

Application of SAN DIEGO GAS & ELECTRIC  
COMPANY For Authority to Update Marginal Costs,  
Cost Allocation, And Electric Rate Design (U 902-E)

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Application No. 07-01-\_\_\_\_  
Exhibit No.: (SDGE-06) \_\_\_\_\_

**PREPARED DIRECT TESTIMONY  
OF SUSAN M. CLAFFEY  
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**JANUARY 31, 2007**

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1 **PREPARED DIRECT TESTIMONY**

2 **OF**

3 **SUSAN M. CLAFFEY**

4 **CHAPTER 6**

5 **I. INTRODUCTION**

6 The purpose of my testimony is to present current rate design methodologies for  
7 residential, small commercial and agricultural rate classes, to present rate design  
8 proposals and implementation details that support San Diego Gas and Electric  
9 Company's (SDG&E) revenue allocation proposals, and to present rate change and  
10 customer bill exhibits. My testimony describes: (1) proposed revisions to distribution  
11 unit charges that will allow recovery of the allocated revenue requirement presented by  
12 SDG&E witness Parsons in Chapter 5, (2) proposed revisions to commodity unit charges  
13 to comport with the generation marginal cost study and revenue allocation proposals  
14 presented by SDG&E witness Parsons in Chapter 5, and (3) continued support for  
15 implementing the Assembly Bill (AB) 1X rate cap and recovering the resulting revenue  
16 shortfall through a separate non-bypassable charge presented by SDG&E witness Hansen  
17 in Chapter 2. The rate design proposals are designed to collect the total revenues  
18 proposed in SDG&E's General Rate Case (GRC) Phase 1, Application (A.) 06-12-009.  
19 The methods described in my testimony are consistent with the proposals described by  
20 SDG&E witness Hansen in Chapter 2.

21 My testimony is organized as follows:

- 22 • Current and Proposed Rate Design Methodologies (Section II)
- 23 ▪ Overview of Rate Design Proposals (Section A)

- 1                   ▪ Residential Rate Design Proposals (Section B)
- 2                   ▪ Small Commercial Rate Design Proposals (Section C)
- 3                   ▪ Agricultural Rate Design Proposals (Section D)
- 4                   ▪ Miscellaneous Rate Proposals (Section E)
- 5                 • Attachments (Section III)

6

7 **II. CURRENT AND PROPOSED RATE DESIGN METHODOLOGIES**

8             A. Overview of Rate Design Proposals

9             The components addressed in this proceeding are Distribution, Commodity, and

10 the Rate Design Settlement Component (RDSC). The rate design proposals presented are

11 designed to move SDG&E toward cost-based electric rate designs. SDG&E proposes to

12 continue the use of RDSC – to be renamed Total Rate Adjustment Component (TRAC)

13 for the residential class. The purpose of continuing the use of TRAC is to continue to

14 provide the inverted rate structure and AB1X rate capping currently contained in the

15 RDSC rates. Also, SDG&E proposes to redesign the Competition Transition Charge

16 (CTC) for Medium and Large Commercial & Industrial customers, as proposed by

17 SDG&E witness Borden in Chapter 7, resulting in reduced CTC rates for Residential,

18 Small Commercial, Medium and Large Commercial & Industrial, and Agricultural

19 classes.

20             B. Residential Rate Design Proposals

21                 1. Distribution

22             Current residential distribution rates are calculated based on revenues allocated to

23 the class according to their Equal Percent Marginal Cost (EPMC) share of the total

24 authorized revenue requirement. All residential customers with the exception of EV-

1 TOU, EV-TOU-2, and EV-TOU-3 have baseline and non-baseline rates for energy use.  
2 The baseline rate is the same in summer and winter, but the non-baseline rate is  
3 differentiated by summer and winter. In addition, a share of the authorized revenue  
4 requirement for the California Solar Initiative (CSI) is added to residential distribution  
5 rates. The CSI rate, effective January 1, 2007, is calculated by applying revenue  
6 allocated to the class based on EPMC. Residential CARE rates are exempt by law from  
7 cost recovery for CSI. There is currently no Basic Service Fee for residential customers.

8 Proposed residential distribution rates have been adjusted to recover the revenue  
9 allocated to the class proposed in Chapter 5 by SDG&E witness Parsons. Schedules EV-  
10 TOU, EV-TOU-2, and EV-TOU-3 distribution rates are adjusted by the same percentage  
11 as the percentage change in allocated distribution revenues to the residential class. Any  
12 change to the revenues allocated to the class would lead to an adjustment to baseline and  
13 non-baseline distribution energy rates. For changes in revenue allocated to the residential  
14 class, SDG&E proposes to update residential rate schedules (DR, DR-LI, DM, DS, DT,  
15 DT-RV, DR-TOU/DR-TOU-DER) as follows: Baseline distribution energy unit charges  
16 are multiplied by a single factor, where the factor is derived such that the sum of the  
17 residential class revenues equal the allocated revenue requirement. This will ensure  
18 alignment with the proposed revenue allocation presented by SDG&E witness Parsons in  
19 Chapter 5. In this proceeding, SDG&E is proposing a change in the non-baseline  
20 distribution energy unit charges to remove the seasonal differential that currently exists in  
21 residential distribution rates. This change uses the average of the current summer and  
22 winter differential to create an annual non-baseline distribution energy unit charge. The

1 non-baseline differential is then added to the baseline distribution energy unit charge to  
2 obtain the non-baseline rate.

3           SDG&E is proposing no changes to Minimum Bills (under schedule DR, DR-LI,  
4 DM, DS, DT, and DT-RV), to the unit Discount Charges (under schedules DS and DT),  
5 or to Metering Charges (under schedule DR-TOU/DR-TOU-DER, EV-TOU, EV-TOU-2,  
6 EV-TOU-3). Present and proposed distribution rates are illustrated in Attachment SMC-  
7 3. Residential bill impacts are presented in Attachment SMC-14 and Attachment SMC-  
8 15.

## 9                           2.       Total Rate Adjustment Component (TRAC)

10           As described in the testimony of SDG&E witness Hansen in Chapter 2, SDG&E  
11 proposes to continue the RDSC component, renamed as TRAC, to mitigate rate  
12 fluctuations that occur from setting distribution and commodity rates at their cost-based  
13 levels, to pass through AB1X subsidies and cost recovery, and to provide the inverted  
14 tiered rate structure.

15           SDG&E proposes that the rate structure of TRAC correspond to the Total Utility  
16 Distribution Company (UDC) rate structure under each rate schedule. TRAC will  
17 continue to reduce residential rates up to 130% of baseline allowances in order to  
18 maintain the AB1X mandated residential rate freeze, and recover the cost of AB1X  
19 subsidies from residential rates applicable to usage in excess of 130% of baseline  
20 allowances. TRAC rates are designed to recover the revenues allocated to the residential  
21 class by SDG&E witness Parsons.

22           The current residential TRAC rates for up to 130% of baseline allowances (tiers 1  
23 and 2), are derived through residual calculation, based on the difference between the sum

1 of the proposed rate components (Commodity, Distribution, current Nuclear  
2 Decommissioning (ND), Public Purpose Programs (PPP), etc.), and the total AB1X  
3 capped rates that have been in effect since February 1, 2001. The TRAC rates for tiers 3,  
4 4, and 5 are a residual calculation to the rates and revenues recovered in tiers 1 and 2 so  
5 that the revenues from the credit in tiers 1 and 2 are then recovered in tiers 3, 4, and 5.

6 As discussed in the testimony of SDG&E witness Hansen in Chapter 2 at RWH-  
7 14 through RWH-16, the TRAC is consistent with SDG&E's AB1X Rate Freeze roll-off  
8 proposal. The proposed residential TRAC rates up to 130% of baseline allowances (tiers  
9 1 and 2), are derived through residual calculation, based on the difference between the  
10 sum of the proposed rate components (Commodity, Distribution, current Nuclear  
11 Decommissioning (ND), Public Purpose Programs (PPP), etc.), and the total AB1X  
12 capped rates that have been in effect since February 1, 2001, plus the adjustment for the  
13 rate freeze roll-off. The TRAC rates for tiers 3, and 4 are a residual calculation to the  
14 rates and revenues recovered in tiers 1 and 2 so that the reduced revenues from the credit  
15 in tiers 1 and 2 are then recovered in tiers 3, and 4.

16 For DR-LI customers (customers that qualify for the CARE program), TRAC is  
17 currently adjusting total rates to maintain AB1X rate levels for tiers 1 and 2. For tiers 3,  
18 4, and 5, TRAC is maintaining the settled differential from the 2005 Rate Design  
19 Window (RDW) settlement, approved in Decision (D.) 05-12-003. SDG&E is proposing  
20 to adjust the TRAC rates for tiers 3, and 4, to maintain rate levels consistent with DR  
21 excluding the difference in distribution caused by CSI.

