAR =		
		Volumes	Revenues	Rate	Volumes	Revenues	Rate				2009BCAP	\$0.00500	
		A	B	D	E	F	G	H	I	J		w/FAR	change
		<i>mtherms</i>	<i>\$1,000</i>	<i>\$/therm</i>	<i>mtherms</i>	<i>\$1,000</i>	<i>\$/therm</i>	<i>\$1,000</i>	<i>\$/therm</i>	<i>%</i>			
			<i>1/</i>			<i>1/</i>							
1	Residential 1/	326,207	\$189,454	\$0.58078	326,003	\$183,448	\$0.56272	(\$6,006)	(\$0.01806)	-3.1%	1	\$0.56772	(\$0.01306)
2	Comm & Industrial 1/	129,794	\$37,602	\$0.28970	158,725	\$43,138	\$0.27178	\$5,537	(\$0.01792)	-6.2%	2	\$0.27678	(\$0.01292)
3	NGV Pre SW 1/	4,030	\$3,782	\$0.93850	15,238	\$1,911	\$0.12542	(\$1,871)	(\$0.81308)	-86.6%	3	\$0.13042	(\$0.80808)
4	SW Adjustment				15,238	(\$850)	(\$0.05581)	(\$850)	(\$0.05581)		4		
5	NGV Post SW	4,030	\$3,782	\$0.93850	15,238	\$1,061	\$0.06961	(\$2,721)	(\$0.86889)	-92.6%	5	\$0.07461	(\$0.86389)
6	Total CORE:										6		
7	Pre SW Adjustments	460,031	\$230,838	\$0.50179	499,967	\$228,498	\$0.45703	(\$2,340)	(\$0.04476)	-8.9%	7	\$0.46203	(\$0.03976)
8	Post SW Adjustments	460,031	\$230,838	\$0.50179	499,967	\$227,648	\$0.45533	(\$3,190)	(\$0.04646)	-9.3%	8	\$0.46033	(\$0.04146)
9	NONCORE DISTRIBUTION LEVEL SERVICE										9		
10	Comm & Industrial-D 1/	75,005	\$6,577	\$0.08769	37,270	\$4,425	\$0.11872	(\$2,152)	\$0.03104	35.4%	10	\$0.12372	\$0.03604
11	Elec Generation (2008 is D&T service):										11		
12	Pre-Semprawide 1, 2/	897,926	\$34,606	\$0.03854	179,522	\$9,236	\$0.05145	(\$25,370)	\$0.01291	33.5%	12	\$0.05645	\$0.01791
13	Adjustment 1, 3/	897,926	(\$1,452)	(\$0.00162)	179,522	(\$2,033)	(\$0.01133)	(\$581)	(\$0.00971)	600.5%	13	(\$0.00633)	(\$0.00471)
14	EG Post SW	897,926	\$33,154	\$0.03692	179,522	\$7,203	\$0.04012	(\$25,951)	\$0.00320	8.7%	14	\$0.04512	\$0.00820
15	Total NonCore Distribution	972,931	\$39,731	\$0.04084	216,792	\$11,627	\$0.05363	(\$28,103)	\$0.01280	31.3%	15	\$0.05863	\$0.01780
16											16		
17	NONCORE TRANSMISSION LEVEL SERVICE										17		
18	Comm & Industrial-T 1/	11,206	\$513	\$0.04577	3,193	\$86	\$0.02697	(\$427)	(\$0.01880)	-41.1%	18	\$0.03197	(\$0.01380)
19	Elec Generation : 1, 2/				496,393	\$14,388	\$0.02899				19	\$0.03399	
20	Total NonCore Transmission	11,206	\$513	\$0.04577	499,587	\$14,474	\$0.02897	\$13,961	(\$0.01680)	-36.7%	20	\$0.03397	(\$0.01180)
21											21		
22	Total NCORE	984,137	\$40,243	\$0.04089	716,379	\$26,102	\$0.03644	(\$14,142)	(\$0.00446)	-10.9%	22	\$0.04144	\$0.00054
23											23		
24	Total Excluding Backbone Transmission										24		
25	PreSW Adjustments	1,444,168	\$272,534	\$0.18871	1,216,345	\$256,633	\$0.21099	(\$15,900)	\$0.02227	11.8%	25	\$0.21599	\$0.02727
26	SW Adjustment - NGV		\$0			(\$850)					26		
27	SW Adjustment - EG		(\$1,452)			(\$2,033)					27		
28	Post SW Adjustments	1,444,168	\$271,082	\$0.18771	1,216,345	\$253,749	\$0.20862	(\$17,332)	\$0.02091	11.1%	28	\$0.21362	\$0.02591
29											29		
30	FAR Revenues					\$6,764		\$6,764			30		
31											31		
32	System Total	1,444,168	\$271,082	\$0.18771	1,216,345	\$260,513	\$0.21418	(\$10,568)	\$0.02647	14.1%	32		

- Notes** 1/ Present Rates reflect gas rates filed in AL 1740-G, effective January 1, 2008.
Both Present and Proposed Rates exclude all costs related to SDG&E procurement, including CITCS charges.
2/ The Pre-Semprawide reflects a "stand-alone" EG rate for transportation service through both SDG&E and SoCalGas.
3/ The Adjustment reflects the Semprawide rate adjustment to equalize the EG rates of SDG&E and SoCalGas.

TABLE 2
Core Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

Embedded Cost Approach

v2-1-2008

CUSTOMER GROUP	Present			Proposed				2009BCAP w/FAR	rate change
	Throughput or Customers	Rates Jan-1-08	Jan-1-08 Revenue	Throughput or Customers	Rates Jan-1-09	Revenue			
	A	B	C	E	F	G			
	Mth	\$/therm	\$1,000	Mth	\$/therm	\$1,000			
1 Schedule GR,GM							1		
2 Baseline \$/therm	220,148	\$0.51653	\$113,712	220,010	\$0.49398	\$108,681	2	\$0.49898	(\$0.01755)
3 Non-Baseline \$/therm	106,059	\$0.75882	\$80,480	105,993	\$0.73870	\$78,296	3	\$0.74370	(\$0.01513)
4 Average Rate \$/therm	326,207	\$0.59530	\$194,193	326,003	\$0.57354	\$186,977	4	\$0.57854	(\$0.01676)
5 NBL/BL Composite Ratio (incl G-PC)		1.19			1.19		5		
6 Schedule GS,GT							6		
7 GS Unit Discount \$/day	5,818	(\$0.25493)	(\$541)	6,004	(\$0.25493)	(\$559)	7	(\$0.24993)	\$0.00500
8 GT Unit Discount \$/day	27,494	(\$0.34064)	(\$3,418)	27,745	(\$0.34064)	(\$3,450)	8	(\$0.33564)	\$0.00500
9 Other Adjustments:							9		
10 Employee Discount						(\$443)	10		
11 SDFFD			(\$849)			\$847	11		
12 Schedule GL-1							12		
13 LNG Facility Charge, domestic use \$/month		\$14.79		321	\$14.79	\$57	13		
14 LNG Facility Charge, non-domestic use \$/mth/mbtu		\$0.05480			\$0.05480		14		
15 LNG Volumetric Surcharge \$/th		\$0.16571		110	\$0.16571	\$18	15		
16			\$70			\$75	16		
17 Schedule GTC & GTCA (transport only SCG & SDGE systems)							17		
18 FERC Refund (in Transport-Only rates) 3/		\$0.00000					18		
19 Baseline \$/therm		\$0.51653			\$0.49398		19		
20 Non-Baseline \$/therm		\$0.75882			\$0.73870		20		
21 Average Rate \$/therm		\$0.59530			\$0.57354		21		
22 Schedule GTC-SD (transport only SDGE system)							22		
23 Baseline \$/therm		\$0.50524					23		
24 Non-Baseline \$/therm		\$0.74754					24		
25 Average Rate \$/therm		\$0.58402					25		
26 Total Residential	326,207	\$0.58078	\$189,454	326,003	\$0.56272	\$183,448	26	\$0.56772	(\$0.01306)
27 Other Core Rates \$/therm							27		
28 Schedule GPC - Procurement Price 1/		\$0.73100			\$0.76600		28		
29 CORE ITCS (included in rates)		(\$0.00005)					29		
30 Schedule GN-3							30		
31 Customer Charge \$/month				29,831	\$10.00	\$3,580	31		
32 0 to 1,000 therms/month	13,777	\$5.58	\$923				32		
33 1,001 to 21,000 therms/month	12,769	\$11.16	\$1,711				33		
34 over 21,000 therms/month	920	\$111.61	\$1,232				34		
35 Volumetric Charges \$/therm - Winter Months							35		
36 Tier 1 = 0 to 1,000 therms/month	24,932	\$0.41225	\$10,278	69,961	\$0.32222	\$22,543	36	\$0.32722	(\$0.08503)
37 Tier 2 = 1,001 to 21,000 therms/month	23,107	\$0.16514	\$3,816	74,938	\$0.19457	\$14,580	37	\$0.19957	\$0.03442
38 Tier 3 = over 21,000 therms/month	5,489	\$0.11280	\$619	13,826	\$0.15850	\$2,191	38	\$0.16350	\$0.05070
39							39		
40 Volumetric Charges \$/therm - Summer Months							40		
41 Tier 1 = 0 to 1,000 therms/month	40,197	\$0.32425	\$13,034				41		
42 Tier 2 = 1,001 to 21,000 therms/month	36,069	\$0.16036	\$5,784				42		
43 Tier 3 = over 21,000 therms/month	0	\$0.09659	\$0				43		
44							44		
45 Adjustment for SDFFD 0.547%			\$205			\$244	45		
46 Total Core C&I	129,794	\$0.28970	\$37,602	158,725	\$0.27178	\$43,138	46	\$0.27678	(\$0.01292)

Notes

- 1/ Present Rates reflect gas rates filed in AL 1740-G, effective January 1, 2008.
Both Present and Proposed Rates exclude all costs related to SDG&E procurement, including CITCS charges.
- 2/ CARE rates are 20% less than regular fully bundled services rates (i.e., net of the CARE surcharge) and change monthly due to monthly changing procurement prices.
- 3/ FERC Settlement refund is applicable to GTC, GTCA, and GT-SD customers .

TABLE 3
Other Core Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

Embedded Cost Approach

CUSTOMER GROUP		v2-1-2008			Sempra-Wide NGV Rates				2009BCAP w/FAR	rate change
		Throughput or Customers	Present Rates Jan-1-08	Jan-1-08 Revenue	Throughput or Customers	Proposed Rates Jan-1-09	Revenue			
		A	B	C	E	F	G			
1	Schedule G-NGV & GT-NGV	Mth	\$/therm	\$1,000	Mth	\$/therm	\$1,000	1		
2	Customer Charge							2		
3	P1 \$/month		\$0.00		30	\$13.00	\$5	3		
4	P2A \$/month		\$0.00		10	\$65.00	\$8	4		
5	Uncompressed Rate \$/therm	4,030	\$0.13488	\$544	15,238	\$0.06146	\$937	5	\$0.06646	
6	Co-funded Station \$/therm	0	\$0.53520	\$0				6	(\$0.06842)	
7	Compressor Adder \$/therm	4,022	\$0.80063	\$3,220	119	\$0.86179	\$103	7		
8								8		
9	Schedule GTC-SD							9		
10	Customer Charge							10		
11	P1 \$/month							11		
12	P2A \$/month							12		
13	Uncompressed Rate \$/therm							13		
14	Co-funded Station \$/therm							14		
15	Compressor Adder \$/therm							15		
16								16		
17	SDFFD 0.491%			\$18			\$9	17		
18	Total NGV	4,030	\$0.93850	\$3,782	15,238	\$0.06961	\$1,061	18	\$0.07461	
									(\$0.86389)	

TABLE 4
NonCore Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

Embedded Cost Approach
v2-1-2008

CUSTOMER GROUP	Present			Proposed			2009BCAP w/FAR	rate change
	Throughput or Customers	Rates Jan-1-08	Jan-1-08 Revenue	Throughput or Customers	Rates Jan-1-09	Revenue		
	A	B	C	E	F	G		
1 <u>Schedule GTNC</u>	<i>NCCI Distribution & Transmission Level</i>			<i>NCCI Distribution Level Only</i>				
2 Volumetric Charges \$/therm	Mth	\$/therm	\$1,000	Mth	\$/therm	\$1,000		
3 MPS - Winter	13,442	\$0.11188	\$1,504	37,270	\$0.11196	\$4,173	\$0.11696	\$0.00508
4 MPS - Summer	27,078	\$0.08997	\$2,436		\$0.11196			
5 HPS - Winter	11,440	\$0.07529	\$861		\$0.11196			
6 HPS - Summer	23,045	\$0.05889	\$1,357		\$0.11196			
7								
8 Customer Charges \$/month								
9 0 to 3,000 therms/month	5	\$17.86	\$1	60	\$350.00	\$252	\$350	\$332
10 3,001 to 7,000	1	\$92.64	\$1		\$350.00			
11 7,001 to 21,000	15	\$168.54	\$29		\$350.00			
12 21,001 to 126,000	62	\$338.19	\$250		\$350.00			
13 126,001 to 1,000,000	11	\$678.61	\$90		\$350.00			
14 Other Adjustment 0.727%			\$47					
15 NCCI-Distribution Total	75,005	\$0.08769	\$6,577				\$0.00500	(\$0.08269)
16								
17 Volumetric Charges \$/therm								
18 Transmission - Winter	3,717	\$0.05223	\$194					
19 Transmission - Summer	7,489	\$0.04130	\$309					
20 Customer Charges \$/month								
21 Over 1,000,000 therms/month	0.3	\$1,439.82	\$6					
22 Other Adjustment 0.727%			\$4					
23 NCCI-Transmission Total	11,206	\$0.04577	\$513					
24 AMR Charges		\$137.36						
25								
26 Noncore C&I Total	86,211	\$0.08224	\$7,090	37,330	\$0.11853	\$4,425	\$0.12353	\$0.04129
27								
28 <u>Schedule EG</u>	<i>SW-EG Distribution & Transmission Level</i>			<i>SW-EG Distribution Level Only</i>				
29 <u>Group A</u>								
30 Customer Charge, \$/month	51	\$50.00	\$31	57	\$50.00	\$34		
31 Volumetric Rate (Incl ITCS) \$/therm	83,765	\$0.05848	\$4,898	27,097	\$0.06759	\$1,832	\$0.07259	\$0.01412
32								
33 <u>Group B</u>								
34 Volumetric Rate (Incl ITCS) \$/therm	814,161	\$0.03467	\$28,225	152,425	\$0.03501	\$5,337	\$0.04001	\$0.00535
35								
36 EG Average Rate \$/therm	897,926	\$0.03692	\$33,154	179,522	\$0.04012	\$7,203	\$0.04512	\$0.00820
37								
38 OTHER RATES:								
39 ITCS Rate (embedded in rates)		(\$0.00005)						