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### 3. Commodity

For schedules DR, DR-LI, DM, DS, DT, DT-RV, EV-TOU, EV-TOU-2, and EV-TOU-3, schedule EECC (Electric Energy Commodity Cost) energy unit charges have been set at their adjusted EPMC cost-based levels proposed by SDG&E witness Parsons in Chapter 5, Attachment JSP5-2. SDG&E proposes to maintain the current single-tier residential commodity rate structure by utilizing the TRAC rate component to maintain appropriate AB1X rate capping. Currently residential commodity rates for EV-TOU, EV-TOU-2, and EV-TOU-3 differ only by time of use (TOU) period. SDG&E is proposing to implement a seasonal EV-TOU, EV-TOU-2, and EV-TOU-3 commodity rate in addition to the TOU periods to continue to move toward cost based rate designs.

For Schedules EECC, DR-TOU, DR-TOU-DER, residential commodity rates differ only by season and TOU period. For schedules DR-TOU and DR-TOU-DER, schedule EECC energy unit charges have been set at their adjusted EPMC cost-based levels proposed in Chapter 5, Attachment JSP5-2, by SDG&E witness Parsons. SDG&E proposes to maintain the current single-tier residential commodity rate structure, differentiated by TOU period, by utilizing the TRAC rate component to maintain appropriate AB1X rate capping. Present and proposed commodity rates for all schedules are illustrated in Attachment SMC-7.

### 4. Miscellaneous

Resolution E-3907, approved on January 13, 2005, adopted SDG&E's proposal to extend AB1X rate protection to non-residential customers taking service under Schedule E-LI (Expanded CARE) retroactive to April 11, 2004. The AB1X rate protection is



1 currently provided to Expanded CARE customers by reducing their commodity rates  
2 (EECC rates for Schedule E-LI) to the average commodity rates paid by residential  
3 CARE customers. In this proceeding SDG&E is proposing that the AB1X capping  
4 continue to be applied through commodity rates for Expanded CARE customers. In  
5 addition, SDG&E is proposing seasonal commodity rates for Expanded CARE  
6 customers.

#### 7                   5.       Schedule DR SES

8           Schedule DR SES is a new rate schedule proposed by SDG&E to provide TOU  
9 pricing to residential customers that install a solar energy system (SES) and where  
10 incentives for the SES are provided through what is commonly referred to as the CSI.

11           Schedule DR SES is open only to residential customers that install a SES to serve  
12 their residence. Service under Schedule DR SES is optional for residential customers  
13 with an SES prior to the date that Schedule DR SES becomes effective. Service under  
14 Schedule DR SES is mandatory for all residential customers that install a SES on or after  
15 the date that Schedule DR SES becomes effective.

16           As discussed in witness Hansen's testimony, Chapter 2, pursuant to the legislation  
17 commonly referred to as Senate Bill 1 (SB1) that became effective January 1, 2007,  
18 SDG&E proposes that Schedule DR SES rates will not be subject to the mandatory rate  
19 freeze on residential usage up to 130% of baseline usage, or what is commonly referred  
20 to as the AB1X rate freeze. By approving Schedule DR SES as exempt from AB1X, the  
21 correct price signals are sent to residential solar customers because the price signals will  
22 reflect the cost of power during peak periods instead of through the accumulation of  
23 kWhs over the course of a billing period, and the peak price signals will reflect the

1 marginal capacity and energy costs for providing power rather than the subsidy resulting  
2 from the ABIX rate freeze that results in increasing tier rates. Under the ABIX structure  
3 the 5 increasing tier rates theoretically indicate to customers who use larger amounts of  
4 power that once they exceed a certain threshold in the billing cycle, that it suddenly costs  
5 more to consume an additional kWh, but this does not reflect how system costs are  
6 incurred. If summer heat waves and the resulting increase in demand for power always  
7 occurred during the latter phase of a customer's billing cycle, then the increasing tier  
8 rates might be appropriate price signals for customers. However, the latter is unlikely to  
9 happen and when it does occur it is just by coincidence. Likewise, since many customers  
10 are on different billing cycles, different price signals are sent for the same system wide  
11 demand under the 5 tier structure.

12           Commodity costs for Schedule DR SES are calculated in the same manner as for  
13 Schedule DR but with the costs segmented for the TOU periods and by season. The  
14 methodology is sponsored in the testimony of SDG&E witness Parsons in Chapter 4.  
15 Schedule DR determinants are employed because SDG&E currently does not forecast  
16 determinants for residential solar usage in designing rates. For simplicity in designing  
17 Schedule DR SES and given that the target for the service is the entire residential class of  
18 customers, it is reasonable to use Schedule DR determinants. Energy costs are  
19 determined in the same manner as for Schedule DR and allocated to the selected TOU  
20 periods as sponsored in the testimony of SDG&E witness Parsons in Chapter 4. The  
21 seasonal and time variant differences in the Schedule DR SES commodity prices are  
22 determined primarily by the capacity cost calculations and the selection of TOU periods.

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The TOU periods for Schedule DR SES are as set forth below:

	Summer	Winter
Peak: Weekdays only	11 A.M. – 6 P.M.	N/A
Semi-Peak: Weekdays only	6 A.M.-10 A.M. & 6 P.M.-10 P.M.	6 A.M. – 6 P.M.
Off-Peak:	Weekdays all hours that are not peak and semi-peak. Weekends and Holidays all hours.	Weekdays all hours that are not peak and semi-peak. Weekends and Holidays all hours.

The summer peak period is the same as the SDG&E system peak period. A semi-peak period is added to the summer to reflect that a SES may not produce output throughout the day in a manner that mimics the SDG&E system peak. The selection of the TOU summer periods is intended to provide additional benefits (in terms of economic feasibility or solar margins) to the operation of the SES while still corresponding to peak related costs on the SDG&E system.

In the top 300 hour analysis sponsored in the testimony of SDG&E witness Parsons in Chapter 4, used to determine capacity costs, there are no hours within the winter months for the residential class and thus zero capacity costs are allocated to the winter TOU rates for Schedule DR SES. SDG&E’s winter system peak occurs during the period of 5-8 P.M., which offers little benefit to a residential customer with a SES. Given that a SES may produce output during the hours 6 A.M. – 6 P.M. during the winter months, it is reasonable to use this time period and refer to it as a semi-peak period for the winter months. The primary rationale for selecting the TOU period for the winter season is the hours during the day that a SES is likely to produce power.

B. Small Commercial Rate Design Proposals

1. Distribution

1 Small commercial distribution rates for Schedules A, A-TC, and A-TOU currently  
2 recover the revenue allocated to the class using a basic service fee and an energy charge.  
3 SDG&E is not proposing any structural changes to the small commercial distribution  
4 rates for Schedules A, A-TC, and A-TOU. SDG&E is proposing a Basic Service Fee  
5 increase of twenty percent for the small commercial distribution rate Schedules A, A-TC,  
6 and A-TOU as shown on Attachment SMC-13. Proposed small commercial distribution  
7 rates have been adjusted to recover the revenue allocated to the class proposed in Chapter  
8 5 by SDG&E witness Parsons. Distribution energy unit charges are multiplied by a  
9 single factor, such that that sum of the small commercial class revenues equals the  
10 proposed allocated revenue requirement. Present and proposed distribution rates are  
11 illustrated in Attachment SMC-4. Small commercial bill impacts are presented in  
12 Attachment SMC-16.

## 13 2. Commodity

14 Small commercial commodity rates for Schedules A and A-TC currently recover  
15 the revenue allocated to the class using an energy charge. In this proceeding, SDG&E  
16 small commercial commodity rates for Schedules A and A-TC have been set at their  
17 adjusted EPMC rate levels proposed in Chapter 5 by witness Parsons. Schedule EECC  
18 energy charges for Schedule A currently reflect levelized EPMC rate levels, by season  
19 and by voltage level. In this proceeding, SDG&E is proposing a seasonal commodity rate  
20 consistent with SDG&E's continued move toward cost-based electric rates. Schedule  
21 EECC energy charges for Schedule A-TC currently reflect an EPMC rate level on an  
22 annual basis. Schedule EECC energy charges for Schedule A-TOU currently are non-  
23 seasonal rates adjusted for voltage level with on-peak rate mitigation similar to AL-TOU.

1 SDG&E is proposing to implement a seasonal commodity rate for Schedule EECC, A-TC  
2 and A-TOU consistent with SDG&E's continued move toward cost-based electric rates.  
3 Present and proposed commodity rates for all schedules are illustrated in Attachment  
4 SMC-7.