TABLE 5
Transmission Level Service Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

Embedded Cost Approach

v2-1-2008

CUSTOMER GROUP	v2-1-2008			Proposed		2009BCAP w/FAR	rate change
	Throughput or Customers	Present Rates Jan-1-08	Jan-1-08 Revenue	Mth/d or Mth/yr	Proposed Rates Jan-1-09 Revenue		
	A	B	C	E	F	G	
	Mth	\$/therm	\$1,000	Mth or Mth/d	\$/therm	\$1,000	
1 <u>Straight Fixed Variable Rates</u>							
2 Base Margin Items = Reservation Charge \$/dth/day				103	\$0.13644	\$5,115	1
3 NonBase Margin Items = Usage Charge \$/th				374,899	\$0.01313	\$4,922	2
4 ITCS \$/th							3
5 Total Straight Fixed Variable @ 100% Load Factor				375,001	\$0.02677	\$10,037	4
6							5
7							6
8 <u>Volumetric Rates</u>							7
9 Base Margin Items = Volumetric Rate \$/th				124,688	\$0.02245	\$2,800	8
10 NonBase Margin Items = Usage Charge \$/th				124,688	\$0.01313	\$1,637	9
11 ITCS \$/th							10
12 Total Volumetric Rate \$/th				124,688	\$0.03558	\$4,437	11
13 Total Local Transmission \$/th				499,689	\$0.02897	\$14,474	12
14							13
15 <u>Unbundled BackBone Capacity Rate:</u>							14
16 Reservation Charge \$/dth/day				371	\$0.05000	\$6,764	15
17							16
							17

TABLE 1
Gas Transportation Rate Revenues
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

LRMC Cost Approach
v2-1-2008 lrmc

		At Present Rates			At Proposed Rates			Changes			Proposal w/FAR			
		Jan-1-08	Jan-1-08	Average	BCAP	Jan-1-09	Average	Revenues	Rates	Rate change	FAR =			
		Volumes	Revenues	Rate	Volumes	Revenues	Rate				2009BCAP	\$0.00500		
		A	B	D	E	F	G	H	I	J	w/FAR	change		
		<i>mtherms</i>	<i>\$1,000</i>	<i>\$/therm</i>	<i>mtherms</i>	<i>\$1,000</i>	<i>\$/therm</i>	<i>\$1,000</i>	<i>\$/therm</i>	<i>%</i>				
			1/			1/								
1	Residential	1/	326,207	\$189,454	\$0.58078	326,003	\$208,175	\$0.63857	\$18,721	\$0.05779	10.0%	1	\$0.64357	\$0.06279
2	Comm & Industrial	1/	129,794	\$37,602	\$0.28970	158,725	\$38,036	\$0.23963	\$434	(\$0.05007)	-17.3%	2	\$0.24463	(\$0.04507)
3	NGV Pre SW	1/	4,030	\$3,782	\$0.93850	15,238	\$1,567	\$0.10283	(\$2,215)	(\$0.83567)	-89.0%	3	\$0.10783	(\$0.83067)
4	SW Adjustment					15,238	(\$560)	(\$0.03675)	(\$560)	(\$0.03675)		4		
5	NGV Post SW		4,030	\$3,782	\$0.93850	15,238	\$1,007	\$0.06608	(\$2,775)	(\$0.87242)	-93.0%	5	\$0.07108	(\$0.86742)
6	Total CORE:											6		
7	Pre SW Adjustments		460,031	\$230,838	\$0.50179	499,967	\$247,778	\$0.49559	\$16,940	(\$0.00620)	-1.2%	7	\$0.50059	(\$0.00120)
8	Post SW Adjustments		460,031	\$230,838	\$0.50179	499,967	\$247,218	\$0.49447	\$16,380	(\$0.00732)	-1.5%	8	\$0.49947	(\$0.00232)
9	NONCORE DISTRIBUTION LEVEL SERVICE											9		
10	Comm & Industrial-D	1/	75,005	\$6,577	\$0.08769	37,270	\$4,099	\$0.10997	(\$2,478)	\$0.02228	25.4%	10	\$0.11497	\$0.02728
11	Elec Generation (2008 is D&T service):											11		
12	Pre-Semprawide	1, 2/	897,926	\$34,606	\$0.03854	179,522	\$7,720	\$0.04301	(\$26,885)	\$0.00447	11.6%	12	\$0.04801	\$0.00947
13	Adjustment	1, 3/	897,926	(\$1,452)	(\$0.00162)	179,522	(\$552)	(\$0.00308)	\$900	(\$0.00146)	90.2%	13	\$0.00192	\$0.00354
14	EG Post SW		897,926	\$33,154	\$0.03692	179,522	\$7,168	\$0.03993	(\$25,985)	\$0.00301	8.1%	14	\$0.04493	\$0.00801
15	Total NonCore Distribution		972,931	\$39,731	\$0.04084	216,792	\$11,267	\$0.05197	(\$28,464)	\$0.01113	27.3%	15	\$0.05697	\$0.01613
16												16		
17	NONCORE TRANSMISSION LEVEL SERVICE											17		
18	Comm & Industrial-T	1/	11,206	\$513	\$0.04577	3,193	\$81	\$0.02547	(\$432)	(\$0.02030)	-44.3%	18	\$0.03047	(\$0.01530)
19	Elec Generation :	1, 2/				496,393	\$13,533	\$0.02726				19	\$0.03226	
20	Total NonCore Transmission		11,206	\$513	\$0.04577	499,587	\$13,614	\$0.02725	\$13,101	(\$0.01852)	-40.5%	20	\$0.03225	(\$0.01352)
21												21		
22	Total NCORE		984,137	\$40,243	\$0.04089	716,379	\$24,881	\$0.03473	(\$15,362)	(\$0.00616)	-15.1%	22	\$0.03973	(\$0.00116)
23												23		
24	Total Excluding Backbone Transmission											24		
25	PreSW Adjustments		1,444,168	\$272,534	\$0.18871	1,216,345	\$273,211	\$0.22462	\$677	\$0.03590	19.0%	25	\$0.22962	\$0.04090
26	SW Adjustment - NGV			\$0			(\$560)					26		
27	SW Adjustment - EG			(\$1,452)			(\$552)					27		
28	Post SW Adjustments		1,444,168	\$271,082	\$0.18771	1,216,345	\$272,099	\$0.22370	\$1,017	\$0.03599	19.2%	28	\$0.22870	\$0.04099
29												29		
30	FAR Revenues						\$6,764		\$6,764			30		
31												31		
32	System Total		1,444,168	\$271,082	\$0.18771	1,216,345	\$278,863	\$0.22926	\$7,781	\$0.04156	22.1%	32		

Notes 1/ Present Rates reflect gas rates filed in AL 1740-G, effective January 1, 2008.
Both Present and Proposed Rates exclude all costs related to SDG&E procurement, including CITCS charges.
2/ The Pre-Semprawide reflects a "stand-alone" EG rate for transportation service through both SDG&E and SoCalGas.
3/ The Adjustment reflects the Semprawide rate adjustment to equalize the EG rates of SDG&E and SoCalGas.

TABLE 2
Core Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

LRMC Cost Approach

v2-1-2008 lrmc

CUSTOMER GROUP	Present			Proposed				2009BCAP w/FAR&CU	rate change
	Throughput or Customers	Rates Jan-1-08	Jan-1-08 Revenue	Throughput or Customers	Rates Jan-1-09	Revenue			
	A	B	C	E	F	G			
	Mth	\$/therm	\$1,000	Mth	\$/therm	\$1,000			
1 Schedule GR,GM							1		
2 Baseline \$/therm	220,148	\$0.51653	\$113,712	220,010	\$0.56500	\$124,306	2	\$0.57000	\$0.05347
3 Non-Baseline \$/therm	106,059	\$0.75882	\$80,480	105,993	\$0.82351	\$87,286	3	\$0.82851	\$0.06969
4 Average Rate \$/therm	326,207	\$0.59530	\$194,193	326,003	\$0.64905	\$211,592	4	\$0.65405	\$0.05875
5 NBL/BL Composite Ratio (incl G-PC)		1.19			1.19		5		
6 Schedule GS,GT							6		
7 GS Unit Discount \$/day	5,818	(\$0.25493)	(\$541)	6,002	(\$0.25493)	(\$559)	7	(\$0.24993)	\$0.00500
8 GT Unit Discount \$/day	27,494	(\$0.34064)	(\$3,418)	27,744	(\$0.34064)	(\$3,450)	8	(\$0.33564)	\$0.00500
9 Other Adjustments:							9		
10 Employee Discount						(\$443)	10		
11 SDFFD			(\$849)			\$959	11		
12 Schedule GL-1							12		
13 LNG Facility Charge, domestic use \$/month		\$14.79		321	\$14.79	\$57	13		
14 LNG Facility Charge, non-domestic use \$/mth/mbtu		\$0.05480			\$0.05480		14		
15 LNG Volumetric Surcharge \$/th		\$0.16571		110	\$0.16571	\$18	15		
16			\$70			\$75	16		
17 Schedule GTC & GTCA (transport only SCG & SDGE systems)							17		
18 FERC Refund (in Transport-Only rates) 3/		\$0.00000					18		
19 Baseline \$/therm		\$0.51653			\$0.56500		19		
20 Non-Baseline \$/therm		\$0.75882			\$0.82351		20		
21 Average Rate \$/therm		\$0.59530			\$0.64905		21		
22 Schedule GTC-SD (transport only SDGE system)							22		
23 Baseline \$/therm		\$0.50524					23		
24 Non-Baseline \$/therm		\$0.74754					24		
25 Average Rate \$/therm		\$0.58402					25		
26 Total Residential	326,207	\$0.58078	\$189,454	326,003	\$0.63857	\$208,175	26	\$0.64357	\$0.06279
27 Other Core Rates \$/therm							27		
28 Schedule GPC - Procurement Price 1/		\$0.73100			\$0.76600		28		
29 CORE ITCS (included in rates)		(\$0.00005)					29		
30 Schedule GN-3							30		
31 Customer Charge \$/month				29,831	\$10.00	\$3,580	31		
32 0 to 1,000 therms/month	13,777	\$5.58	\$923				32		
33 1,001 to 21,000 therms/month	12,769	\$11.16	\$1,711				33		
34 over 21,000 therms/month	920	\$111.61	\$1,232				34		
35 Volumetric Charges \$/therm - Winter Months							35		
36 Tier 1 = 0 to 1,000 therms/month	24,932	\$0.41225	\$10,278	69,961	\$0.27473	\$19,220	36	\$0.27973	(\$0.13253)
37 Tier 2 = 1,001 to 21,000 therms/month	23,107	\$0.16514	\$3,816	74,938	\$0.17366	\$13,014	37	\$0.17866	\$0.01352
38 Tier 3 = over 21,000 therms/month	5,489	\$0.11280	\$619	13,826	\$0.14511	\$2,006	38	\$0.15011	\$0.03731
39							39		
40 Volumetric Charges \$/therm - Summer Months							40		
41 Tier 1 = 0 to 1,000 therms/month	40,197	\$0.32425	\$13,034				41		
42 Tier 2 = 1,001 to 21,000 therms/month	36,069	\$0.16036	\$5,784				42		
43 Tier 3 = over 21,000 therms/month	0	\$0.09659	\$0				43		
44							44		
45 Adjustment for SDFFD 0.547%			\$205			\$215	45		
46 Total Core C&I	129,794	\$0.28970	\$37,602	158,725	\$0.23963	\$38,036	46	\$0.24463	(\$0.04507)

Notes

- 1/ Present Rates reflect gas rates filed in AL 1740-G, effective January 1, 2008.
Both Present and Proposed Rates exclude all costs related to SDG&E procurement, including CITCS charges.
- 2/ CARE rates are 20% less than regular fully bundled services rates (i.e., net of the CARE surcharge) and change monthly due to monthly changing procurement prices.
- 3/ FERC Settlement refund is applicable to GTC, GTCA, and GT-SD customers .

TABLE 3
Other Core Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

LRMC Cost Approach

v2-1-2008 lrmc

Sempra-Wide NGV Rates

CUSTOMER GROUP		v2-1-2008 lrmc			Sempra-Wide NGV Rates				2009BCAP w/FAR&CU	rate change
		Throughput or Customers	Present Rates Jan-1-08	Jan-1-08 Revenue	Throughput or Customers	Proposed Rates Jan-1-09	Revenue			
		A	B	C	E	F	G			
1	Schedule G-NGV & GT-NGV	Mth	\$/therm	\$1,000	Mth	\$/therm	\$1,000	1		
2	Customer Charge							2		
3	P1 \$/month		\$0.00		30	\$13.00	\$5	3		
4	P2A \$/month		\$0.00		10	\$65.00	\$8	4		
5	Uncompressed Rate \$/therm	4,030	\$0.13488	\$544	15,238	\$0.05803	\$884	5	\$0.06303	(\$0.07185)
6	Co-funded Station \$/therm	0	\$0.53520	\$0				6		
7	Compressor Adder \$/therm	4,022	\$0.80063	\$3,220	119	\$0.86179	\$103	7		
8								8		
9	Schedule GTC-SD							9		
10	Customer Charge							10		
11	P1 \$/month							11		
12	P2A \$/month							12		
13	Uncompressed Rate \$/therm							13		
14	Co-funded Station \$/therm							14		
15	Compressor Adder \$/therm							15		
16								16		
17	SDFFD 0.491%			\$18			\$7	17		
18	Total NGV	4,030	\$0.93850	\$3,782	15,238	\$0.06608	\$1,007	18	\$0.07108	(\$0.86742)