5 C. Agricultural Rate Design Proposals

6 1. Distribution

7 Agricultural distribution rates have been adjusted to recover the revenue allocated  
8 to the class proposed in Chapter 5 by SDG&E witness Parsons. SDG&E is proposing a  
9 Basic Service Fee increase of twenty percent for Schedule PA as shown in Attachment  
10 SMC-13. No other rate changes are proposed for Schedule PA. Present distribution  
11 energy unit charges are adjusted based on a factor that is derived such that the sum of the  
12 agricultural class revenues equal the proposed allocated revenue requirement. Present  
13 and proposed distribution rates are illustrated in Attachment SMC-3.

14 2. Commodity

15 Agricultural commodity rates have been set at their adjusted EPMC rate level  
16 proposed in Chapter 5 by SDG&E witness Parsons. Schedule EECC energy charges for  
17 Schedule PA currently reflects an EPMC rate level on an annual basis. In this  
18 proceeding, SDG&E is proposing to implement a seasonal commodity rate consistent  
19 with EECC energy charges for Schedule A. Present and proposed commodity rates for  
20 all schedules are illustrated in Attachment SMC-7.

21 D. Miscellaneous Rate Design Proposals

22 Schedule UM was filed by Advice Letter 1780-E-A and approved by Resolution  
23 E-3998 effective June 15, 2006. This rate schedule provides customers with the

1 opportunity to take service from SDG&E without the use of the meter. Instead of  
2 metering the load a fuse is required to be installed to limit the amount of current that the  
3 customer may draw. The customer is billed a Fixed Energy Charge plus a Basic Service  
4 Fee for each installation. The Fixed Energy Charge is determined based on the maximum  
5 kWh that can flow through the fuse multiplied by the energy rates from Schedule A.  
6 SDG&E filed Schedule UM with its Basic Service Fee set at the same level as Schedule  
7 A. In this proceeding SDG&E is introducing new marginal costs and has had the time to  
8 make sure that it developed the appropriate marginal costs to support an adjustment to the  
9 Basic Service Fee for Schedule UM.

10 Customers on Schedule UM cause SDG&E to incur different costs than customers  
11 on Schedule A in that (1) SDG&E does not need to install and maintain a meter and (2)  
12 SDG&E doesn't have to read a meter. In SDG&E witness Parsons marginal cost analysis  
13 he has determined that the adjusted metering and meter reading costs associated with a  
14 Schedule A customer are \$10.92/month. SDG&E proposes that the Schedule UM Basic  
15 Service Fee be set equal to the Basic Service Fee on Schedule A minus \$1.54/month as  
16 shown on Attachment SMC-13.

17

18 **III. ATTACHMENTS**

19 A. Present and Proposed Rates

- 20 1. Present Unbundled Rate Table – Attachment SMC-1
- 21 2. Proposed Unbundled Rate Table – Attachment SMC-2
- 22 3. Distribution Present and Proposed Rate Table – Attachment SMC-
- 23 3

- 1 4. CTC Present and Proposed Rate Table – Attachment SMC-4
- 2 5. TRAC Present and Proposed Rate Table – Attachment SMC-5
- 3 6. Total Utility Distribution Company Present and Proposed Rate
- 4 Table –Attachment SMC-6
- 5 7. Commodity Present and Proposed Rate Table – Attachment SMC-
- 6 7
- 7 8. Total Present and Proposed Rate Table – Attachment SMC-8
- 8 9. Street Lighting Present Unbundled Rate Table – Attachment SMC-
- 9 9
- 10 10. Street Lighting Proposed Unbundled Rate Table – Attachment
- 11 SMC-10
- 12 11. Street Lighting Distribution Present and Proposed Rate Table –
- 13 Attachment SMC-11
- 14 12. Street Lighting Total Present and Proposed Rate Table –
- 15 Attachment SMC-12
- 16 13. Basic Service Fee Present and Proposed Rate Table – Attachment
- 17 SMC-13
- 18 B. Customer Bill Impact Tables
- 19 1. Residential
- 20 a) Schedule DR – Attachment SMC-14
- 21 b) Schedule DR-CARE – Attachment SMC-15
- 22 2. Small Commercial
- 23 a) Schedule A – Attachment SMC-16

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- 3. Medium and Large Commercial and Industrial
  - a) Schedule AL-TOU – Summer – Attachment SMC-17
  - b) Schedule AL-TOU – Winter – Attachment SMC-18

This concludes my prepared direct testimony.



1 **VI. QUALIFICATIONS OF SUSAN M. CLAFFEY**

2 My name is Susan Claffey. My business address is 8330 Century Park Court, San  
3 Diego, California, 92123-1530.

4 I am employed as a Regulatory Economic Advisor in the Regulatory Affairs  
5 department for San Diego Gas & Electric Company. My primary responsibilities include  
6 analytical support for rate design, cost allocation, and tariff language proposals prepared  
7 in regulatory rate filings and exhibits related to electric proceedings before the California  
8 Public Utilities Commission (“CPUC” or “Commission”).

9 I received a Bachelor of Science degree in Business Administration with  
10 emphasis in Accounting from San Diego State University. I passed all four parts of the  
11 Uniform CPA Exam. From 1985 to March 2004, I held various positions at San Diego  
12 Gas and Electric Company in customer service, billing, and in cost accounting. In cost  
13 accounting I was responsible for maintaining property records and was responsible for  
14 designing portions of the rate-base model used in the 2004 Cost of Service filing. In  
15 March 2004 I assumed my current position. During the past two and a half years I have  
16 performed analysis for the purpose of preparing advice letters, applications and testimony  
17 on proceedings before this Commission as well as Federal Energy Regulatory  
18 Commission (“FERC”) matters.

**ATTACHMENT**

**SMC-1**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DR</b>													
2	Basic Service Fee	\$/Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
3	Summer													
4	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
5	101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
6	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
7	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
8	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
9	Winter													
10	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
11	101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
12	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
13	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
14	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
15	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
16														
17	<b>SCHEDULE DR-LI</b>													
18	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
19	Summer													
20	Baseline Energy	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
21	101% to 130% of Baseline	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
22	131% to 200% of Baseline	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
23	201% to 300% of Baseline	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
24	Above 300% of Baseline	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
25	Winter													
26	Baseline Energy	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
27	101% to 130% of Baseline	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
28	131% to 200% of Baseline	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
29	201% to 300% of Baseline	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
30	Above 300% of Baseline	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
31	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
32														
33	<b>SCHEDULE DM (CLOSED)</b>													
34	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
35	Summer													
36	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
37	101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
38	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
39	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
40	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
41	Winter													
42	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
43	101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
44	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
45	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
46	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
47	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DS (CLOSED)</b>													
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
5	101% to 130% of BL	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
6	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
7	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
8	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
9	Winter													
10	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
11	101% to 130% of BL	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
12	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
13	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
14	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
15	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Summer													
17	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
18	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
19	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
20	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
21	Over 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
22	Winter													
23	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
24	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
25	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
26	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
27	Over 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
28	Unit Discount	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
30														
31	<b>SCHEDULE DT (CLOSED)</b>													
32	Basic Service Fee	\$/Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
33	Summer													
34	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
35	101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
36	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
37	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
38	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
39	Winter													
40	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
41	101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
42	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
43	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
44	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE DT (CLOSED) Continued</b>														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	
3	Summer														
4	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867	
5	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884	
6	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
7	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
8	Over 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
9	Winter														
10	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867	
11	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884	
12	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
13	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
14	Over 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
15	Space Discount	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			0.000	
16	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170	
17															
18	<b>SCHEDULE DT-RV</b>														
19	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	
20	Summer														
21	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867	
22	101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884	
23	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405	
24	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312	
25	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895	
26	Winter														
27	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867	
28	101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884	
29	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843	
30	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725	
31	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533	
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	
33	Summer														
34	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867	
35	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884	
36	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
37	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
38	Over 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
39	Winter														
40	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867	
41	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884	
42	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
43	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
44	Over 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
45	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			\$0.170	