TABLE 4
NonCore Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

LRMC Cost Approach
v2-1-2008 lrmc

CUSTOMER GROUP	Present			Proposed			2009BCAP w/FAR&CU	rate change
	Throughput or Customers	Rates Jan-1-08	Jan-1-08 Revenue	Throughput or Customers	Rates Jan-1-09	Revenue		
	A	B	C	E	F	G		
1 <u>Schedule GTNC</u>	<i>NCCI Distribution & Transmission Level</i>			<i>NCCI Distribution Level Only</i>				
2 Volumetric Charges \$/therm	Mth	\$/therm	\$1,000	Mth	\$/therm	\$1,000		
3 MPS - Winter	13,442	\$0.11188	\$1,504	37,270	\$0.10321	\$3,847	\$0.10821	(\$0.00367)
4 MPS - Summer	27,078	\$0.08997	\$2,436		\$0.10321			
5 HPS - Winter	11,440	\$0.07529	\$861		\$0.10321			
6 HPS - Summer	23,045	\$0.05889	\$1,357		\$0.10321			
7								
8 Customer Charges \$/month								
9 0 to 3,000 therms/month	5	\$17.86	\$1	60	\$350.00	\$252	\$350	\$332
10 3,001 to 7,000	1	\$92.64	\$1		\$350.00			
11 7,001 to 21,000	15	\$168.54	\$29		\$350.00			
12 21,001 to 126,000	62	\$338.19	\$250		\$350.00			
13 126,001 to 1,000,000	11	\$678.61	\$90		\$350.00			
14 Other Adjustment 0.727%			\$47					
15 NCCI-Distribution Total	75,005	\$0.08769	\$6,577				\$0.00500	(\$0.08269)
16								
17 Volumetric Charges \$/therm								
18 Transmission - Winter	3,717	\$0.05223	\$194					
19 Transmission - Summer	7,489	\$0.04130	\$309					
20 Customer Charges \$/month								
21 Over 1,000,000 therms/month	0.3	\$1,439.82	\$6					
22 Other Adjustment 0.727%			\$4					
23 NCCI-Transmission Total	11,206	\$0.04577	\$513					
24 AMR Charges		\$137.36						
25								
26 Noncore C&I Total	86,211	\$0.08224	\$7,090	37,330	\$0.10979	\$4,099	\$0.11479	\$0.03256
27								
28 <u>Schedule EG</u>	<i>SW-EG Distribution & Transmission Level</i>			<i>SW-EG Distribution Level Only</i>				
29 <u>Group A</u>								
30 Customer Charge, \$/month	51	\$50.00	\$31	57	\$50.00	\$34		
31 Volumetric Rate (Incl ITCS) \$/therm	83,765	\$0.05848	\$4,898	27,097	\$0.03826	\$1,037	\$0.04326	(\$0.01521)
32								
33 <u>Group B</u>								
34 Volumetric Rate (Incl ITCS) \$/therm	814,161	\$0.03467	\$28,225	152,425	\$0.04000	\$6,097	\$0.04500	\$0.01033
35								
36 EG Average Rate \$/therm	897,926	\$0.03692	\$33,154	179,522	\$0.03993	\$7,168	\$0.04493	\$0.00801
37								
38 OTHER RATES:								
39 ITCS Rate (embedded in rates)		(\$0.00005)						

TABLE 5
Transmission Level Service Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

LRMC Cost Approach
v2-1-2008 lrmc

CUSTOMER GROUP	Throughput	Present	Jan-1-08	Proposed	Proposed		2009BCAP	rate	
	or Customers	Rates	Revenue	Mdth/d or	Rates		w/FAR&CU	change	
	A	B	C	E	F	G			
	Mth	\$/therm	\$1,000	Mth or Mdth/d	\$/therm	\$1,000			
1	<u>Straight Fixed Variable Rates</u>								
2	Base Margin Items = Reservation Charge \$/dth/day			103	\$0.12122	\$4,544			
3	NonBase Margin Items = Usage Charge \$/th			374,899	\$0.01318	\$4,939			
4	ITCS \$/th								
5	Total Straight Fixed Variable @ 100% Load Factor			375,001	\$0.02529	\$9,484	\$0.03029	\$0.03029	
6									
7									
8	<u>Volumetric Rates</u>								
9	Base Margin Items = Volumetric Rate \$/th			124,688	\$0.01995	\$2,487			
10	NonBase Margin Items = Usage Charge \$/th			124,688	\$0.01318	\$1,643			
11	ITCS \$/th								
12	Total Volumetric Rate \$/th			124,688	\$0.03312	\$4,130	\$0.03812	\$0.03812	
13	Total Local Transmission \$/th			499,689	\$0.02725	\$13,614	\$0.03225	\$0.03225	
14									
15	<u>Unbundled BackBone Capacity Rate:</u>								
16	Reservation Charge \$/dth/day			371	\$0.05000	\$6,764			
17									

Appendix C

Financial Statement, Balance Sheet, and Income Sheet - SoCalGas

DATES

NINE MONTHS ENDED SEPTEMBER 30, 2007				
SEPTEMBER 30, 2007				
AS OF SEPTEMBER 30, 2007				

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2007

1. UTILITY PLANT		<u>2007</u>
101	UTILITY PLANT IN SERVICE	\$8,057,285,678
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	139,185,803
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(3,501,707,264)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(16,236,737)
117	GAS STORED-UNDERGROUND	<u>55,521,950</u>
	TOTAL NET UTILITY PLANT	<u>4,734,049,430</u>

2. OTHER PROPERTY AND INVESTMENTS

121	NONUTILITY PROPERTY	121,931,651
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(97,659,052)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	70,535
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>-</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>\$ 24,343,134</u>

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2007**

3. CURRENT AND ACCRUED ASSETS

		2007
131	CASH	\$ 12,315,377
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	99,689
136	TEMPORARY CASH INVESTMENTS	128,186,100
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	363,246,103
143	OTHER ACCOUNTS RECEIVABLE	25,236,546
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(4,322,210)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	219,404,563
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	427,956
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	18,722,589
155	MERCHANDISE	65,018
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	174,702,996
165	PREPAYMENTS	30,959,538
171	INTEREST AND DIVIDENDS RECEIVABLE	-
173	ACCRUED UTILITY REVENUES	-
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	12,660,771
175	DERIVATIVE INSTRUMENT ASSETS	9,169,411
176	LONG TERM PORTION OF DERIVATIVE ASSETS - HEDGES	-
	TOTAL CURRENT AND ACCRUED ASSETS	990,874,447

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	5,356,441
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	314,457,988
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,370,488
184	CLEARING ACCOUNTS	(27,005)

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2007

5. PROPRIETARY CAPITAL

	<u>2007</u>
201 COMMON STOCK ISSUED	\$834,888,907
204 PREFERRED STOCK ISSUED	21,551,075
207 PREMIUM ON CAPITAL STOCK	-
208 OTHER PAID-IN CAPITAL	-
210 GAIN ON RETIRED CAPITAL STOCK	9,722
211 MISCELLANEOUS PAID-IN CAPITAL	31,306,680
214 CAPITAL STOCK EXPENSE	(143,261)
216 UNAPPROPRIATED RETAINED EARNINGS	678,529,100
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(4,666,695)</u>
 TOTAL PROPRIETARY CAPITAL	 <u>1,561,475,528</u>

6. LONG-TERM DEBT

221 BONDS	1,100,000,000
224 OTHER LONG-TERM DEBT	12,475,533
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(2,165,777)</u>
 TOTAL LONG-TERM DEBT	 <u>1,110,309,756</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	-
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	76,030,932
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	32,705,279

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2007

8. CURRENT AND ACCRUED LIABILITES

	<u>2007</u>
231 NOTES PAYABLE	-
232 ACCOUNTS PAYABLE	\$ 362,577,378
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	113,608,018
235 CUSTOMER DEPOSITS	90,251,918
236 TAXES ACCRUED	11,157,267
237 INTEREST ACCRUED	23,133,239
238 DIVIDENDS DECLARED	323,266
241 TAX COLLECTIONS PAYABLE	10,957,528
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	201,298,887
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	-
244 DERIVATIVE INSTRUMENT LIABILITIES	-
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	<hr/>
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>813,307,501</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	64,081,405
253 OTHER DEFERRED CREDITS	425,335,187
254 OTHER REGULATORY LIABILITIES	1,194,060,074
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	33,559,713
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	118,265,747
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	5,784,477
	<hr/>
TOTAL DEFERRED CREDITS	<u>1,841,086,603</u>

SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2007

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$3,207,188,463
401	OPERATING EXPENSES	\$2,526,611,565	
402	MAINTENANCE EXPENSES	89,144,304	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	209,674,810	
408.1	TAXES OTHER THAN INCOME TAXES	51,371,388	
409.1	INCOME TAXES	101,426,387	
410.1	PROVISION FOR DEFERRED INCOME TAXES	25,607,850	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(3,247,775)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,071,332)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
411.7	LOSS FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,998,517,197</u>
	NET OPERATING INCOME		208,671,266

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WOR	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	216,145	
418	NONOPERATING RENTAL INCOME	246,095	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	15,674,651	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	3,622,146	
421	MISCELLANEOUS NONOPERATING INCOME	437,468	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>20,196,505</u>	
425	MISCELLANEOUS AMORTIZATION	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	2,160,991	
		2,160,991	
408.2	TAXES OTHER THAN INCOME TAXES	108,259	
409.2	INCOME TAXES	(1,846,381)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(579,971)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	3,076,774	
420	INVESTMENT TAX CREDITS	(35,876)	

**SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2007**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$608,151,433
NET INCOME (FROM PRECEDING PAGE)	172,736,503
DIVIDEND TO PARENT COMPANY	(100,000,000)
DIVIDENDS DECLARED - PREFERRED STOCK	(969,798)
OTHER RETAINED EARNINGS ADJUSTMENT	<u>(1,389,038)</u>
RETAINED EARNINGS AT END OF PERIOD	<u>\$678,529,100</u>

Appendix D

Financial Statement, Balance Sheet, and Income Sheet – SDG&E

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2007

1. UTILITY PLANT		<u>2007</u>
101	UTILITY PLANT IN SERVICE	\$8,255,941,434
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	4,418,651
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	176,330,327
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(3,838,608,877)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(204,781,107)
118	OTHER UTILITY PLANT	514,466,472
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(133,541,442)
120	NUCLEAR FUEL - NET	<u>34,456,009</u>
TOTAL NET UTILITY PLANT		<u>4,808,681,467</u>

2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	3,674,767
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(433,401)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	3,290,000
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>745,728,494</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>\$ 752,259,860</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2007

3. CURRENT AND ACCRUED ASSETS

	<u>2007</u>
131 CASH	\$ 16,337,288
132 INTEREST SPECIAL DEPOSITS	-
134 OTHER SPECIAL DEPOSITS	-
135 WORKING FUNDS	75,800
136 TEMPORARY CASH INVESTMENTS	251,140,452
141 NOTES RECEIVABLE	61,432
142 CUSTOMER ACCOUNTS RECEIVABLE	182,894,865
143 OTHER ACCOUNTS RECEIVABLE	23,364,800
144 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,315,558)
145 NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	1,122,184
146 ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	21,357,969
151 FUEL STOCK	1,587,910
152 FUEL STOCK EXPENSE UNDISTRIBUTED	-
154 PLANT MATERIALS AND OPERATING SUPPLIES	59,614,602
156 OTHER MATERIALS AND SUPPLIES	-
163 STORES EXPENSE UNDISTRIBUTED	-
164 GAS STORED	59,527,633
165 PREPAYMENTS	28,270,505
171 INTEREST AND DIVIDENDS RECEIVABLE	388,667
173 ACCRUED UTILITY REVENUES	51,243,000
174 MISCELLANEOUS CURRENT AND ACCRUED ASSETS	4,932,328
175 DERIVATIVE INSTRUMENT ASSETS	<u>30,254,100</u>
TOTAL CURRENT AND ACCRUED ASSETS	<u>729,857,977</u>

4. DEFERRED DEBITS

181 UNAMORTIZED DEBT EXPENSE	21,091,168
182 UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,131,048,473
183 PRELIMINARY SURVEY & INVESTIGATION CHARGES	52,319,425
184 CLEARING ACCOUNTS	109,955

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2007

5. PROPRIETARY CAPITAL

	<u>2007</u>
201 COMMON STOCK ISSUED	\$291,458,395
204 PREFERRED STOCK ISSUED	78,475,400
207 PREMIUM ON CAPITAL STOCK	592,222,753
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	279,618,042
214 CAPITAL STOCK EXPENSE	(25,990,045)
216 UNAPPROPRIATED RETAINED EARNINGS	1,031,558,642
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(14,086,093)</u>
 TOTAL PROPRIETARY CAPITAL	 <u>2,233,257,094</u>

6. LONG-TERM DEBT

221 BONDS	1,636,905,000
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	267,470,000
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(2,906,975)</u>
 TOTAL LONG-TERM DEBT	 <u>1,901,468,025</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	-
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	28,808,314
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	2,621,000

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2007

8. CURRENT AND ACCRUED LIABILITES

	<u>2007</u>
231 NOTES PAYABLE	-
232 ACCOUNTS PAYABLE	\$ 150,992,940
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	30,799,149
235 CUSTOMER DEPOSITS	50,630,792
236 TAXES ACCRUED	13,833,338
237 INTEREST ACCRUED	26,506,372
238 DIVIDENDS DECLARED	1,204,917
241 TAX COLLECTIONS PAYABLE	1,888,177
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	150,939,960
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	-
244 DERIVATIVE INSTRUMENT LIABILITIES	383,438,276
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	<hr/>
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>810,233,921</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	25,526,922
253 OTHER DEFERRED CREDITS	397,984,201
254 OTHER REGULATORY LIABILITIES	1,128,128,551
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	28,984,087
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	5,201,256
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	517,861,526
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	173,428,937
	<hr/>
TOTAL DEFERRED CREDITS	<u>2,277,115,480</u>

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2007

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,141,237,297
401	OPERATING EXPENSES	1,384,353,053	
402	MAINTENANCE EXPENSES	89,623,280	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	225,147,937	
408.1	TAXES OTHER THAN INCOME TAXES	47,017,901	
409.1	INCOME TAXES	127,114,247	
410.1	PROVISION FOR DEFERRED INCOME TAXES	15,546,233	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(36,497,902)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,298,422)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	<u>(1,875,781)</u>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>1,848,130,546</u>
	NET OPERATING INCOME		293,106,751

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(330,650)	
418	NONOPERATING RENTAL INCOME	317,970	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	8,814,031	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	12,105,083	
421	MISCELLANEOUS NONOPERATING INCOME	2,273,751	
421.1	GAIN ON DISPOSITION OF PROPERTY	<u>-</u>	
	TOTAL OTHER INCOME	<u>23,180,185</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>1,149,060</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>1,149,060</u>	
408.2	TAXES OTHER THAN INCOME TAXES	259,742	
409.2	INCOME TAXES	(5,797,215)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	2,537,535	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>-</u>	

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2007**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$797,169,413
NET INCOME (FROM PRECEDING PAGE)	239,405,956
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,752)
OTHER RETAINED EARNINGS ADJUSTMENTS	<u>(1,401,975)</u>
RETAINED EARNINGS AT END OF PERIOD	<u><u>\$1,031,558,642</u></u>

Appendix E

Statement of Original Cost and Depreciation Reserve - SoCalGas

SOUTHERN CALIFORNIA GAS COMPANY

Plant Investment and Accumulated Depreciation

As of September 30, 2007

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE
INTANGIBLE ASSETS			
301	Organization	\$ 76,457	\$ -
302	Franchise and Consents	525,639	
	Total Intangible Assets	<u>\$ 602,096</u>	<u>\$ -</u>
UNDERGROUND STORAGE:			
350	Land	\$ 5,150,548	\$ -
350	Storage Rights	17,649,213	16,224,473
350	Rights-of-Way	25,354	11,495
351	Structures and Improvements	30,382,729	17,113,250
352	Wells	184,165,060	120,668,617
353	Lines	80,907,849	90,069,126
354	Compressor Station and Equipment	103,723,551	67,256,067
355	Measuring And Regulator Equipment	4,938,636	1,421,225
356	Purification Equipment	77,642,791	57,612,062
357	Other Equipment	7,919,666	2,446,516
	Total Underground Storage	<u>\$ 512,505,398</u>	<u>\$ 372,822,830</u>
TRANSMISSION PLANT- OTHER:			
365	Land	\$ 2,666,000	\$ -
365	Land Rights	20,396,164	12,334,294
366	Structures and Improvements	28,042,540	19,571,034
367	Mains	863,352,431	480,216,280
368	Compressor Station and Equipment	173,832,978	91,676,027
369	Measuring And Regulator Equipment	42,447,630	25,185,569
371	Other Equipment	3,854,584	1,761,585
	Total Transmission Plant	<u>\$ 1,134,592,326</u>	<u>\$ 630,744,790</u>
DISTRIBUTION PLANT:			
374	Land	\$ 29,277,069	\$ -
374	Land Rights	2,646,609	12,264
375	Structures and Improvements	180,010,238	47,685,871
376	Mains	2,698,871,670	1,494,213,875
378	Measuring And Regulator Equipment	57,291,320	39,341,353
380	Services	1,863,942,011	1,489,670,190
381	Meters	385,822,219	119,039,246
382	Meter Installation	238,857,208	158,376,535
383	House Regulators	105,888,573	41,814,688
387	Other Equipment	22,823,935	17,919,668
	Total Distribution Plant	<u>\$ 5,585,430,852</u>	<u>\$ 3,408,073,690</u>
GENERAL PLANT:			
389	Land	\$ 1,243,021	\$ -
389	Land Rights	74,300	-
390	Structures and Improvements	102,976,473	80,500,330
391	Office Furniture and Equipment	349,051,989	196,006,000
392	Transportation Equipment	1,855,098	1,290,291
393	Stores Equipment	469,229	462,572
394	Shop and Garage Equipment	51,804,639	23,945,048
395	Laboratory Equipment	7,046,369	3,938,133
396	Construction Equipment	95,317	69,079
397	Communication Equipments	88,394,915	53,387,537
398	Miscellaneous Equipment	4,005,418	(2,220,866)
	Total General Plant	<u>\$ 607,016,768</u>	<u>\$ 357,378,125</u>

Appendix F

Statement of Original Cost and Depreciation Reserve – SDG&E

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2007

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	25,836,039	20,838,502
	TOTAL INTANGIBLE PLANT	26,058,880	21,041,402
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	40,502,277	9,482,786
312	Boiler Plant Equipment	115,453,260	11,723,974
314	Turbogenerator Units	97,699,722	12,059,115
315	Accessory Electric Equipment	33,364,110	3,737,561
316	Miscellaneous Power Plant Equipment	18,888,457	1,161,019
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	320,434,344	38,210,974
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	268,277,827	265,398,814
322	Boiler Plant Equipment	393,511,631	393,511,631
323	Turbogenerator Units	137,600,443	135,468,316
324	Accessory Electric Equipment	166,879,734	166,730,124
325	Miscellaneous Power Plant Equipment	256,482,338	206,983,241
107	ICIP CWIP	0	5,759,071
	TOTAL NUCLEAR PRODUCTION	1,223,035,649	1,174,134,873
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	4,421,921	301,957
342	Fuel Holders, Producers & Accessories	15,295,980	802,115
343	Prime Movers	20,824,413	1,843,007
344	Generators	162,610,788	8,061,260
345	Accessory Electric Equipment	8,946,255	645,184
346	Miscellaneous Power Plant Equipment	359,058	31,777
	TOTAL OTHER PRODUCTION	212,604,319	11,687,729
	TOTAL ELECTRIC PRODUCTION	1,756,074,312	1,224,033,576

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 35,194,970	\$ 0
350.2	Land Rights	61,355,683	9,324,395
352	Structures and Improvements	80,046,399	26,913,226
353	Station Equipment	519,028,898	122,185,764
354	Towers and Fixtures	104,642,851	76,241,394
355	Poles and Fixtures	118,354,502	40,784,654
356	Overhead Conductors and Devices	210,566,907	146,114,033
357	Underground Conduit	103,145,262	8,660,688
358	Underground Conductors and Devices	87,275,170	11,784,045
359	Roads and Trails	20,659,095	5,062,208
	TOTAL TRANSMISSION	1,340,269,738	447,070,407
360.1	Land	16,850,971	0
360.2	Land Rights	66,254,370	25,967,015
361	Structures and Improvements	3,282,161	1,841,048
362	Station Equipment	299,813,079	69,586,621
364	Poles, Towers and Fixtures	357,963,533	187,627,766
365	Overhead Conductors and Devices	292,779,414	100,101,473
366	Underground Conduit	766,884,279	293,509,556
367	Underground Conductors and Devices	1,026,782,428	543,178,260
368.1	Line Transformers	370,198,902	60,937,977
368.2	Protective Devices and Capacitors	21,152,006	137,158
369.1	Services Overhead	95,817,079	117,300,988
369.2	Services Underground	262,617,651	155,574,200
370.1	Meters	85,830,262	31,710,644
370.2	Meter Installations	41,418,387	9,816,613
371	Installations on Customers' Premises	6,048,370	9,048,843
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	23,553,517	16,891,225
	TOTAL DISTRIBUTION PLANT	3,737,246,408	1,623,229,387
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,128,754	11,080,547
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	175,979	131,472
393	Stores Equipment	54,331	46,876
394.1	Portable Tools	12,330,458	3,941,920
394.2	Shop Equipment	572,160	333,720
395	Laboratory Equipment	300,344	(44,196)
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	98,792,031	44,708,930
398	Miscellaneous Equipment	431,093	(46,218)
	TOTAL GENERAL PLANT	149,388,351	60,352,071
101	TOTAL ELECTRIC PLANT	7,009,037,689	3,375,726,843

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	407,546	354,577
	TOTAL STORAGE PLANT	451,538	398,569
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,006,725
366	Structures and Improvements	10,874,587	7,461,115
367	Mains	122,164,813	46,992,278
368	Compressor Station Equipment	60,540,992	38,086,601
369	Measuring and Regulating Equipment	16,798,123	10,091,537
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	217,244,843	103,638,256
374.1	Land	102,187	0
374.2	Land Rights	7,914,881	4,924,971
375	Structures and Improvements	43,447	61,253
376	Mains	490,354,464	266,490,909
378	Measuring & Regulating Station Equipment	8,505,885	5,558,417
380	Distribution Services	228,188,353	251,243,555
381	Meters and Regulators	71,874,865	30,420,827
382	Meter and Regulator Installations	58,439,427	21,983,959
385	Ind. Measuring & Regulating Station Equipm	1,516,811	761,618
386	Other Property On Customers' Premises	0	0
387	Other Equipment	4,545,427	4,056,327
	TOTAL DISTRIBUTION PLANT	871,485,747	585,501,835

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,613,263	2,118,560
394.2	Shop Equipment	84,597	2,967
395	Laboratory Equipment	312,157	(130,092)
396	Power Operated Equipment	162,284	(8,056)
397	Communication Equipment	2,949,072	1,596,692
398	Miscellaneous Equipment	294,233	53,596
	TOTAL GENERAL PLANT	10,490,106	3,733,671
101	TOTAL GAS PLANT	1,100,471,898	693,933,195
COMMON PLANT			
303	Miscellaneous Intangible Plant	170,153,617	141,495,837
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,654,409	0
389.2	Land Rights	1,489,409	27,275
390	Structures and Improvements	138,932,323	51,879,415
391.1	Office Furniture and Equipment - Other	23,342,023	11,114,038
391.2	Office Furniture and Equipment - Computer E	42,378,728	25,822,434
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(91,029)
393	Stores Equipment	140,123	(174,651)
394.1	Portable Tools	168,535	1,076
394.2	Shop Equipment	312,954	133,057
394.3	Garage Equipment	2,620,559	672,478
395	Laboratory Equipment	2,402,627	802,551
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	72,532,267	43,010,227
398	Miscellaneous Equipment	2,924,131	899,350
118.1	TOTAL COMMON PLANT	463,119,017	275,060,150
	TOTAL ELECTRIC PLANT	7,009,037,689	3,375,726,843
	TOTAL GAS PLANT	1,100,471,898	693,933,195
	TOTAL COMMON PLANT	463,119,017	275,060,150
101 & 118.1	TOTAL	8,572,628,604	4,344,720,187
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,167,020,770)	\$ (1,167,020,770)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	\$ 0	\$ 0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (7,132,802)	\$ (7,132,802)
	Gas	(86,208)	(86,208)
	TOTAL PLANT IN SERV-NON RECON ACC	<u>(7,219,010)</u>	<u>(7,219,010)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	4,418,651	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>4,418,651</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	186,449,842	
	Gas	3,961,073	
	Common	50,567,003	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>240,977,918</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	4,820,175
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	847,503
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	644,506,706
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>644,506,706</u>
120	NUCLEAR FUEL FABRICATION	<u>68,199,160</u>	<u>47,823,739</u>
143	FAS 143 ASSETS - Legal Obligation	112,254,030	(576,132,555)
	FIN 47 ASSETS - Legal Obligation	34,958,269	15,184,815
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,062,264,767)
	TOTAL FAS 143	<u>147,212,299</u>	<u>(1,623,212,507)</u>
	UTILITY PLANT TOTAL	<u>\$ 7,859,196,853</u>	<u>\$ 2,245,266,023</u>

Appendix G

Summary of Earnings - SoCalGas

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2007
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$3,207
2	Operating Expenses	<u>2,998</u>
3	Net Operating Income	<u><u>\$209</u></u>
4	Weighted Average Rate Base	\$2,631
5	Rate of Return*	8.68%

*Authorized Cost of Capital

Appendix H

Summary of Earnings – SDG&E

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2007
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,141
2	Operating Expenses	<u>1,848</u>
3	Net Operating Income	<u><u>\$293</u></u>
4	Weighted Average Rate Base	\$3,775
5	Rate of Return*	8.23%