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>														
2	Minimum Bill	\$/Day	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.17			\$0.17	
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81	
4	Summer														
5	On-Peak: Baseline Energy	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.09186)	0.00753	0.14417	0.00469	0.15639	
6	On-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.09449)	0.00490	0.14417	0.00469	0.15376	
7	On-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.00326)	0.09613	0.14417	0.00469	0.24499	
8	On-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.06382	0.16321	0.14417	0.00469	0.31207	
9	On-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.07965	0.17904	0.14417	0.00469	0.32790	
10	Off-Peak: Baseline Energy	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00602	0.00602	(0.03182)	0.06593	0.06877	0.00469	0.13939	
11	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00602	0.00602	(0.03445)	0.06330	0.06877	0.00469	0.13676	
12	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00602	0.00602	0.04965	0.14740	0.06877	0.00469	0.22086	
13	Off-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00602	0.00602	0.06382	0.16157	0.06877	0.00469	0.23503	
14	Off-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00602	0.00602	0.07965	0.17740	0.06877	0.00469	0.25086	
15	Winter														
16	On-Peak: Baseline Energy	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.03199)	0.05822	0.07074	0.00469	0.13365	
17	On-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.02689)	0.06332	0.07074	0.00469	0.13875	
18	On-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.04339	0.13360	0.07074	0.00469	0.20903	
19	On-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.08265	0.17286	0.07074	0.00469	0.24829	
20	On-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.10073	0.19094	0.07074	0.00469	0.26637	
21	Off-Peak: Baseline Energy	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00602	0.00602	(0.02608)	0.06394	0.06303	0.00469	0.13166	
22	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00602	0.00602	(0.02098)	0.06904	0.06303	0.00469	0.13676	
23	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00602	0.00602	0.04860	0.13862	0.06303	0.00469	0.20634	
24	Off-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00602	0.00602	0.08265	0.17267	0.06303	0.00469	0.24039	
25	Off-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00602	0.00602	0.10073	0.19075	0.06303	0.00469	0.25847	
26	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.01314)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.01314)	0.00000	0.00000	(0.01314)	
27	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00541)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00541)	0.00000	0.00000	(0.00541)	
29	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
30															
31	<b>SCHEDULE DR-TOU-SES</b>														
32	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.170			0.170	
33	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81	
34	On-Peak: Summer	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.00000	0.09939	0.00000	0.00469	0.10408	
35	Semi-Peak: Summer	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00602	0.00602	0.00000	0.09775	0.00000	0.00469	0.10244	
36	Off-Peak: Summer	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00602	0.00602	0.00000	0.09775	0.00000	0.00469	0.10244	
37	Semi-Peak: Winter	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00602	0.00602	0.00000	0.09002	0.00000	0.00469	0.09471	
38	On-Peak: Winter	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00602	0.00602	0.00000	0.09002	0.00000	0.00469	0.09471	
39															
40	<b>SCHEDULE EV-TOU</b>														
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170	
42	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81	
43	On-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00181	0.00602	(0.01383)	0.07123	0.12581	0.00469	0.20173	
44	Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00031	0.00602	(0.01383)	0.06973	0.06365	0.00469	0.13807	
45	Super Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548	
46	On-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00055	0.00602	(0.01383)	0.06997	0.12581	0.00469	0.20047	
47	Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00031	0.00602	(0.01383)	0.06973	0.06365	0.00469	0.13807	
48	Super Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548	

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE EV-TOU-2</b>														
2	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170	
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81	
4	On-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00179	0.00602	(0.01383)	0.07121	0.12581	0.00469	0.20171	
5	Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00032	0.00602	(0.01383)	0.06974	0.06365	0.00469	0.13808	
6	Super Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548	
7	On-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00053	0.00602	(0.01383)	0.06995	0.12581	0.00469	0.20045	
8	Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00032	0.00602	(0.01383)	0.06974	0.06365	0.00469	0.13808	
9	Super Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548	
10															
11	<b>SCHEDULE EV-TOU-3</b>														
12	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164			0.164	
13	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	0.00	13.13			13.13	
14	On-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00179	0.00602	(0.01383)	0.07121	0.12581	0.00469	0.20171	
15	Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00028	0.00602	(0.01383)	0.06970	0.06365	0.00469	0.13804	
16	Super Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00009	0.00602	(0.01383)	0.06951	0.04124	0.00469	0.11544	
17	On-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00046	0.00602	(0.01383)	0.06988	0.12581	0.00469	0.20038	
18	Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00028	0.00602	(0.01383)	0.06970	0.06365	0.00469	0.13804	
19	Super Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00009	0.00602	(0.01383)	0.06951	0.04124	0.00469	0.11544	

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE A</b>													
2	Basic Service Fee	\$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
3	Energy Charge													
4	Summer													
5	Secondary	\$/kWh	0.01038	0.04454	0.00798	0.00046	0.00541	0.00183	0.00647	0.00000	0.07707	0.10346	0.00469	0.18522
6	Primary	\$/kWh	0.01038	0.04037	0.00798	0.00046	0.00541	0.00178	0.00647	0.00000	0.07285	0.10346	0.00469	0.18100
7	Winter													
8	Secondary	\$/kWh	0.01038	0.03601	0.00798	0.00046	0.00541	0.00183	0.00647	0.00000	0.06854	0.07278	0.00469	0.14601
9	Primary	\$/kWh	0.01038	0.03268	0.00798	0.00046	0.00541	0.00178	0.00647	0.00000	0.06516	0.07278	0.00469	0.14263
10														
11	<b>SCHEDULE A-TC</b>													
12	Basic Service Fee	\$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
13	Energy Charge													
14	Summer	\$/kWh	0.01038	0.01733	0.00798	0.00046	0.00541	0.00110	0.00647	0.00000	0.04913	0.08558	0.00469	0.13940
15	Winter	\$/kWh	0.01038	0.01733	0.00798	0.00046	0.00541	0.00110	0.00647	0.00000	0.04913	0.08558	0.00469	0.13940
16														
17	<b>SCHEDULE A-TOU</b>													
18	Basic Service Fee													
19	Basic	\$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
20	Metering	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
21	Energy Charge													
22	Summer													
23	On-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00559	0.00647	0.00000	0.07023	0.14411	0.00469	0.21903
24	Semi-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.06560	0.08510	0.00469	0.15539
25	Off-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.06551	0.05964	0.00469	0.12984
26	Winter													
27	On-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00324	0.00647	0.00000	0.06788	0.14411	0.00469	0.21668
28	Semi-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.06560	0.08510	0.00469	0.15539
29	Off-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.06551	0.05964	0.00469	0.12984
30														
31	<b>SCHEDULE AD (CLOSED)</b>													
32	Basic Service Fee	\$/Month	0.00	23.09	0.00	0.00	0.00	0.00	0.00	0.00	23.09			23.09
33	Demand Charge: Summer													
34	Secondary	\$/KW	3.12	9.80	0.00	0.00	0.00	0.18	0.81	0.00	13.91	0.00		13.91
35	Primary	\$/KW	3.02	9.32	0.00	0.00	0.00	0.17	0.79	0.00	13.30	0.00		13.30
36	Demand Charge: Winter													
37	Secondary	\$/KW	3.12	9.80	0.00	0.00	0.00	0.18	0.81	0.00	13.91	0.00		13.91
38	Primary	\$/KW	3.02	9.32	0.00	0.00	0.00	0.17	0.79	0.00	13.30	0.00		13.30
39	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
40	Energy Charge													
41	Summer													
42	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01019	0.08554	0.00469	0.10042
43	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.08554	0.00469	0.10038
44	Winter													
45	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01019	0.08554	0.00469	0.10042
46	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.08554	0.00469	0.10038



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52	
5	Primary	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52	
6	Secondary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43	
7	Primary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43	
8	Transmission	\$/Month	0.00	70.56	0.00	0.00	0.00	0.00	0.00	0.00	70.56			70.56	
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06	
11	Primary	\$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06	
12	Secondary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43	
13	Primary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43	
14	Transmission	\$/Month	0.00	282.31	0.00	0.00	0.00	0.00	0.00	0.00	282.31			282.31	
15	Greater than 12 MW														
16	Secondary Substation	\$/Month	0.00	21,820.90	0.00	0.00	0.00	0.00	0.00	0.00	21,820.90			21,820.90	
17	Primary Substation	\$/Month	0.00	21,820.90	0.00	0.00	0.00	0.00	0.00	0.00	21,820.90			21,820.90	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13	
23	Non-Coincident Demand														
24	Secondary	\$/kW	3.12	6.77	0.00	0.00	0.00	0.00	0.81	0.00	10.70			10.70	
25	Primary	\$/kW	3.02	6.66	0.00	0.00	0.00	0.00	0.79	0.00	10.47			10.47	
26	Secondary Substation	\$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.81	0.00	3.93			3.93	
27	Primary Substation	\$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81	
28	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76	
29	Maximum On-Peak Demand: Summer														
30	Secondary	\$/kW	0.00	4.12	0.00	0.00	0.00	0.60	0.00	0.00	4.72	0.00		4.72	
31	Primary	\$/kW	0.00	3.99	0.00	0.00	0.00	0.56	0.00	0.00	4.55	0.00		4.55	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.60	0.00		0.60	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.29	0.00	0.00	0.29	0.00		0.29	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.28	0.00	0.00	0.28	0.00		0.28	
35	Maximum On-Peak Demand: Winter														
36	Secondary	\$/kW	0.00	3.50	0.00	0.00	0.00	0.09	0.00	0.00	3.59	0.00		3.59	
37	Primary	\$/kW	0.00	3.50	0.00	0.00	0.00	0.09	0.00	0.00	3.59	0.00		3.59	
38	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.09	0.00		0.09	
39	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.05	0.00		0.05	
40	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.05	0.00		0.05	
41	Power Factor														
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00148	0.00349	0.00000	0.01009	0.14411	0.00469	0.15889	
4	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00144	0.00349	0.00000	0.01005	0.14411	0.00469	0.15885	
5	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00148	0.00349	0.00000	0.01009	0.14411	0.00469	0.15889	
6	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00139	0.00349	0.00000	0.01000	0.14411	0.00469	0.15880	
7	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.00999	0.14411	0.00469	0.15879	
8	Semi-Peak Energy: Summer														
9	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926	
10	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00084	0.00349	0.00000	0.00945	0.08510	0.00469	0.09924	
11	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926	
12	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922	
13	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00081	0.00349	0.00000	0.00942	0.08510	0.00469	0.09921	
14	Off-Peak Energy: Summer														
15	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362	
16	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361	
17	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362	
18	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359	
19	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359	
20	On-Peak Energy: Winter														
21	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.14411	0.00469	0.15864	
22	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00120	0.00349	0.00000	0.00981	0.14411	0.00469	0.15861	
23	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.14411	0.00469	0.15864	
24	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00116	0.00349	0.00000	0.00977	0.14411	0.00469	0.15857	
25	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00115	0.00349	0.00000	0.00976	0.14411	0.00469	0.15856	
26	Semi-Peak Energy: Winter														
27	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926	
28	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00084	0.00349	0.00000	0.00945	0.08510	0.00469	0.09924	
29	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926	
30	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922	
31	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922	
32	Off-Peak Energy: Winter														
33	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362	
34	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361	
35	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362	
36	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00066	0.00349	0.00000	0.00927	0.05964	0.00469	0.07360	
37	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359	

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
<b>1 SCHEDULE AY-TOU (CLOSED)</b>													
2 Basic Service Fee													
3 Secondary	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
4 Primary	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
5 Transmission	\$/Month	0.00	70.56	0.00	0.00	0.00	0.00	0.00	0.00	70.56			70.56
6 Non-Coincident Demand													
7 Secondary	\$/kW	3.12	7.38	0.00	0.00	0.00	0.00	0.81	0.00	11.31			11.31
8 Primary	\$/kW	3.02	7.26	0.00	0.00	0.00	0.00	0.79	0.00	11.07			11.07
9 Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
10 Maximum On-Peak Demand: Summer													
11 Secondary	\$/kW	0.00	4.14	0.00	0.00	0.00	0.34	0.00	0.00	4.48	0.00		4.48
12 Primary	\$/kW	0.00	4.08	0.00	0.00	0.00	0.33	0.00	0.00	4.41	0.00		4.41
13 Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.16	0.00	0.00	0.16	0.00		0.16
14 Maximum On-Peak Demand: Winter													
15 Secondary	\$/kW	0.00	4.14	0.00	0.00	0.00	0.34	0.00	0.00	4.48	0.00		4.48
16 Primary	\$/kW	0.00	4.08	0.00	0.00	0.00	0.33	0.00	0.00	4.41	0.00		4.41
17 Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.16	0.00	0.00	0.16	0.00		0.16
18 Power Factor													
19 Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
20 Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
21 Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
22 On-Peak Energy: Summer													
23 Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00141	0.00349	0.00000	0.01002	0.14411	0.00469	0.15882
24 Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.00999	0.14411	0.00469	0.15879
25 Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872
26 Semi-Peak Energy: Summer													
27 Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00088	0.00349	0.00000	0.00949	0.08510	0.00469	0.09928
28 Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
29 Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00083	0.00349	0.00000	0.00944	0.08510	0.00469	0.09923
30 Off-Peak Energy: Summer													
31 Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00069	0.00349	0.00000	0.00930	0.05964	0.00469	0.07363
32 Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
33 Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361
34 On-Peak Energy: Winter													
35 Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00141	0.00349	0.00000	0.01002	0.14411	0.00469	0.15882
36 Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.00999	0.14411	0.00469	0.15879
37 Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872
38 Semi-Peak Energy: Winter													
39 Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00088	0.00349	0.00000	0.00949	0.08510	0.00469	0.09928
40 Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
41 Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00083	0.00349	0.00000	0.00944	0.08510	0.00469	0.09923
42 Off-Peak Energy: Winter													
43 Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00069	0.00349	0.00000	0.00930	0.05964	0.00469	0.07363
44 Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
45 Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE A6-TOU</b>														
2	Basic Service Fee														
3	Greater than 500 kW														
4	Primary	\$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06	
5	Primary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43	
6	Transmission	\$/Month	0.00	1,058.70	0.00	0.00	0.00	0.00	0.00	0.00	1,058.70			1,058.70	
7	Greater than 12 MW -- Pri. Sub.														
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13	
10	Non-Coincident Demand														
11	Primary	\$/KW	3.02	6.61	0.00	0.00	0.00	0.00	0.79	0.00	10.42			10.42	
12	Primary Substation	\$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81	
13	Transmission	\$/KW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76	
14	Maximum Demand at Time of System Peak: Summer														
15	Primary	\$/KW	0.00	4.58	0.00	0.00	0.00	0.74	0.00	0.00	5.32	0.00		5.32	
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.00	0.32	0.00		0.32	
17	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.33	0.00	0.00	0.33	0.00		0.33	
18	Maximum Demand at Time of System Peak: Winter														
19	Primary	\$/KW	0.00	4.03	0.00	0.00	0.00	0.10	0.00	0.00	4.13	0.00		4.13	
20	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.06	0.00		0.06	
21	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.06	0.00		0.06	
22	Power Factor														
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	
26	On-Peak Energy: Summer														
27	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00136	0.00349	0.00000	0.00997	0.14411	0.00469	0.15877	
28	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00132	0.00349	0.00000	0.00993	0.14411	0.00469	0.15873	
29	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872	
30	Semi-Peak Energy: Summer														
31	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.00941	0.08510	0.00469	0.09920	
32	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918	
33	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.08510	0.00469	0.09917	
34	Off-Peak Energy: Summer														
35	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.00925	0.05964	0.00469	0.07358	
36	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.00923	0.05964	0.00469	0.07356	
37	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.00923	0.05964	0.00469	0.07356	
38	On-Peak Energy: Winter														
39	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00114	0.00349	0.00000	0.00975	0.14411	0.00469	0.15855	
40	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00110	0.00349	0.00000	0.00971	0.14411	0.00469	0.15851	
41	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00109	0.00349	0.00000	0.00970	0.14411	0.00469	0.15850	
42	Semi-Peak Energy: Winter														
43	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.00941	0.08510	0.00469	0.09920	
44	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918	
45	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918	
46	Off-Peak Energy: Winter														
47	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.00925	0.05964	0.00469	0.07358	
48	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.00924	0.05964	0.00469	0.07357	
49	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.00924	0.05964	0.00469	0.07357	

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE S</b>														
2	Contracted Demand														
3	Secondary	\$/kW	1.58	3.31	0.00	0.00	0.00	0.07	0.40	0.00	5.36			5.36	
4	Primary	\$/kW	1.53	3.22	0.00	0.00	0.00	0.06	0.39	0.00	5.20			5.20	
5	Secondary Substation	\$/kW	1.58	0.00	0.00	0.00	0.00	0.01	0.40	0.00	1.99			1.99	
6	Primary Substation	\$/kW	1.53	0.00	0.00	0.00	0.00	0.01	0.39	0.00	1.93			1.93	
7	Transmission	\$/kW	1.51	0.00	0.00	0.00	0.00	0.01	0.38	0.00	1.90			1.90	
8															
9	<b>SCHEDULE PA-T-1</b>														
10	Basic Service Fee	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52	
11	Demand: On-Peak: Summer														
12	Option C														
13	Secondary	\$/kW	0.00	5.27	0.00	0.00	0.00	0.23	0.00	0.00	5.50	0.00		5.50	
14	Primary	\$/kW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45	
15	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22	
16	Option D														
17	Secondary	\$/kW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51	
18	Primary	\$/kW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46	
19	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22	
20	Option E														
21	Secondary	\$/kW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51	
22	Primary	\$/kW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46	
23	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22	
24	Option F														
25	Secondary	\$/kW	0.00	5.27	0.00	0.00	0.00	0.22	0.00	0.00	5.49	0.00		5.49	
26	Primary	\$/kW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45	
27	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	0.00		0.21	
28	Demand: On-Peak: Winter														
29	Option C														
30	Secondary	\$/kW	0.00	5.27	0.00	0.00	0.00	0.23	0.00	0.00	5.50	0.00		5.50	
31	Primary	\$/kW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45	
32	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22	
33	Option D														
34	Secondary	\$/kW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51	
35	Primary	\$/kW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46	
36	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22	
37	Option E														
38	Secondary	\$/kW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51	
39	Primary	\$/kW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46	
40	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22	
41	Option F														
42	Secondary	\$/kW	0.00	5.27	0.00	0.00	0.00	0.22	0.00	0.00	5.49	0.00		5.49	
43	Primary	\$/kW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45	
44	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	0.00		0.21	
45	Demand: Semi-Peak														
46	Secondary	\$/kW	3.12	1.48	0.00	0.00	0.00	0.01	0.81	0.00	5.42			5.42	
47	Primary	\$/kW	3.02	1.48	0.00	0.00	0.00	0.01	0.79	0.00	5.30			5.30	
48	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.01	0.78	0.00	3.77			3.77	