*Authorized Cost of Capital

Appendix I

Service List of City, County, and State Officials - SoCalGas

ATTORNEY GENERAL
STATE OF CALIFORNIA
1300 "I" STREET
SACRAMENTO, CA 95814

DEPARTMENT OF GENERAL SERVICES
STATE OF CALIFORNIA
915 I STREET
SACRAMENTO, CA 95814

COUNTY CLERK
FRESNO COUNTY
2221 KERN ST.
FRESNO, CA 93721

COUNTY COUNSEL
FRESNO COUNTY
2220 TULARE ST., 5TH FLOOR
FRESNO, CA 93721

HARRY M. FREE
COUNTY CLERK
IMPERIAL COUNTY
EL CENTRO, CA 92243

WILLIAM JAMES
DISTRICT ATTORNEY
IMPERIAL COUNTY
940 W. MAIN ST., STE. 101
EL CENTRO, CA 92243

RALPH B. JORDAN
COUNTY COUNSEL
KERN COUNTY
1415 TRUXTON
BAKERSFIELD, CA 93301

SUE PICKETT
CLERK OF THE BOARD
KERN COUNTY
1115 TRUXTON
BAKERSFIELD, CA 93301

J. G. O'ROURKE
DISTRICT ATTORNEY
KINGS COUNTY
1400 W. LACEY BLVD.
HANFORD, CA 93230

JOAN L. BULLOCK
COUNTY CLERK
KINGS COUNTY
1400 W. LACEY BLVD.
HANFORD, CA 93230

DISTRICT ATTORNEY
LOS ANGELES COUNTY
111 NO. HILL STREET
LOS ANGELES, CA 90012

COUNTY CLERK
LOS ANGELES COUNTY
12400 E. IMPERIAL HIGHWAY
NORWALK, CA 90650

DISTRICT ATTORNEY
ORANGE COUNTY
700 CIVIC CENTER DRIVE WEST
SANTA ANA, CA 92701

LEE A. BRANCH
COUNTY CLERK
ORANGE COUNTY
700 CIVIC CENTER DR. RM D100
SANTA ANA, CA 92701

DISTRICT ATTORNEY
RIVERSIDE COUNTY
2041 IOWA AVE.
RIVERSIDE, CA 92501

COUNTY CLERK
RIVERSIDE COUNTY
4080 LEMON STREET
RIVERSIDE, CA 92501

COUNTY CLERK
SAN BERNARDINO COUNTY
300 N. D Street
SAN BERNARDINO, CA 92418

DISTRICT ATTORNEY
SAN BERNARDINO COUNTY
300 N. D Street
SAN BERNARDINO, CA 92418

COUNTY CLERK
SAN LUIS OBISPO COUNTY
COURT HOUSE ANNEX
SAN LUIS OBISPO, CA 93408

DISTRICT ATTORNEY
SAN LUIS OBISPO COUNTY
COURT HOUSE ANNEX
SAN LUIS OBISPO, CA 93408

H. C. MENZEL
COUNTY CLERK
SANTA BARBARA COUNTY
1112 SANTA BARBARA ST.
SANTA BARBARA, CA 93101

S. M. RODEN
DISTRICT ATTORNEY
SANTA BARBARA COUNTY
1112 SANTA BARBARA ST.
SANTA BARBARA, CA 93101

JAY BAYLESS
COUNTY CLERK
TULARE COUNTY
CIVIC CENTER
VISALIA, CA 93277

WILLIAM A. RICHMOND
DISTRICT ATTORNEY
TULARE COUNTY
CIVIC CENTER
VISALIA, CA 93277

MICHAEL D. BRADBURY
DISTRICT ATTORNEY
VENTURA COUNTY
800 SO. VICTORIA AVE.
VENTURA, CA 93009

R. L. HAMM
COUNTY CLERK
VENTURA COUNTY
800 SO. VICTORIA AVE.
VENTURA, CA 93009

CITY ATTORNEY
ADELANTO CITY HALL
P.O. BOX 10
ADELANTO, CA 92301

CITY CLERK
ADELANTO CITY HALL
P. O. BOX 10
ADELANTO, CA 92301

CITY ATTORNEY
AGOURA HILLS CITY HALL
30101 AGOURA CT., #102
AGOURA HILLS, CA 91301

CITY CLERK
AGOURA HILLS CITY HALL
30101 AGOURTA CT., #102
AGOURA HILLS, CA 91301

CITY ATTORNEY
ALHAMBRA CITY HALL
111 S. FIRST ST
ALHAMBRA, CA 91801

CITY CLERK
ALHAMBRA CITY HALL
111 S. FIRST ST.
ALHAMBRA, CA 91801

CITY ATTORNEY
ANAHEIM CITY HALL
P.O. BOX 3222
ANAHEIM, CA 92803

CITY CLERK
ANAHEIM CITY HALL
P.O. BOX 3222
ANAHEIM, CA 92803

CITY CLERK
ARCADIA CITY HALL
240 W. HUNTINGTON DR.
ARCADIA, CA 91006

CITY ATTORNEY
ARCADIA CITY HALL
240 W. HUNTINGTON DR
ARCADIA, CA 91006

CITY ATTORNEY
ARROYO GRANDE CITY HALL
214 E. BRANCH ST
ARROYO GRANDE, CA 93420

CITY CLERK
ARROYO GRANDE CITY HALL
214 E. BRANCH ST.
ARROYO GRANDE, CA 93420

CITY ATTORNEY
ARTESIA CITY HALL
18747 CLARKDALE AVE.
ARTESIA, CA 90701

CITY CLERK
ARTESIA CITY HALL
18747 CLARKDALE AVE.
ARTESIA, CA 90701

CITY ATTORNEY
ARVIN CITY HALL
200 CAMPUS DR.
ARVIN, CA 93203

CITY CLERK
ARVIN CITY HALL
200 CAMPUS DR.
ARVIN, CA 93203

CITY ATTORNEY
ATASCADERO CITY HALL
6500 PALMA AVE.
ATASCADERO, CA 93422

CITY CLERK
ATASCADERO CITY HALL
6500 PALMA AVE.
ATASCADERO, CA 93422

CITY ATTORNEY
AVENAL CITY HALL
919 SKYLINE AVE.
AVENAL, CA 93204

CITY CLERK
AVENAL CITY HALL
919 SKYLINE AVE.
AVENAL, CA 93204

CITY ATTORNEY
AZUSA CITY HALL
213 E. FOOTHILL BLVD.
AZUSA, CA 91702

CITY CLERK
AZUSA CITY HALL
213 E. FOOTHILL BLVD.
AZUSA, CA 91702

CITY ATTORNEY
BAKERSFIELD CITY HALL
1501 TRUXTUN AVE.
BAKERSFIELD, CA 93301

CITY CLERK
BAKERSFIELD CITY HALL
1501 TRUXTUN AVE.
BAKERSFIELD, CA 93301

CITY ATTORNEY
BALDWIN PARK CITY HALL
14403 E. PACIFIC AVE.
BALDWIN PARK, CA 91706

CITY CLERK
BALDWIN PARK CITY HALL
14403 E. PACIFIC AVE.
BALDWIN PARK, CA 91706

CITY ATTORNEY
BANNING CITY HALL
99 EAST RAMSEY ST.
BANNING, CA 92220

CITY CLERK
BANNING CITY HALL
99 EAST RAMSEY ST.
BANNING, CA 92220

CITY ATTORNEY
BEAUMONT CITY HALL
550 6TH AVE.
BEAUMONT, CA 92223

CITY CLERK
BEAUMONT CITY HALL
550 6TH AVE.
BEAUMONT, CA 92223

CITY ATTORNEY
BELL CITY HALL
6330 PINE AVE.
BELL, CA 90201

CITY CLERK
BELL CITY HALL
6330 PINE AVE.
BELL, CA 90201

CITY ATTORNEY
BELL GARDENS CITY HALL
7100 SO. GARFIELD AVE.
BELL GARDENS, CA 90201

CITY CLERK
BELL GARDENS CITY HALL
7100 SO. GARFIELD AVE.
BELL GARDENS, CA 90201

CITY ATTORNEY
BELLFLOWER CITY HALL
16600 E. CIVIC CENTER DR.
BELLFLOWER, CA 90706

CITY CLERK
BELLFLOWER CITY HALL
16600 E. CIVIC CENTER DR.
BELLFLOWER, CA 90706

CITY ATTORNEY
BEVERLY HILLS CITY HALL
450 NO. CRESCENT DR.
BEVERLY HILLS, CA 90210

CITY CLERK
BEVERLY HILLS CITY HALL
450 NO. CRESCENT DR.
BEVERLY HILLS, CA 90210

CITY ATTORNEY
CITY OF RANCHO SANTA MARGARITA
30211 AVENIDA DE LAS BANDERAS, #101
RANCHO SANTA MARGARITA, CA 92688

CITY CLERK
CITY OF RANCHO SANTA MARGARITA
30211 AVENIDA DE LAS BANDERAS, #101
RANCHO SANTA MARGARITA, CA 92688

CITY CLERK
BLYTHE CITY HALL
235 N. BROADWAY
BLYTHE, CA 92225

CITY ATTORNEY
BLYTHE CITY HALL
235 N. BROADWAY
BLYTHE, CA 92225

CITY ATTORNEY
BRADBURY CITY HALL
600 WINSTON AVE.
BRADBURY, CA 91010

CITY CLERK
BRADBURY CITY HALL
600 WINSTON AVE.
BRADBURY, CA 91010

CITY ATTORNEY
BRAWLEY CITY HALL
400 MAIN ST.
BRAWLEY, CA 92227

CITY CLERK
BRAWLEY CITY HALL
400 MAIN STREET
BRAWLEY, CA 92227

CITY ATTORNEY
BREA CITY HALL
1 CIVIC CENTER CIRCLE
BREA, CA 92821

CITY CLERK
BREA CITY HALL
1 CIVIC CENTER CIRCLE
BREA, CA 92821

CITY ATTORNEY
BUENA PARK CITY HALL
6650 BEACH BLVD.
BUENA PARK, CA 90620

CITY CLERK
BUENA PARK CITY HALL
6650 BEACH BLVD.
BUENA PARK, CA 90620

CITY ATTORNEY
BURBANK CITY HALL
275 E. OLIVE AVE.
BURBANK, CA 91502

CITY CLERK
BURBANK CITY HALL
275 E. OLIVE AVE.
BURBANK, CA 91502

CITY ATTORNEY
CALEXICO CITY HALL
608 HEBER AVE.
CALEXICO, CA 92231

CITY CLERK
CALEXICO CITY HALL
608 HEBER AVE.
CALEXICO, CA 92231

CITY ATTORNEY
CALIFORNIA CITY HALL
21000 HACIENDA BLVD.
CALIFORNIA CITY, CA 93505

CITY CLERK
CALIFORNIA CITY HALL
21000 HACIENDA BLVD.
CALIFORNIA CITY, CA 93505

CITY ATTORNEY
CALIPATRIA CITY HALL
125 N. PARK AVENUE
CALIPATRIA, CA 92233

CITY CLERK
CALIPATRIA CITY HALL
101 NO. LAKE AVE.
CALIPATRIA, CA 92233

CITY ATTORNEY
CAMARILLO CITY HALL
601 CARMEN DRIVE
CAMARILLO, CA 93010

CITY CLERK
CAMARILLO CITY HALL
601 CARMEN DRIVE
CAMARILLO, CA 93010

CITY ATTORNEY
CANYON LAKE CITY
31532 RAILROAD CANYON RD, #101
CANYON LAKE, CA 92587

CITY CLERK
CANYON LAKE CITY
31532 RAILROAD CANYON RD, #101
CANYON LAKE, CA 92587

CITY ATTORNEY
CARPINTERIA CITY HALL
5775 CARPINTERIA AVE.
CARPINTERIA, CA 93013

CITY CLERK
CARPINTERIA CITY HALL
5775 CARPINTERIA AVE.
CARPINTERIA, CA 93013

CITY ATTORNEY
CARSON CITY HALL
701 E. CARSON ST.
CARSON, CA 90745

CITY CLERK
CARSON CITY HALL
701 E. CARSON ST.
CARSON, CA 90745

CITY ATTORNEY
CATHEDRAL CITY HALL
68700 AVENIDA LALO GUERRERO
CATHEDRAL CITY, CA 92234

CITY CLERK
CATHEDRAL CITY HALL
68700 AVENIDA LALO GUERRERO
CATHEDRAL CITY, CA 92234

CITY ATTORNEY
CERRITOS CITY HALL
BLOOMFIELD AND 183RD ST.
CERRITOS, CA 90701

CITY CLERK
CERRITOS CITY HALL
BLOOMFIELD AND 183RD ST.
CERRITOS, CA 90701

CITY ATTORNEY
CHINO CITY HALL
13220 CENTRAL AVE.
CHINO, CA 91710

CITY CLERK
CHINO CITY HALL
13220 CENTRAL AVE.
CHINO, CA 91710

CITY CLERK
CLAREMONT CITY HALL
207 HARVARD AVE.
CLAREMONT, CA 91711

CITY ATTORNEY
CLAREMONT CITY HALL
207 HARVARD AVE.
CLAREMONT, CA 91711

CITY ATTORNEY
COACHELLA CITY HALL
1515 SIXTH ST.
COACHELLA, CA 92236

CITY CLERK
COACHELLA CITY HALL
1515 SIXTH ST.
COACHELLA, CA 92236

CITY ATTORNEY
COLTON CITY HALL
650 N. LACADENA DR.
COLTON, CA 92324

CITY CLERK
COLTON CITY HALL
650 N. LACADENA DR.
COLTON, CA 92324

CITY ATTORNEY
COMMERCE CITY HALL
5655 JILSON ST.
COMMERCE, CA 90040

CITY CLERK
COMMERCE CITY HALL
5655 JILSON ST.
COMMERCE, CA 90040

CITY ATTORNEY
COMPTON CITY HALL
205 SO. WILLOWBROOK AVE.
COMPTON, CA 90220

CITY CLERK
COMPTON CITY HALL
205 SO. WILLOWBROOK AVE.
COMPTON, CA 90220

CITY ATTORNEY
CORCORAN CITY HALL
1033 CHITTENDEN AVE.
CORCORAN, CA 93212

CITY CLERK
CORCORAN CITY HALL
1033 CHITTENDEN AVE.
CORCORAN, CA 93212

CITY ATTORNEY
CORONA CITY HALL
815 W. SIXTH ST.
CORONA, CA 91720

CITY CLERK
CORONA CITY HALL
815 W. SIXTH ST.
CORONA, CA 91720

CITY ATTORNEY
COSTA MESA CITY HALL
77 FAIR DRIVE
COSTA MESA, CA 92626

CITY CLERK
COSTA MESA CITY HALL
77 FAIR DRIVE
COSTA MESA, CA 92626

CITY ATTORNEY
COVINA CITY HALL
125 E. COLLEGE ST.
COVINA, CA 91723

CITY CLERK
COVINA CITY HALL
125 E. COLLEGE ST.
COVINA, CA 91723

CITY ATTORNEY
CUDAHY CITY HALL
5240 SANTA ANA ST.
CUDAHY, CA 90201

CITY CLERK
CUDAHY CITY HALL
5240 SANTA ANA ST.
CUDAHY, CA 90201

CITY ATTORNEY
CULVER CITY HALL
9770 CULVER BLVD.
CULVER CITY, CA 90230

CITY CLERK
CULVER CITY CITY HALL
9770 CULVER BLVD.
CULVER CITY, CA 90230

CITY ATTORNEY
CYPRESS CITY HALL
5275 ORANGE AVE.
CYPRESS, CA 90630

CITY CLERK
CYPRESS CITY HALL
5275 ORANGE AVE.
CYPRESS, CA 90630

CITY ATTORNEY
DANA POINT CITY
33282 GOLDEN LANTERN ST.
DANA POINT, CA 92629

CITY CLERK
DANA POINT CITY
33282 GOLDEN LANTERN ST.
DANA POINT, CA 92629

CITY ATTORNEY
DELANO CITY HALL
1015 11TH AVE.
DELANO, CA 93215

CITY CLERK
DELANO CITY HALL
1015 11TH AVE.
DELANO, CA 93215

CITY ATTORNEY
DESERT HOT SPRINGS CITY HALL
65950 PIERSON BL.
DESERT HOT SPRINGS, CA 92240

CITY CLERK
DESERT HOT SPRINGS CITY HALL
65950 PIERSON BL.
DESERT HOT SPRINGS, CA 92240

CITY ATTORNEY
DIAMOND BAR CITY
21660 E. COPLEY DR. #100
DIAMOND BAR, CA 91765

CITY CLERK
DIAMOND BAR CITY
21660 E. COPLEY DR., #100
DIAMOND BAR, CA 91765

CITY ATTORNEY
DINUBA CITY HALL
1390 E. ELIZABETH WAY
DINUBA, CA 93618

CITY CLERK
DINUBA CITY HALL
1390 E. ELIZABETH WAY
DINUBA, CA 93618

CITY ATTORNEY
DOWNEY CITY HALL
8425 2ND ST.
DOWNEY, CA 90241

CITY CLERK
DOWNEY CITY HALL
8425 2ND ST.
DOWNEY, CA 90241

CITY CLERK
DUARTE CITY HALL
1600 HUNTINGTON DR.
DUARTE, CA 91010

CITY ATTORNEY
DUARTE CITY HALL
1600 HUNTINGTON DR.
DUARTE, CA 91010

CITY ATTORNEY
EL CENTRO CITY HALL
1275 MAIN ST.
EL CENTRO, CA 92243

CITY CLERK
EL CENTRO CITY HALL
1275 MAIN ST.
EL CENTRO, CA 92243

CITY ATTORNEY
EL MONTE CITY HALL
11333 VALLEY BLVD.
EL MONTE, CA 91734

CITY CLERK
EL MONTE CITY HALL
11333 VALLEY BLVD.
EL MONTE, CA 91734

CITY ATTORNEY
EL SEGUNDO CITY HALL
350 MAIN ST.
EL SEGUNTO, CA 90245

CITY CLERK
EL SEGUNDO CITY HALL
350 MAIN ST.
EL SEGUNDO, CA 90245

CITY ATTORNEY
EXETER CITY HALL
P. O. BOX 237
EXETER, CA 93221

CITY CLERK
EXETER CITY HALL
P. O. BOX 237
EXETER, CA 93221

CITY ATTORNEY
FARMERSVILLE CITY HALL
147 E. FRONT ST.
FARMERSVILLE, CA 93223

CITY CLERK
FARMERSVILLE CITY HALL
147 E. FRONT ST.
FARMERSVILLE, CA 93223

CITY ATTORNEY
FILLMORE CITY HALL
524 SESPE AVE.
FILLMORE, CA 93015

CITY CLERK
FILLMORE CITY HALL
250 CENTRAL AVENUE
FILLMORE, CA 93015

DEPUTY CITY CLERK
FONTANA CITY
8353 SIERRA AVE.
FONTANA, CA 92335

CITY ATTORNEY
FONTANA CITY HALL
8353 SIERRA AVE.
FONTANA, CA 92335

CITY ATTORNEY
FOUNTAIN VALLEY CITY HALL
10200 SLATER AVE.
FOUNTAIN VALLEY, CA 92708

CITY CLERK
FOUNTAIN VALLEY CITY HALL
10200 SLATER AVE.
FOUNTAIN VALLEY, CA 92708

CITY ATTORNEY
FOWLER CITY
128 SOUTH FIFTH
FOWLER, CA 93625

CITY CLERK
FOWLER CITY
128 SOUTH FIFTH
FOWLER, CA 93625

CITY ATTORNEY
FULLERTON CITY HALL
303 W. COMMONWEALTH
FULLERTON, CA 92632

CITY CLERK
FULLERTON CITY HALL
303 W. COMMONWEALTH
FULLERTON, CA 92632

CITY ATTORNEY
GARDEN GROVE CITY HALL
11300 STANFORD AVE.
GARDEN GROVE, CA 92640

CITY CLERK
GARDEN GROVE CITY HALL
11300 STANFORD AVE.
GARDEN GROVE, CA 92640

CITY ATTORNEY
GARDENA CITY HALL
1700 W 162ND ST.
GARDENA, CA 90247

CITY CLERK
GARDENA CITY HALL
1700 W 162ND ST.
GARDENA, CA 90247

CITY ATTORNEY
GLENDALE CITY HALL
613 E. BROADWAY
GLENDALE, CA 91205

CITY CLERK
GLENDALE CITY HALL
613 E. BROADWAY
GLENDALE, CA 91205

CITY ATTORNEY
GLENORA CITY HALL
116 E. FOOTHILL BLVD.
GLENORA, CA 91740

CITY CLERK
GLENORA CITY HALL
116 E. FOOTHILL BLVD.
GLENORA, CA 91740

CITY ATTORNEY
GRAND TERRACE CITY HALL
22795 BARTON ROAD
GRAND TERRACE, CA 92324

CITY CLERK
GRAND TERRACE CITY HALL
22795 BARTON ROAD
GRAND TERRACE, CA 92324

CITY ATTORNEY
GROVER BEACH CITY HALL
154 SO. 8TH ST.
GROVER BEACH, CA 93833

CITY CLERK
GROVER BEACH CITY HALL
154 SO. 8TH ST.
GROVER BEACH, CA 93833

CITY ATTORNEY
GUADALUPE CITY HALL
918 OBISPO ST.
GUADALUPE, CA 93434

CITY CLERK
GUADALUPE CITY HALL
918 OBISPO ST.
GUADALUPE, CA 93434

CITY ATTORNEY
HANFORD CITY HALL
400 NO. DOUTY
HANFORD, CA 93230

CITY CLERK
HANFORD CITY HALL
400 NO. DOUTY
HANFORD, CA 93230

CITY ATTORNEY
HAWAIIAN GARDENS CITY HALL
21815 PIONEER BLVD.
HAWAIIAN GARDENS, CA 90716

CITY CLERK
HAWAIIAN GARDENS CITY HALL
21815 PIONEER BLVD.
HAWAIIAN GARDENS, CA 90716

CITY ATTORNEY
HAWTHORNE CITY HALL
4455 W. 126TH ST.
HAWTHORNE, CA 90250

CITY CLERK
HAWTHORNE CITY HALL
4455 W. 126TH ST.
HAWTHORNE, CA 90250

CITY ATTORNEY
HEMET CITY HALL
450 E. LATHAM AVE.
HEMET, CA 92343

CITY CLERK
HEMET CITY HALL
450 E. LATHAM AVE.
HEMET, CA 92343

CITY ATTORNEY
HERMOSA BEACH CITY HALL
1315 VALLEY DR.
HERMOSA BEACH, CA 90254

CITY CLERK
HERMOSA BEACH CITY HALL
1315 VALLEY DR.
HERMOSA BEACH, CA 90254

CITY ATTORNEY
HESPERIA CITY
15776 MAIN STREET
HESPERIA, CA 92345

CITY CLERK
HESPERIA CITY
15776 MAIN STREET
HESPERIA, CA 92345

CITY ATTORNEY
HIDDEN HILLS CITY HALL
6165 SPRING VALLEY RD.
HIDDEN HILLS, CA 91302

CITY CLERK
HIDDEN HILLS CITY HALL
6165 SPRING VALLEY RD.
HIDDEN HILLS, CA 91302

CITY ATTORNEY
HIGHLAND CITY
26985 BASE LINE
HIGHLAND, CA 92346

CITY CLERK
HIGHLAND CITY
26985 BASE LINE
HIGHLAND, CA 92346

CITY ATTORNEY
HOLTVILLE CITY HALL
121 W. 5TH ST.
HOLTVILLE, CA 92250

CITY CLERK
HOLTVILLE CITY HALL
121 W. 5TH ST.
HOLTVILLE, CA 92250

CITY CLERK
HUNTINGTON BEACH CITY HALL
2000 MAIN ST.
HUNTINGTON BEACH, CA 92648

CITY ATTORNEY
HUNTINGTON PARK CITY HALL
6550 MILES AVE.
HUNTINGTON PARK, CA 90255

CITY CLERK
HUNTINGTON PARK CITY HALL
6550 MILES AVE.
HUNTINGTON PARK, CA 90255

CITY ATTORNEY
IMPERIAL CITY HALL
420 SO. IMPERIAL AVE.
IMPERIAL, CA 92251

CITY CLERK
IMPERIAL CITY HALL
420 SO. IMPERIAL AVE.
IMPERIAL, CA 92251

CITY ATTORNEY
INDIAN WELLS CITY HALL
44-950 EL DORADO DR.
INDIAN WELLS, CA 92210

CITY CLERK
INDIAN WELLS CITY HALL
44-950 EL DORADO DR.
INDIAN WELLS, CA 92210

CITY ATTORNEY
INDIO CITY HALL
150 CIVIC CENTER MALL
INDIO, CA 92202

CITY CLERK
INDIO CITY HALL
150 CIVIC CENTER MALL
INDIO, CA 92202

CITY ATTORNEY
INDUSTRY CITY HALL
15651 STANFORD ST.
CITY OF INDUSTRY, CA 91744

CITY CLERK
INDUSTRY CITY HALL
15651 STANFORD ST.
CITY OF INDUSTRY, CA 91744

CITY ATTORNEY
INGLEWOOD CITY HALL
1 MANCHESTER BLVD.
INGLEWOOD, CA 90301

CITY CLERK
INGLEWOOD CITY HALL
1 MANCHESTER BLVD.
INGLEWOOD, CA 90301

CITY ATTORNEY
IRVINE CITY HALL
P. O. BOX 19575
IRVINE, CA 92713

CITY CLERK
IRVINE CITY HALL
P. O. BOX 19575
IRVINE, CA 92713

CITY ATTORNEY
IRWINDALE CITY HALL
5050 NO. IRWINDALE AVE.
IRWINDALE, CA 91706

CITY CLERK
IRWINDALE CITY HALL
5050 NO. IRWINDALE AVE.
IRWINDALE, CA 91706

CITY ATTORNEY
KINGSBURG CITY HALL
1401 DRAPER ST.
KINGSBURG, CA 93631

CITY CLERK
KINGSBURG CITY HALL
1401 DRAPER ST.
KINGSBURG, CA 93631

CITY ATTORNEY
LA CANADA FLINTRIDGE
300 SOUTH GRAND SUITE 1500
LOS ANGELES, CA 90071

CITY CLERK
LA CANADA FLINTRIDGE CITY HALL
1327 FOOTHILL BLVD.
LA CANADA FLINTRIDGE, CA 91011

CITY ATTORNEY
LA HABRA CITY HALL
CIVIC CENTER
LA HABRA, CA 90631

CITY CLERK
LA HABRA CITY HALL
CIVIC CENTER
LA HABRA, CA 90631

CITY ATTORNEY
LA HABRA HEIGHTS CITY HALL
1245 NO. HACIENDA BLVD.
LA HABRA HEIGHTS, CA 90631

CITY CLERK
LA HABRA HEIGHTS CITY HALL