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE PA-T-1 (continued)</b>														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01036	0.14411	0.00469	0.15916	
4	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01031	0.14411	0.00469	0.15911	
5	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.14411	0.00469	0.15907	
6	Semi-Peak Energy: Summer														
7	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.00988	0.08510	0.00469	0.09967	
8	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.08510	0.00469	0.09963	
9	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.08510	0.00469	0.09962	
10	Off-Peak Energy: Summer														
11	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.05964	0.00469	0.07372	
12	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371	
13	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371	
14	On-Peak Energy: Winter														
15	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01036	0.14411	0.00469	0.15916	
16	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01031	0.14411	0.00469	0.15911	
17	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.14411	0.00469	0.15907	
18	Semi-Peak Energy: Winter														
19	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.00988	0.08510	0.00469	0.09967	
20	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.08510	0.00469	0.09963	
21	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.08510	0.00469	0.09962	
22	Off-Peak Energy: Winter														
23	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.05964	0.00469	0.07372	
24	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371	
25	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371	
26															
27															
28															
29	<b>SCHEDULE PA</b>														
30	Basic Service Fee	\$/Month	0.00	12.15	0.00	0.00	0.00	0.00	0.00	0.00	12.15			12.15	
31	Energy Charges														
32	Summer	\$/kWh	0.01038	0.04059	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.06718	0.08167	0.00469	0.15354	
33	Winter	\$/kWh	0.01038	0.04059	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.06718	0.08167	0.00469	0.15354	
34															
35															
36															
37															
38	<b>LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES</b>														
38	LIGHTING	\$/kWh	0.00532	0.07071	0.00421	0.00046	0.00000	0.00000	0.00518	0.00000	0.08588	0.06172	0.00469	0.15229	

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedules DR, DM, DS, DT, DT-RV		
2	Summer - All Tiers	\$/kWh	0.08608
3	Winter - All Tiers	\$/kWh	0.05911
4			
5	Schedules DR-TOU & DR-TOU-DER - On-Peak		
6	Summer - All Tiers	\$/kWh	0.14417
7	Winter - All Tiers	\$/kWh	0.07074
8			
9	Schedules DR-TOU & DR-TOU-DER - Off-Peak		
10	Summer - All Tiers	\$/kWh	0.06877
11	Winter - All Tiers	\$/kWh	0.06303
12			
13	Schedule DR-LI, and medical baseline customers		
14	Summer - All Tiers	\$/kWh	0.08608
15	Winter - All Tiers	\$/kWh	0.05911
16			
17	Schedule E-LI		
18	Summer	\$/kWh	0.06029
19	Winter	\$/kWh	0.06029
20			
21	Schedule DR-SES		
22	Summer On-Peak	\$/kWh	0.18246
23	Summer Semi-Peak	\$/kWh	0.07825
24	Winter Semi-Peak	\$/kWh	0.06151
25	Summer Off-Peak	\$/kWh	0.07057
26	Winter Off-Peak	\$/kWh	0.06182
27			
28	Schedule EV-TOU, 2, 3		
29	Summer		
30	On-Peak	\$/kWh	0.12581
31	Off-Peak	\$/kWh	0.06365
32	Super Off-Peak	\$/kWh	0.04124
33	Winter		
34	On-Peak	\$/kWh	0.12581
35	Off-Peak	\$/kWh	0.06365
36	Super Off-Peak	\$/kWh	0.04124
37			
38	Schedule A		
39	Summer		
40	Secondary	\$/kWh	0.10346
41	Primary	\$/kWh	0.10346
42	Winter		
43	Secondary	\$/kWh	0.07278
44	Primary	\$/kWh	0.07278
45			
46	Schedule A-TC		
47	Summer	\$/kWh	0.08558
48	Winter	\$/kWh	0.08558
49			
50	Schedule A-TOU		
51	Summer		
52	On-Peak	\$/kWh	0.14411
53	Semi-Peak	\$/kWh	0.08510
54	Off-Peak	\$/kWh	0.05964
55	Winter		
56	On-Peak	\$/kWh	0.14411
57	Semi-Peak	\$/kWh	0.08510
58	Off-Peak	\$/kWh	0.05964

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedule AD		
2	Maximum Demand: Summer		
3	Secondary	KW	0.00
4	Primary	KW	0.00
5	Maximum Demand: Winter		
6	Secondary	KW	0.00
7	Primary	KW	0.00
8	Summer		
9	Secondary	\$/kWh	0.08554
10	Primary	\$/kWh	0.08554
11	Winter		
12	Secondary	\$/kWh	0.08554
13	Primary	\$/kWh	0.08554
14			
15	A6-TOU Capacity		
16	Maximum On-Peak Demand: Summer		
17	Primary	\$/kW	0.00
18	Primary Substation	\$/kW	0.00
19	Transmission	\$/kW	0.00
20	Maximum On-Peak Demand: Winter		
21	Primary	\$/kW	0.00
22	Primary Substation	\$/kW	0.00
23	Transmission	\$/kW	0.00
24			
25	PA-T-1 Capacity		
26	Demand: Summer		
27	Option C		
28	Secondary	\$/kW	0.00
29	Primary	\$/kW	0.00
30	Transmission	\$/kW	0.00
31	Option D		
32	Secondary	\$/kW	0.00
33	Primary	\$/kW	0.00
34	Transmission	\$/kW	0.00
35	Option E		
36	Secondary	\$/kW	0.00
37	Primary	\$/kW	0.00
38	Transmission	\$/kW	0.00
39	Option F		
40	Secondary	\$/kW	0.00
41	Primary	\$/kW	0.00
42	Transmission	\$/kW	0.00
43	Demand: Winter		
44	Option C		
45	Secondary	\$/kW	0.00
46	Primary	\$/kW	0.00
47	Transmission	\$/kW	0.00
48	Option D		
49	Secondary	\$/kW	0.00
50	Primary	\$/kW	0.00
51	Transmission	\$/kW	0.00
52	Option E		
53	Secondary	\$/kW	0.00
54	Primary	\$/kW	0.00
55	Transmission	\$/kW	0.00
56	Option F		
57	Secondary	\$/kW	0.00
58	Primary	\$/kW	0.00
59	Transmission	\$/kW	0.00



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	AL-TOU / AY-TOU Capacity		
2	Demand: Summer		
3	Secondary	\$/kW	0.00
4	Primary	\$/kW	0.00
5	Secondary Substation	\$/kW	0.00
6	Primary Substation	\$/kW	0.00
7	Transmission	\$/kW	0.00
8	Demand: Winter		
9	Secondary	\$/kW	0.00
10	Primary	\$/kW	0.00
11	Secondary Substation	\$/kW	0.00
12	Primary Substation	\$/kW	0.00
13	Transmission	\$/kW	0.00
14			
15	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1		
16	Summer On-Peak		
17	Secondary	\$/kWh	0.14411
18	Primary	\$/kWh	0.14411
19	Secondary Substation	\$/kWh	0.14411
20	Primary Substation	\$/kWh	0.14411
21	Transmission	\$/kWh	0.14411
22	Summer Semi-Peak		
23	Secondary	\$/kWh	0.08510
24	Primary	\$/kWh	0.08510
25	Secondary Substation	\$/kWh	0.08510
26	Primary Substation	\$/kWh	0.08510
27	Transmission	\$/kWh	0.08510
28	Summer Off-Peak		
29	Secondary	\$/kWh	0.05964
30	Primary	\$/kWh	0.05964
31	Secondary Substation	\$/kWh	0.05964
32	Primary Substation	\$/kWh	0.05964
33	Transmission	\$/kWh	0.05964
34	Winter On-Peak		
35	Secondary	\$/kWh	0.14411
36	Primary	\$/kWh	0.14411
37	Secondary Substation	\$/kWh	0.14411
38	Primary Substation	\$/kWh	0.14411
39	Transmission	\$/kWh	0.14411
40	Winter Semi-Peak		
41	Secondary	\$/kWh	0.08510
42	Primary	\$/kWh	0.08510
43	Secondary Substation	\$/kWh	0.08510
44	Primary Substation	\$/kWh	0.08510
45	Transmission	\$/kWh	0.08510
46	Winter Off-Peak		
47	Secondary	\$/kWh	0.05964
48	Primary	\$/kWh	0.05964
49	Secondary Substation	\$/kWh	0.05964
50	Primary Substation	\$/kWh	0.05964
51	Transmission	\$/kWh	0.05964
52			
53	Schedule PA		
54	Summer	\$/kWh	0.08167
55	Winter	\$/kWh	0.08167
56			
57	Schedules: Lighting		
58	All Usage	\$/kWh	0.06172

0.00469 \$/kWh

**ATTACHMENT**

**SMC-2**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DR</b>													
2	Basic Service Fee	\$/Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
3	Summer													
4	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.05289)	0.03902	0.09228	0.00469	0.13599
5	101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04319)	0.05799	0.09228	0.00469	0.15496
6	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.07242	0.17360	0.09228	0.00469	0.27057
7	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
8	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
9	Winter													
10	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.02673)	0.06518	0.06612	0.00469	0.13599
11	101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01703)	0.08415	0.06612	0.00469	0.15496
12	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08216	0.18334	0.06612	0.00469	0.25415
13	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
14	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
15	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
16														
17	<b>SCHEDULE DR-LI</b>													
18	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
19	Summer													
20	Baseline Energy	\$/kWh	0.00869	0.06635	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04530)	0.04371	0.09228	0.00000	0.13599
21	101% to 130% of Baseline	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	(0.03561)	0.06268	0.09228	0.00000	0.15496
22	131% to 200% of Baseline	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08000	0.17829	0.09228	0.00000	0.27057
23	201% to 300% of Baseline	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08907	0.18736	0.09228	0.00000	0.27964
24	Above 300% of Baseline	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08907	0.18736	0.09228	0.00000	0.27964
25	Winter													
26	Baseline Energy	\$/kWh	0.00869	0.06635	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01914)	0.06987	0.06612	0.00000	0.13599
27	101% to 130% of Baseline	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	(0.00945)	0.08884	0.06612	0.00000	0.15496
28	131% to 200% of Baseline	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08974	0.18803	0.06612	0.00000	0.25415
29	201% to 300% of Baseline	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.09856	0.19685	0.06612	0.00000	0.26297
30	Above 300% of Baseline	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.09856	0.19685	0.06612	0.00000	0.26297
31	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
32														
33	<b>SCHEDULE DM (CLOSED)</b>													
34	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
35	Summer													
36	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.05289)	0.03902	0.09228	0.00469	0.13599
37	101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04319)	0.05799	0.09228	0.00469	0.15496
38	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.07242	0.17360	0.09228	0.00469	0.27057
39	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
40	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
41	Winter													
42	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.02673)	0.06518	0.06612	0.00469	0.13599
43	101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01703)	0.08415	0.06612	0.00469	0.15496
44	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08216	0.18334	0.06612	0.00469	0.25415
45	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
46	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
47	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DS (CLOSED)</b>													
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.05289)	0.03902	0.09228	0.00469	0.13599
5	101% to 130% of BL	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04319)	0.05799	0.09228	0.00469	0.15496
6	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.07242	0.17360	0.09228	0.00469	0.27057
7	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
8	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
9	Winter													
10	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.02673)	0.06518	0.06612	0.00469	0.13599
11	101% to 130% of BL	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01703)	0.08415	0.06612	0.00469	0.15496
12	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08216	0.18334	0.06612	0.00469	0.25415
13	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
14	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
15	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Summer													
17	Baseline Energy CARE	\$/kWh	0.00869	0.06635	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04530)	0.04371	0.09228	0.00000	0.13599
18	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	(0.03561)	0.06268	0.09228	0.00000	0.15496
19	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08000	0.17829	0.09228	0.00000	0.27057
20	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08907	0.18736	0.09228	0.00000	0.27964
21	Over 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08907	0.18736	0.09228	0.00000	0.27964
22	Winter													
23	Baseline Energy CARE	\$/kWh	0.00869	0.06635	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01914)	0.06987	0.06612	0.00000	0.13599
24	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	(0.00945)	0.08884	0.06612	0.00000	0.15496
25	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08974	0.18803	0.06612	0.00000	0.25415
26	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.09856	0.19685	0.06612	0.00000	0.26297
27	Over 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.09856	0.19685	0.06612	0.00000	0.26297
28	Unit Discount	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
30														
31	<b>SCHEDULE DT (CLOSED)</b>													
32	Basic Service Fee	\$/Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
33	Summer													
34	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.05289)	0.03902	0.09228	0.00469	0.13599
35	101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04319)	0.05799	0.09228	0.00469	0.15496
36	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.07242	0.17360	0.09228	0.00469	0.27057
37	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
38	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
39	Winter													
40	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.02673)	0.06518	0.06612	0.00469	0.13599
41	101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01703)	0.08415	0.06612	0.00469	0.15496
42	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08216	0.18334	0.06612	0.00469	0.25415
43	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
44	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>													
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy CARE	\$/kWh	0.00869	0.06635	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04530)	0.04371	0.09228	0.00000	0.13599
5	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	(0.03561)	0.06268	0.09228	0.00000	0.15496
6	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08000	0.17829	0.09228	0.00000	0.27057
7	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08907	0.18736	0.09228	0.00000	0.27964
8	Over 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08907	0.18736	0.09228	0.00000	0.27964
9	Winter													
10	Baseline Energy CARE	\$/kWh	0.00869	0.06635	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01914)	0.06987	0.06612	0.00000	0.13599
11	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	(0.00945)	0.08884	0.06612	0.00000	0.15496
12	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08974	0.18803	0.06612	0.00000	0.25415
13	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.09856	0.19685	0.06612	0.00000	0.26297
14	Over 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.09856	0.19685	0.06612	0.00000	0.26297
15	Space Discount	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			0.000
16	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
17														
18	<b>SCHEDULE DT-RV</b>													
19	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
20	Summer													
21	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.05289)	0.03902	0.09228	0.00469	0.13599
22	101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04319)	0.05799	0.09228	0.00469	0.15496
23	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.07242	0.17360	0.09228	0.00469	0.27057
24	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
25	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.09228	0.00469	0.27964
26	Winter													
27	Baseline Energy	\$/kWh	0.00869	0.06925	0.00615	0.00046	0.00000	0.00134	0.00602	(0.02673)	0.06518	0.06612	0.00469	0.13599
28	101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01703)	0.08415	0.06612	0.00469	0.15496
29	131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08216	0.18334	0.06612	0.00469	0.25415
30	201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
31	Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06612	0.00469	0.26297
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
33	Summer													
34	Baseline Energy CARE	\$/kWh	0.00869	0.06635	0.00615	0.00046	0.00000	0.00134	0.00602	(0.04530)	0.04371	0.09228	0.00000	0.13599
35	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	(0.03561)	0.06268	0.09228	0.00000	0.15496
36	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08000	0.17829	0.09228	0.00000	0.27057
37	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08907	0.18736	0.09228	0.00000	0.27964
38	Over 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08907	0.18736	0.09228	0.00000	0.27964
39	Winter													
40	Baseline Energy CARE	\$/kWh	0.00869	0.06635	0.00615	0.00046	0.00000	0.00134	0.00602	(0.01914)	0.06987	0.06612	0.00000	0.13599
41	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	(0.00945)	0.08884	0.06612	0.00000	0.15496
42	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.08974	0.18803	0.06612	0.00000	0.25415
43	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.09856	0.19685	0.06612	0.00000	0.26297
44	Over 300% of BL - CARE	\$/kWh	0.00869	0.07563	0.00615	0.00046	0.00000	0.00134	0.00602	0.09856	0.19685	0.06612	0.00000	0.26297
45	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			\$0.170

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>													
2	Minimum Bill	\$/Day	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.17			\$0.17
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	Summer													
5	On-Peak: Baseline Energy	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.13035)	(0.02917)	0.19481	0.00469	0.17033
6	On-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.12926)	(0.02808)	0.19481	0.00469	0.17142
7	On-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.00931)	0.09187	0.19481	0.00469	0.29137
8	On-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.19481	0.00469	0.38217
9	On-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.19481	0.00469	0.38217
10	Off-Peak: Baseline Energy	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.03418)	0.06700	0.06866	0.00469	0.14035
11	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.03309)	0.06809	0.06866	0.00469	0.14144
12	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.06895	0.17013	0.06866	0.00469	0.24348
13	Off-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.06866	0.00469	0.25602
14	Off-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.08149	0.18267	0.06866	0.00469	0.25602
15	Winter													
16	On-Peak: Baseline Energy	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.03685)	0.06433	0.07353	0.00469	0.14255
17	On-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.03575)	0.06543	0.07353	0.00469	0.14365
18	On-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.05230	0.15348	0.07353	0.00469	0.23170
19	On-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.07353	0.00469	0.27038
20	On-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.07353	0.00469	0.27038
21	Off-Peak: Baseline Energy	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.02991)	0.07127	0.06377	0.00469	0.13973
22	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	(0.02882)	0.07236	0.06377	0.00469	0.14082
23	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.05782	0.15900	0.06377	0.00469	0.22746
24	Off-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06377	0.00469	0.26062
25	Off-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.09098	0.19216	0.06377	0.00469	0.26062
26	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
27	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
29	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30														
31	<b>SCHEDULE DR-TOU-SES</b>													
32	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
33	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
34	On-Peak: Summer	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.10118	0.17583	0.00469	0.28170
35	Semi-Peak: Summer	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.10118	0.07894	0.00469	0.18481
36	Off-Peak: Summer	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.10118	0.06200	0.00469	0.16787
37	Semi-Peak: Winter	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.10118	0.07195	0.00469	0.17782
38	Off-Peak: Winter	\$/kWh	0.00869	0.07852	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.10118	0.06303	0.00469	0.16890