1245 NO. HACIENDA BLVD.
LA HABRA HEIGHTS, CA 90631

CITY ATTORNEY
LA MIRADA CITY HALL
13700 SO. LA MIRADA BLVD.
LA MIRADA, CA 90638

CITY CLERK
LA MIRADA CITY HALL
13700 SO. LA MIRADA BLVD.
LA MIRADA, CA 90638

CITY ATTORNEY
LA PALMA CITY HALL
7822 WALKER ST.
LA PALMA, CA 90623

CITY CLERK
LA PALMA CITY HALL
7822 WALKER ST.
LA PALMA, CA 90623

CITY ATTORNEY
LA PUENTE CITY HALL
15900 E. MAIN ST.
LA PUENTE, CA 91744

CITY CLERK
LA PUENTE CITY HALL
15900 E. MAIN ST.
LA PUENTE, CA 91744

CITY ATTORNEY
LA QUINTA CITY HALL
P. O. BOX 1504
LA QUINTA, CA 92253

CITY CLERK
LA QUINTA CITY HALL
P. O. BOX 1504
LA QUINTA, CA 92253

CITY ATTORNEY
LA VERNE CITY HALL
3660 D STREET
LA VERNE, CA 91750

CITY CLERK
LA VERNE CITY HALL
3660 D STREET
LA VERNE, CA 91750

CITY ATTORNEY
LAGUNA BEACH CITY HALL
505 FOREST AVE.
LAGUNA BEACH, CA 92651

CITY CLERK
LAGUNA BEACH CITY HALL
505 FOREST AVE.
LAGUNA BEACH, CA 92651

CITY ATTORNEY
LAGUNA NIGUEL CITY
27821 LA PAZ ROAD
LAGUNA NIGUEL, CA 92656

CITY CLERK
LAGUNA NIGUEL CITY
27821 LA PAZ ROAD
LAGUNA NIGUEL, CA 92656

CITY ATTORNEY
LAKE ELSINORE CITY HALL
130 S. MAIN ST.
LAKE ELSINORE, CA 92330

CITY CLERK
LAKE ELSINORE CITY HALL
130 S. MAIN ST.
LAKE ELSINORE, CA 92330

CITY ATTORNEY
LAKEWOOD CITY HALL
5050 CLARK AVE.
LAKEWOOD, CA 90714

CITY CLERK
LAKEWOOD CITY HALL
5050 CLARK AVE.
LAKEWOOD, CA 90714

CITY ATTORNEY
LANCASTER CITY HALL
44933 N. FERN AVE.
LANCASTER, CA 93534

CITY CLERK
LANCASTER CITY HALL
44933 N. FERN AVE.
LANCASTER, CA 93534

CITY ATTORNEY
LAWNSDALE CITY
611 ANTON BL., SUITE 1400
COSTA MESA, CA 92628

CITY CLERK
LAWNSDALE CITY HALL
14717 BURIN AVE.
LAWNSDALE, CA 90260

CITY ATTORNEY
LEMOORE CITY HALL
119 FOX ST.
LEMOORE, CA 93245

CITY CLERK
LEMOORE CITY HALL
119 FOX ST.
LEMOORE, CA 93245

CITY ATTORNEY
LINDSAY CITY HALL
251 E. HONOLULU ST.
LINDSAY, CA 93247

CITY CLERK
LINDSAY CITY HALL
251 E. HONOLULU ST.
LINDSAY, CA 93247

CITY ATTORNEY
LOMA LINDA CITY
25541 BARTON RD.
LOMA LINDA, CA 92354

CITY CLERK
LOMA LINDA CITY HALL
25541 BARTON RD.
LOMA LINDA, CA 92354

CITY ATTORNEY
LOMITA CITY HALL
24300 NARBONNE AVE.
LOMITA, CA 90717

CITY CLERK
LOMITA CITY HALL
24300 NARBONNE AVE.
LOMITA, CA 90717

CITY ATTORNEY
LOMPOC CITY HALL
100 CIVIC CENTER PLAZA
LOMPOC, CA 93438

CITY CLERK
LOMPOC CITY HALL
100 CIVIC CENTER PLAZA
LOMPOC, CA 93438

CITY ATTORNEY
LONG BEACH CITY HALL
333 W. OCEAN BLVD.
LONG BEACH, CA 90802

CITY CLERK
LONG BEACH CITY HALL
333 W. OCEAN BLVD.
LONG BEACH, CA 90802

CITY ATTORNEY
LOS ALAMITOS CITY HALL
3191 KATELLA
LOS ALAMITOS, CA 90720

CITY CLERK
LOS ALAMITOS CITY HALL
3191 KATELLA
LOS ALAMITOS, CA 90720

CITY ATTORNEY
LOS ANGELES
200 NO. MAIN ST – ROOM 800.
LOS ANGELES, CA 90012

CITY CLERK
LOS ANGELES
200 NO. MAIN ST. – ROOM 800
LOS ANGELES, CA 90012

CITY ATTORNEY
LYNWOOD CITY HALL
11330 BULLIS RD.
LYNWOOD, CA 90262

CITY CLERK
LYNWOOD CITY HALL
11330 BULLIS RD.
LYNWOOD, CA 90262

CITY ATTORNEY
MANHATTAN BEACH CITY HALL
1400 HIGHLAND AVE.
MANHATTAN BEACH, CA 90266

CITY CLERK
MANHATTAN BEACH CITY HALL
1400 HIGHLAND AVE.
MANHATTAN BEACH, CA 90266

CITY ATTORNEY
MARICOPA CITY HALL
P. O. BOX 548
MARICOPA, CA 93252

CITY CLERK
MARICOPA CITY HALL
P. O. BOX 548
MARICOPA, CA 93252

CITY ATTORNEY
MAYWOOD CITY HALL
4319 E. SLAUSON AVE.
MAYWOOD, CA 90270

CITY CLERK
MAYWOOD CITY HALL
4319 E. SLAUSON AVE.
MAYWOOD, CA 90270

CITY ATTORNEY
MCFARLAND CITY HALL
401 W. KERN
MCFARLAND, CA 93250

CITY CLERK
MCFARLAND CITY HALL
401 W. KERN
MCFARLAND, CA 93250

CITY ATTORNEY
MISSION VIEJO CITY
200 CIVIC CENTER
MISSION VIEJO, CA 92691-5519

CITY CLERK
MISSION VIEJO CITY
200 CIVIC CENTER
MISSION VIEJO, CA 92691-5519

CITY ATTORNEY
MONROVIA CITY HALL
415 SO. IVY AVE.
MONROVIA, CA 91016

CITY CLERK
MONROVIA CITY HALL
415 SO. IVY AVE.
MONROVIA, CA 91016

CITY ATTORNEY
MONTCLAIR CITY HALL
5111 BENITO ST.
MONTCLAIR, CA 91763

CITY CLERK
MONTCLAIR CITY HALL
5111 BENITO ST.
MONTCLAIR, CA 91763

CITY ATTORNEY
MONTEBELLO CITY HALL
1600 BEVERLY BLVD.
MONTEBELLO, CA 90640

CITY CLERK
MONTEBELLO CITY HALL
1600 BEVERLY BLVD.
MONTEBELLO, CA 90640

CITY ATTORNEY
MONTEREY PARK CITY HALL
320 W. NEWMARK AVE.
MONTEREY PARK, CA 91754

CITY CLERK
MONTEREY PARK CITY HALL
320 W. NEWMARK AVE.
MONTEREY PARK, CA 91754

CITY ATTORNEY
MOORPARK CITY HALL
799 MOORPARK AVE.
MOORPARK, CA 93021

CITY CLERK
MOORPARK CITY HALL
799 MOORPARK AVE.
MOORPARK, CA 93021

CITY ATTORNEY
MORENO VALLEY CITY HALL
P. O. BOX 1440
MORENO VALLEY, CA 92556

CITY CLERK
MORENO VALLEY CITY HALL
P. O. BOX 1440
MORENO VALLEY, CA 92556

CITY ATTORNEY
MORRO BAY CITY HALL
DUNES ST. & SHASTA AVE.
MORRO BAY, CA 93442

CITY CLERK
MORRO BAY CITY HALL
DUNES ST. & SHASTA AVE.
MORRO BAY, CA 93442

CITY ATTORNEY
MURIETA CITY HALL
26442 BECKMAN CT.
MURIETA, CA 92562

CITY CLERK
MURIETA CITY HALL
26442 BECKMAN CT.
MURIETA, CA 92562

CITY ATTORNEY
FRESNO CITY HALL
2600 FRESNO ST., 2ND FLOOR
FRESNO, CA 93721

CITY CLERK
FRESNO CITY HALL
2600 FRESNO ST., 2ND FLOOR
FRESNO, CA 93721

CITY ATTORNEY
NEWPORT BEACH CITY HALL
3300 NEWPORT BLVD.
NEWPORT BEACH, CA 92660

CITY CLERK
NEWPORT BEACH CITY HALL
3300 NEWPORT BLVD.
NEWPORT BEACH, CA 92660

CITY ATTORNEY
NORCO CITY HALL
2870 CLARK AVE.
NORCO, CA 92860

CITY CLERK
NORCO CITY HALL
2870 CLARK AVE.
NORCO, CA 92860

CITY ATTORNEY
NORWALK CITY HALL
12700 NORWALK BLVD.
NORWALK, CA 90650

CITY CLERK
NORWALK CITY HALL
12700 NORWALK BLVD.
NORWALK, CA 90650

CITY ATTORNEY
OJAI CITY HALL
401 SO. VENTURA ST.
OJAI, CA 93023

CITY CLERK
OJAI CITY HALL
401 SO. VENTURA ST.
OJAI, CA 93023

CITY ATTORNEY
ONTARIO CITY HALL
303 "B" ST.
ONTARIO, CA 91764

CITY CLERK
ONTARIO CITY HALL
303 "B" ST.
ONTARIO, CA 91764

CITY ATTORNEY
ORANGE CITY HALL
300 E. CHAPMAN AVE.
ORANGE, CA 92666

CITY CLERK
ORANGE CITY HALL
300 E. CHAPMAN AVE.
ORANGE, CA 92666

CITY ATTORNEY
ORANGE COVE CITY HALL
555 SIXTH ST.
ORANGE COVE, CA 93646

CITY CLERK
ORANGE COVE CITY HALL
555 SIXTH ST.
ORANGE COVE, CA 93646

CITY ATTORNEY
OXNARD CITY HALL
305 W. THIRD ST.
OXNARD, CA 93030

CITY CLERK
OXNARD CITY HALL
305 W. THIRD ST.
OXNARD, CA 93030

CITY ATTORNEY
PALM DESERT CITY HALL
73510 FRED WARING DR.
PALM DESERT, CA 92260

CITY CLERK
PALM DESERT CITY HALL
73510 FRED WARING DR.
PALM DESERT, CA 92260

CITY ATTORNEY
PALM SPRINGS CITY HALL
P. O. BOX 2743
PALM SPRINGS, CA 92263

CITY CLERK
PALM SPRINGS CITY HALL
P. O. BOX 2743
PALM SPRINGS, CA 92263

CITY ATTORNEY
PALMDALE CITY HALL
708 EAST PALMDALE BLVD.
PALMDALE, CA 93550

CITY CLERK
PALMDALE CITY HALL
708 EAST PALMDALE BLVD.
PALMDALE, CA 93550

CITY CLERK
PALOS VERDES ESTATES
340 PALOS VERDES DRIVE W.
PALOS VERDES ESTATES, CA 90274

CITY ATTORNEY
PALOS VERDES ESTATES CITY
300 SO. GRAND AVE., STE. 1500
LOS ANGELES, CA 90071

CITY ATTORNEY
PARAMOUNT CITY HALL
16400 SO. COLORADO ST.
PARAMOUNT, CA 90274

CITY CLERK
PARAMOUNT CITY HALL
16400 SO. COLORADO ST.
PARAMOUNT, CA 90274

CITY ATTORNEY
PARLIER CITY HALL
1100 E. PARLIER AVE.
PARLIER, CA 93648

CITY CLERK
PARLIER CITY HALL
1100 E. PARLIER AVE.
PARLIER, CA 93648

CITY ATTORNEY
PASADENA CITY HALL
100 NO. GARFIELD AVE.
PASADENA, CA 91109

CITY CLERK
PASADENA CITY HALL
100 NO. GARFIELD AVE.
PASADENA, CA 91109

CITY ATTORNEY
PASO ROBLES CITY HALL
801 4TH ST.
PASO ROBLES, CA 93446

CITY CLERK
PASO ROBLES CITY HALL
801 4TH ST.
PASO ROBLES, CA 93446

CITY ATTORNEY
PERRIS CITY HALL
101 NO. "D" ST.
PERRIS, CA 92370

CITY CLERK
PERRIS CITY HALL
101 NO. "D" ST.
PERRIS, CA 92370

CITY ATTORNEY
PICO RIVERA CITY HALL
6615 PASSONS BLVD.
PICO RIVERA, CA 90660

CITY CLERK
PICO RIVERA CITY HALL
6615 PASSONS
PICO RIVERA, CA 90660

CITY ATTORNEY
PISMO BEACH CITY HALL
1000 BELLO ST.
PISMO BEACH, CA 93449

CITY CLERK
PISMO BEACH CITY HALL
1000 BELLO ST.
PISMO BEACH, CA 93449

CITY ATTORNEY
PLACENTIA CITY HALL
401 E. CHAPMAN AVE.
PLACENTIA, CA 92670

CITY CLERK
PLACENTIA CITY HALL
401 E. CHAPMAN AVE.
PLACENTIA, CA 92670.

CITY ATTORNEY
POMONA CITY HALL
505 SO. GAREY
POMONA, CA 91769

CITY CLERK
POMONA CITY HALL
505 SO. GAREY
POMONA, CA 91769

CITY ATTORNEY
PORT HUENEME CITY HALL
250 NO. VENTURA RD.
PORT HUENEME, CA 93041

CITY CLERK
PORT HUENEME CITY HALL
250 NO. VENTURA RD.
PORT HUENEME, CA 93041

CITY ATTORNEY
PORTERVILLE CITY HALL
291 NO. MAIN ST.
PORTERVILLE, CA 93257

CITY CLERK
PORTERVILLE CITY HALL
291 NO. MAIN ST.
PORTERVILLE, CA 93257

CITY ATTORNEY
RANCHO CUCAMONGA CITY HALL
P. O. Box 807
RANCHO CUCAMONGA, CA 91729

CITY CLERK
RANCHO CUCAMONGA CITY HALL
P. O. Box 807
RANCHO CUCAMONGA, CA 91729

CITY ATTORNEY
RANCHO MIRAGE CITY
RANCHO MIRAGE CITY HALL
RANCHO MIRAGE, CA 92270

CITY CLERK
RANCHO MIRAGE CITY
RANCHO MIRAGE CITY HALL
RANCHO MIRAGE, CA 92270

CITY CLERK
RANCHO PALOS VERDES
30940 HAWTHORNE BLVD.
RANCHO PALOS VERDES, CA 90275

CITY ATTORNEY
RANCHO PALOS VERDES
30940 HAWTHORNE BLVD.
RANCHO PALOS VERDES, CA 90275

CITY ATTORNEY
REDLANDS CITY HALL
P. O. BOX 280
REDLANDS, CA 92373

CITY CLERK
REDLANDS CITY HALL
P. O. BOX 280
REDLANDS, CA 92373

CITY ATTORNEY
REDONDO BEACH CITY HALL
415 DIAMOND ST.
REDONDO BEACH, CA 90277

CITY CLERK
REDONDO BEACH CITY HALL
415 DIAMOND ST.
REDONDO BEACH, CA 90277

CITY ATTORNEY
REEDLEY CITY HALL
845 "G" ST.
REEDLEY, CA 93654

CITY CLERK
REEDLEY CITY HALL
845 "G" ST.
REEDLEY, CA 93654

CITY ATTORNEY
RIALTO CITY HALL
150 SO. PALM AVE.
RIALTO, CA 92376

CITY CLERK
RIALTO CITY HALL
150 SO. PALM AVE.
RIALTO, CA 92376

CITY ATTORNEY
RIVERSIDE CITY HALL
3900 MAIN ST.
RIVERSIDE, CA 92522

CITY CLERK
RIVERSIDE CITY HALL
3900 MAIN ST.
RIVERSIDE, CA 92522

CITY ATTORNEY
ROLLING HILLS CITY HALL
#2 PORTUGUESE BEND RD.
ROLLING HILLS, CA 90274

CITY CLERK
ROLLING HILLS CITY HALL
#2 PORTUGUESE BEND RD.
ROLLING HILLS, CA 90274

CITY ATTORNEY
ROLLING HILLS ESTS. CITY HALL
4045 PALOS VERDES DR.
ROLLING HILLS ESTS., CA 90274

CITY CLERK
ROLLING HILLS ESTS. CITY HALL
4045 PALOS VERDES DR.
ROLLING HILLS ESTS., CA 90274

CITY ATTORNEY
ROSEMEAD CITY HALL
8838 E. VALLEY BLVD.
ROSEMEAD, CA 91770

CITY CLERK
ROSEMEAD CITY HALL
8838 E. VALLEY BLVD.
ROSEMEAD, CA 91770

CITY CLERK
SAN BERNARDINO CITY HALL
300 NO. "D" STREET
SAN BERNARDINO, CA 92418

CITY ATTORNEY
SAN BERNARDINO CITY HALL
300 NO. "D" STREET
SAN BERNARDINO, CA 92418

CITY ATTORNEY
SAN CLEMENTE CITY HALL
100 AVENIDA PRESIDIO
SAN CLEMENTE, CA 92672

CITY CLERK
SAN CLEMENTE CITY HALL
100 AVENIDA PRESIDIO
SAN CLEMENTE, CA 92672

CITY ATTORNEY
SAN DIMAS CITY HALL
245 E. BONITA AVE.
SAN DIMAS, CA 91773

CITY CLERK
SAN DIMAS CITY HALL
245 E. BONITA AVE.
SAN DIMAS, CA 91773

CITY ATTORNEY
SAN FERNANDO CITY HALL
117 MACNEIL ST.
SAN FERNANDO, CA 91340

CITY CLERK
SAN FERNANDO CITY HALL
117 MACNEIL ST.
SAN FERNANDO, CA 91340

CITY ATTORNEY
SAN GABRIEL CITY HALL
425 S. MISSION DR.
SAN GABRIEL, CA 91776

CITY CLERK
SAN GABRIEL CITY HALL
425 S. MISSION DR.
SAN GABRIEL, CA 91776

CITY ATTORNEY
SAN JACINTO CITY HALL
209 E. MAIN ST.
SAN JACINTO, CA 92383

CITY CLERK
SAN JACINTO CITY HALL
209 E. MAIN ST.
SAN JACINTO, CA 92383

CITY ATTORNEY
SAN JUAN CAPISTRANO CITY HALL
32400 PASEO ADELANTO
SAN JUAN CAPISTRANO, CA 92675

CITY CLERK
SAN JUAN CAPISTRANO CITY HALL
32400 PASEO ADELANTO
SAN JUAN CAPISTRANO, CA 92675

CITY ATTORNEY
SAN LUIS OBISPO CITY HALL
990 PALM STREET
SAN LUIS OBISPO, CA 93401

CITY CLERK
SAN LUIS OBISPO CITY HALL
990 PALM ST.
SAN LUIS OBISPO, CA 93401

CITY ATTORNEY
SAN MARINO CITY HALL
2200 HUNTINGTON DR.
SAN MARINO, CA 91108

CITY CLERK
SAN MARINO CITY HALL
2200 HUNTINGTON DR.
SAN MARINO, CA 91108

CITY ATTORNEY
SANGER CITY
1700 7TH STREET
SANGER, CA 93657

CITY CLERK
SANGER CITY
1700 7TH STREET
SANGER, CA 93657

CITY ATTORNEY
SANTA ANA CITY HALL
22 CIVIC CENTER PLAZA
SANTA ANA, CA 92701

CITY CLERK
SANTA ANA CITY HALL
22 CIVIC CENTER PLAZA
SANTA ANA, CA 92701

CITY ATTORNEY
SANTA BARBARA CITY HALL
DE LA GUERRA PLAZA
SANTA BARBARA, CA 93102

CITY CLERK
SANTA BARBARA CITY HALL
DE LA GUERRA PLAZA
SANTA BARBARA, CA 93102

CITY ATTORNEY
SANTA CLARITA CITY
23920 VALENCIA BLVD., #300
SANTA CLARITA, CA 91355

CITY CLERK
SANTA CLARITA CITY
23920 VALENCIA BLVD., #300
SANTA CLARITA, CA 91355

CITY ATTORNEY
SANTA FE SPRINGS CITY HALL
11710 TELEGRAPH RD.
SANTA FE SPRINGS, CA 90670

CITY CLERK
SANTA FE SPRINGS CITY HALL
11710 TELEGRAPH RD.
SANTA FE SPRINGS, CA 90670

CITY ATTORNEY
SANTA MARIA CITY HALL
110 EAST COOK ST.
SANTA MARIA, CA 93454

CITY CLERK
SANTA MARIA CITY HALL
110 EAST COOK ST.
SANTA MARIA, CA 93454

CITY ATTORNEY
SANTA MONICA CITY HALL
1685 MAIN ST.
SANTA MONICA, CA 90401

CITY CLERK
SANTA MONICA CITY HALL
1685 MAIN ST.
SANTA MONICA, CA 90401

CITY ATTORNEY
SANTA PAULA CITY HALL
970 VENTURA ST.
SANTA PAULA, CA 93060

CITY CLERK
SANTA PAULA CITY HALL
970 VENTURA ST.
SANTA PAULA, CA 93060

CITY ATTORNEY
SEAL BEACH CITY HALL
211 8TH ST.
SEAL BEACH, CA 90740

CITY CLERK
SEAL BEACH CITY HALL
211 8TH ST.
SEAL BEACH, CA 90740

CITY ATTORNEY
SELMA CITY HALL
1814 TUCKER ST.
SELMA, CA 93662

CITY CLERK
SELMA CITY HALL
1814 TUCKER ST.
SELMA, CA 93662

CITY ATTORNEY
SHAFTER CITY HALL
336 PACIFIC AVE.
SHAFTER, CA 93263

CITY CLERK
SHAFTER CITY HALL
336 PACIFIC AVE.
SHAFTER, CA 93263

CITY ATTORNEY
SIERRA MADRE CITY HALL
232 W. SIERRA MADRE BLVD.
SIERRA MADRE, CA 91024

CITY CLERK
SIERRA MADRE CITY HALL
232 W. SIERRA MADRE BLVD.
SIERRA MADRE, CA 91024

CITY ATTORNEY
SIGNAL HILL CITY HALL
2175 CHERRY AVE.
SIGNAL HILL, CA 90806

CITY CLERK
SIGNAL HILL CITY HALL
2175 CHERRY AVE.
SIGNAL HILL, CA 90806

CITY ATTORNEY
SIMI VALLEY CITY HALL
3200 COCHRAN ST.
SIMI VALLEY, CA 93065

CITY CLERK
SIMI VALLEY CITY HALL
3200 COCHRAN ST.
SIMI VALLEY, CA 93065

CITY ATTORNEY
SOLVANG CITY HALL
P. O. BOX 107
SOLVANG, CA 93464

CITY CLERK
SOLVANG CITY HALL
P. O. BOX 107
SOLVANG, CA 93464

CITY ATTORNEY
SOUTH EL MONTE CITY HALL
1415 SANTA ANITA DR.
SOUTH EL MONTE, CA 91733

CITY CLERK
SOUTH EL MONTE CITY HALL
1415 SANTA ANITA DR.
SOUTH EL MONTE, CA 91733

CITY ATTORNEY
SOUTH GATE CITY HALL
8650 CALIFORNIA AVE.
SOUTH GATE, CA 90280

CITY CLERK
SOUTH GATE CITY HALL
8650 CALIFORNIA AVE.
SOUTH GATE, CA 90280

CITY ATTORNEY
SOUTH PASADENA CITY HALL
1414 MISSION STREET
SOUTH PASADENA, CA 91030

CITY CLERK
SOUTH PASADENA CITY HALL
1414 MISSION STREET
SOUTH PASADENA, CA 91030

CITY ATTORNEY
STANTON CITY HALL
7800 KATELLA ST.
STANTON, CA 90680

CITY CLERK
STANTON CITY HALL
7800 KATELLA ST.
STANTON, CA 90680

CITY ATTORNEY
TAFT CITY HALL
209 E. KERN ST.
TAFT, CA 93268

CITY CLERK
TAFT CITY HALL
209 E. KERN ST.
TAFT, CA 93268

CITY ATTORNEY
TEHACHAPI CITY HALL
115 SO. ROBINSON ST
TEHACHAPI, CA 93561

CITY CLERK
TEHACHAPI CITY HALL
115 SO. ROBINSON ST
TEHACHAPI, CA 93561

CITY ATTORNEY
TEMECULA CITY
P. O. BOX 9033
TEMECULA, CA 92589-9033

CITY CLERK
TEMECULA CITY
P. O. BOX 9033
TEMECULA, CA 92589-9033

CITY ATTORNEY
TEMPLE CITY CITY HALL
9701 LAS TUNAS
TEMPLE CITY, CA 91780

CITY CLERK
TEMPLE CITY CITY HALL
9701 LAS TUNAS
TEMPLE CITY, CA 91780

CITY ATTORNEY
THOUSAND OAKS CITY HALL
2100 E. THOUSAND OAKS BLVD.
THOUSAND OAKS, CA 91362

CITY CLERK
THOUSAND OAKS CITY HALL
2100 E. THOUSAND OAKS BLVD.
THOUSAND OAKS, CA 91362

CITY ATTORNEY
TORRANCE CITY HALL
3031 TORRANCE BLVD.
TORRANCE, CA 90503

CITY CLERK
TORRANCE CITY HALL
3031 TORRANCE BLVD.
TORRANCE, CA 90503

CITY ATTORNEY
TULARE CITY
1220 W. MAIN ST.
VISALIA, CA 93291

CITY CLERK
TULARE CITY
411 E. KERN AVE.
TULARE, CA 93274

CITY ATTORNEY
TUSTIN CITY HALL
300 CENTENNIAL WAY
TUSTIN, CA 92680

CITY CLERK
TUSTIN CITY HALL
300 CENTENNIAL WAY
TUSTIN, CA 92680

CITY ATTORNEY
UPLAND CITY HALL
460 NO. EUCLID AVE.
UPLAND, CA 91786

CITY CLERK
UPLAND CITY HALL
460 NO. EUCLID AVE.
UPLAND, CA 91786

CITY ATTORNEY
VENTURA CITY HALL
P. O. BOX 99
VENTURA, CA 93002

CITY CLERK
VENTURA CITY HALL
P. O. BOX 99
VENTURA, CA 93002

CITY ATTORNEY
VERNON CITY HALL
4305 SANTA FE AVE.
VERNON, CA 90058

CITY CLERK
VERNON CITY HALL
4305 SANTA FE AVE.
VERNON, CA 90058

CITY CLERK
CITY OF ALISO VIEJO
12 JOURNEY, SUITE 100
ALISO VIEJO, CA 92656

CITY ATTORNEY
VILLA PARK CITY HALL
17855 SANTIAGO BLVD.
VILLA PARK, CA 92667

CITY CLERK
VILLA PARK CITY HALL
17855 SANTIAGO BLVD.
VILLA PARK, CA 92667

CITY ATTORNEY
VISALIA CITY HALL
707 W. ACEQUIA ST.
VISALIA, CA 93291

CITY CLERK
VISALIA CITY HALL
707 W. ACEQUIA ST.
VISALIA, CA 93291

CITY ATTORNEY
WALNUT CITY HALL
21201 LA PUENTE RD.
WALNUT, CA 91789

CITY CLERK
WALNUT CITY HALL
21201 LA PUENTE RD.
WALNUT, CA 91789

CITY ATTORNEY
WASCO CITY HALL
P.O. Box 836
WASCO, CA 93280-0836

CITY CLERK
WASCO CITY HALL
P.O. BOX 839
WASCO, CA 93280-0836

CITY ATTORNEY
WEST COVINA CITY HALL
1444 W. GARVEY AVE.
WEST COVINA, CA 91790

CITY CLERK
WEST COVINA CITY HALL
1444 W. GARVEY AVE.
WEST COVINA, CA 91790

CITY ATTORNEY
WEST HOLLYWOOD CITY HALL
8611 STA. MONICA BLVD.
WEST HOLLYWOOD, CA 90069

CITY CLERK
WEST HOLLYWOOD CITY HALL
8611 STA. MONICA BLVD.
WEST HOLLYWOOD, CA 90069

CITY ATTORNEY
WESTLAKE VILLAGE CITY HALL
31200 Oak Crest Drive
WEST LAKE VILLAGE, CA 91361

CITY CLERK
WESTLAKE VILLAGE CITY HALL
31200 Oak Crest Drive
WEST LAKE VILLAGE, CA 91361

CITY ATTORNEY
WESTMINSTER CITY HALL
8200 WESTMINSTER AVE.
WESTMINSTER, CA 92683

CITY CLERK
WESTMINSTER CITY HALL
8200 WESTMINSTER AVE.
WESTMINSTER, CA 92683

CITY ATTORNEY
WESTMORLAND CITY HALL
355 SO. CENTER ST.
WESTMORLAND, CA 92281

CITY CLERK
WESTMORLAND CITY HALL
355 SO. CENTER ST.
WESTMORLAND, CA 92281

CITY ATTORNEY
WHITTIER CITY HALL
13230 PENN ST.
WHITTIER, CA 96062

CITY CLERK
WHITTIER CITY HALL
13230 PENN ST.
WHITTIER, CA 96062

CITY ATTORNEY
WOODLAKE CITY HALL
350 NO. VALENCIA BLVD.
WOODLAKE, CA 93286

CITY CLERK
WOODLAKE CITY HALL
350 NO. VALENCIA BLVD.
WOODLAKE, CA 93286

CITY CLERK
YORBA LINDA CITY HALL
P. O. BOX 87014
YORBA LINDA, CA 92685

CITY ATTORNEY
YORBA LINDA CITY HALL
611 ANTON BLVD.
COSTA MESA, CA 92626

CITY ATTORNEY
YUCAIPA CITY
34272 YUCAIPA BLVD.
YUCAIPA, CA 92399

CITY CLERK
YUCAIPA CITY
34272 YUCAIPA BLVD.
YUCAIPA, CA 92399

CITY ATTORNEY
BUELLTON CITY HALL
140 WEST HIGHWAY 246
BUELLTON, CA 93427

CITY CLERK
BUELLTON CITY HALL
140 WEST HIGHWAY 246
BUELLTON, CA 93427

CITY ATTORNEY
CALABASAS CITY HALL
26135 MUREAU ROAD
CALABASAS, CA 91302

CITY CLERK
CALABASAS CITY HALL
26135 MUREAU ROAD
CALABASAS, CA 91302

CITY ATTORNEY
CALIMESA CITY HALL
908 PARK AVENUE
CALIMESA, CA 92320

CITY CLERK
CALIMESA CITY HALL
908 PARK AVENUE
CALIMESA, CA 92320

CITY ATTORNEY
CHINO HILLS CITY HALL
2001 GRAND AVENUE
CHINO HILLS, CA 91709-4869

CITY CLERK
CHINO HILLS CITY HALL
2001 GRAND AVENUE
CHINO HILLS, CA 91709-4869

CITY ATTORNEY
LAGUNA HILLS CITY HALL
24035 EL TORO RD.
LAGUNA HILLS, CA 92653

CITY CLERK
LAGUNA HILLS CITY HALL
24035 EL TORO RD.
LAGUNA HILLS, CA 92653

CITY ATTORNEY
LAGUNA WOODS CITY HALL
24264 EL TORO RD
LAGUNA HILLS, CA 92653-3488

CITY CLERK
LAGUNA WOODS CITY HALL
24264 EL TORO RD
LAGUNA WOODS, CA 92653-3488

CITY ATTORNEY
LAKE FOREST CITY HALL
25550 COMMERCENTRE DRIVE, SUITE 100
LAKE FOREST, CA 92630

CITY CLERK
LAKE FOREST CITY HALL
25550 COMMERCENTRE DRIVE, SUITE 100
LAKE FOREST, CA 92630

CITY ATTORNEY
MALIBU CITY HALL
3011 MALIBU CANYON ROAD
MALIBU, CA 90265

CITY CLERK
MALIBU CITY HALL
3011 MALIBU CANYON ROAD
MALIBU, CA 90265

CITY ATTORNEY
TWENTYNINE PALMS CITY HALL
6136 ADOBE ROAD
TWENTYNINE PALMS, CA 92760

CITY CLERK
TWENTYNINE PALMS CITY HALL
6136 ADOBE ROAD
TWENTYNINE PALMS, CA 92760

CITY ATTORNEY
YUCCA VALLEY CITY HALL
57090 29 PALMS HIGHWAY
YUCCA VALLEY, CA 92284

CITY CLERK
YUCCA VALLEY CITY HALL
57090 29 PALMS HIGHWAY
YUCCA VALLEY, CA 92284

Appendix J

Service List of City, County and State Officials – SDG&E

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

State of California
Attn. Director Dept of General Services
PO Box 989052
West Sacramento, CA 95798-9052

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Carlsbad
Attn. City Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-1949

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Niguel
Attn. City Attorney
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
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City of Laguna Beach
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City of Lemon Grove
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Attn City Attorney
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City of Mission Viejo
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200 Civic Center
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City of National City
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County of Orange
Attn. County Counsel
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City of National City
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Navy Rate Intervention
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Appendix K

Service List of Potential Interested Parties

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CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of a **NOTICE OF AVAILABILITY** of the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA GAS COMPANY IN THE 2009 BIENNIAL COST ALLOCATION PROCEEDING** on all parties of record in A.04-12-004, R.04-01-025, A.06-08-026, A.06-12-009/ A.06-12-010, and A.07-01-047 by electronic mail and by U.S. mail to those parties who have not provided an electronic address to the Commission.

Dated at Los Angeles, California, this 4th day of February, 2008.

/s/ Becky Roberts

Becky Roberts

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of San Diego Gas & Electric Company (U 902 G) and Southern California Gas Company (U 904 G) for Authority to Revise Their Rates Effective January 1, 2009, in Their Biennial Cost Allocation Proceeding.

Application 08-02-_____
(Filed February 4, 2008)

NOTICE OF AVAILABILITY

**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY AND
SOUTHERN CALIFORNIA GAS COMPANY
2009 BIENNIAL COST ALLOCATION PROCEEDING**

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February 4, 2008

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of San Diego Gas & Electric Company (U 902 G) and Southern California Gas Company (U 904 G) for Authority to Revise Their Rates Effective January 1, 2009, in Their Biennial Cost Allocation Proceeding.

Application 08-02-_____
(Filed February 4, 2008)

NOTICE OF AVAILABILITY

**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY AND
SOUTHERN CALIFORNIA GAS COMPANY
2009 BIENNIAL COST ALLOCATION PROCEEDING**

TO: All Parties of Record in A.06-08-022, A.04-12-004, R.04-01-025, A.06-12-009,
A.06-12-010, and A.07-01-047

Please be advised that on February 4, 2008, San Diego Gas & Electric Company (“SDG&E”) and Southern California Gas Company (“SoCalGas”) filed with the California Public Utilities Commission (“Commission”) its 2009 Biennial Cost Allocation Proceeding (“BCAP”) application as captioned above. Pursuant to Rule 2.3(c) of the Commission’s Rules of Practice and Procedure, you may receive a copy of the Application by directing your request in writing to:

Beth Musich, Regulatory Case Manager
SAN DIEGO GAS & ELECTRIC COMPANY and
SOUTHERN CALIFORNIA GAS COMPANY
California Regulatory Affairs
555 West Fifth Street, GT-14D6
Los Angeles, California 90013
Telephone: (213) 244-3697
Facsimile: 213-244-4957
E-mail: BMusich@semprautilities.com

This application is also available for viewing and printing on the SoCalGas web-site at
www.socalgas.com/regulatory/cpuc.shtml.

DATED at Los Angeles, California, on this 4th day of February, 2008.

Respectfully submitted,

**SAN DIEGO GAS & ELECTRIC COMPANY and
SOUTHERN CALIFORNIA GAS COMPANY**

By: /s/ David J. Gilmore
 David J. Gilmore

David J. Gilmore
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Attorneys for:

**SAN DIEGO GAS & ELECTRIC COMPANY and
SOUTHERN CALIFORNIA GAS COMPANY**

CERTIFICATE OF SERVICE

Pursuant to Rule 3.2 of the Commission's Rules, I hereby certify that I have this day served a copy of the foregoing **NOTICE OF AVAILABILITY OF THE APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA GAS COMPANY OF THEIR BIENNIAL COST ALLOCATION PROCEEDING** on all parties of record in A.06-08-022, A.04-12-004, R.04-01-025, A.06-12-009, A.06-12-010, and A.07-01-047 by electronic mail and by U.S. mail to those parties who have not provided an electronic address to the Commission.

Dated at Los Angeles, California, this 4th day of February, 2008.

/s/ Becky Roberts

Becky Roberts