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE EV-TOU</b>													
2	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	On-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.17560	0.00469	0.27059
5	Off-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.06451	0.00469	0.15950
6	Super Off-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.03960	0.00469	0.13459
7	On-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.07341	0.00469	0.16840
8	Off-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.06664	0.00469	0.16163
9	Super Off-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.04169	0.00469	0.13668
10														
11	<b>SCHEDULE EV-TOU-2</b>													
12	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
13	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
14	On-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.17560	0.00469	0.27059
15	Off-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.06451	0.00469	0.15950
16	Super Off-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.03960	0.00469	0.13459
17	On-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.07341	0.00469	0.16840
18	Off-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.06664	0.00469	0.16163
19	Super Off-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.04169	0.00469	0.13668
20														
21	<b>SCHEDULE EV-TOU-3</b>													
22	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164			0.164
23	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	0.00	13.13			13.13
24	On-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.17560	0.00469	0.27059
25	Off-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.06451	0.00469	0.15950
26	Super Off-Peak: Summer	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.03960	0.00469	0.13459
27	On-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.07341	0.00469	0.16840
28	Off-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.06664	0.00469	0.16163
29	Super Off-Peak: Winter	\$/kWh	0.00869	0.06764	0.00615	0.00046	0.00000	0.00134	0.00602	0.00000	0.09030	0.04169	0.00469	0.13668

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE A</b>													
2	Basic Service Fee	\$/Month	0.00	10.92	0.00	0.00	0.00	0.00	0.00	0.00	10.92			10.92
3	Energy Charge													
4	Summer													
5	Secondary	\$/kWh	0.01038	0.05887	0.00798	0.00046	0.00000	0.00179	0.00647	0.00000	0.08595	0.10108	0.00469	0.19172
6	Primary	\$/kWh	0.01038	0.05357	0.00798	0.00046	0.00000	0.00179	0.00647	0.00000	0.08065	0.09934	0.00469	0.18468
7	Winter													
8	Secondary	\$/kWh	0.01038	0.04802	0.00798	0.00046	0.00000	0.00179	0.00647	0.00000	0.07510	0.06917	0.00469	0.14896
9	Primary	\$/kWh	0.01038	0.04380	0.00798	0.00046	0.00000	0.00179	0.00647	0.00000	0.07088	0.06797	0.00469	0.14354
10														
11	<b>SCHEDULE A-TC</b>													
12	Basic Service Fee	\$/Month	0.00	10.92	0.00	0.00	0.00	0.00	0.00	0.00	10.92			10.92
13	Energy Charge													
14	Summer	\$/kWh	0.01038	0.02428	0.00798	0.00046	0.00000	0.00179	0.00647	0.00000	0.05136	0.09228	0.00469	0.14833
15	Winter	\$/kWh	0.01038	0.02428	0.00798	0.00046	0.00000	0.00179	0.00647	0.00000	0.05136	0.06820	0.00469	0.12425
16														
17	<b>SCHEDULE A-TOU</b>													
18	Basic Service Fee													
19	Basic	\$/Month	0.00	10.92	0.00	0.00	0.00	0.00	0.00	0.00	10.92			10.92
20	Metering	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
21	Energy Charge													
22	Summer													
23	On-Peak	\$/kWh	0.01038	0.05482	0.00598	0.00046	0.00000	0.00179	0.00647	0.00000	0.07990	0.19476	0.00469	0.27935
24	Semi-Peak	\$/kWh	0.01038	0.05482	0.00598	0.00046	0.00000	0.00179	0.00647	0.00000	0.07990	0.07594	0.00469	0.16053
25	Off-Peak	\$/kWh	0.01038	0.05482	0.00598	0.00046	0.00000	0.00179	0.00647	0.00000	0.07990	0.05605	0.00469	0.14064
26	Winter													
27	On-Peak	\$/kWh	0.01038	0.05482	0.00598	0.00046	0.00000	0.00179	0.00647	0.00000	0.07990	0.08318	0.00469	0.16777
28	Semi-Peak	\$/kWh	0.01038	0.05482	0.00598	0.00046	0.00000	0.00179	0.00647	0.00000	0.07990	0.07745	0.00469	0.16204
29	Off-Peak	\$/kWh	0.01038	0.05482	0.00598	0.00046	0.00000	0.00179	0.00647	0.00000	0.07990	0.05626	0.00469	0.14085
30														
31	<b>SCHEDULE AD (CLOSED)</b>													
32	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	27.71			27.71
33	Demand Charge: Summer													
34	Secondary	\$/KW	3.12	9.36	0.00	0.00	0.00	0.00	0.81	0.00	13.29	4.23		17.52
35	Primary	\$/KW	3.02	8.91	0.00	0.00	0.00	0.00	0.79	0.00	12.72	4.17		16.89
36	Demand Charge: Winter													
37	Secondary	\$/KW	3.12	9.36	0.00	0.00	0.00	0.00	0.81	0.00	13.29	0.13		13.42
38	Primary	\$/KW	3.02	8.91	0.00	0.00	0.00	0.00	0.79	0.00	12.72	0.12		12.84
39	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
40	Energy Charge													
41	Summer													
42	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07485	0.00469	0.09173
43	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07356	0.00469	0.09044
44	Winter													
45	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07713	0.00469	0.09401
46	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07579	0.00469	0.09267



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION	UNITS	TRANSMISSION RATE	DISTRIBUTION RATE	PPP RATE	NUCLEAR DECOMMISSION RATE	FTA BOND PAYMENT RATE	CTC RATE	RS RATE	2006 RDS RATE	TOTAL UDC RATE	ECC RATE	DWR BOND RATE	TOTAL RATE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>													
2	Basic Service Fee													
3	Less than or equal to 500 kW													
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67
8	Greater than 500 kW													
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	338.77			338.77
14	Greater than 12 MW													
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
22	Non-Coincident Demand													
23	Secondary	\$/kW	3.12	6.21	0.00	0.00	0.00	0.00	0.81	0.00	10.14			10.14
24	Primary	\$/kW	3.02	6.11	0.00	0.00	0.00	0.00	0.79	0.00	9.92			9.92
25	Secondary Substation	\$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.81	0.00	3.93			3.93
26	Primary Substation	\$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
27	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
28	Maximum On-Peak Demand: Summer													
29	Secondary	\$/kW	0.00	4.06	0.00	0.00	0.00	0.00	0.00	0.00	4.06	5.64		9.70
30	Primary	\$/kW	0.00	3.94	0.00	0.00	0.00	0.00	0.00	0.00	3.94	5.56		9.50
31	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.64		5.64
32	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.56		5.56
33	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.43		5.43
34	Maximum On-Peak Demand: Winter													
35	Secondary	\$/kW	0.00	3.46	0.00	0.00	0.00	0.00	0.00	0.00	3.46	0.18		3.64
36	Primary	\$/kW	0.00	3.45	0.00	0.00	0.00	0.00	0.00	0.00	3.45	0.18		3.63
37	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18		0.18
38	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18		0.18
39	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17		0.17
40	Power Factor													
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>													
2	On-Peak Energy: Summer													
3	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09245	0.00469	0.10933
4	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09103	0.00469	0.10791
5	Secondary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09245	0.00469	0.10933
6	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09103	0.00469	0.10791
7	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
8	Semi-Peak Energy: Summer													
9	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07491	0.00469	0.09179
10	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07372	0.00469	0.09060
11	Secondary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07491	0.00469	0.09179
12	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07372	0.00469	0.09060
13	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07253	0.00469	0.08941
14	Off-Peak Energy: Summer													
15	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05639	0.00469	0.07327
16	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05534	0.00469	0.07222
17	Secondary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05639	0.00469	0.07327
18	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05534	0.00469	0.07222
19	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05461	0.00469	0.07149
20	On-Peak Energy: Winter													
21	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09083	0.00469	0.10771
22	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
23	Secondary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09083	0.00469	0.10771
24	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
25	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08787	0.00469	0.10475
26	Semi-Peak Energy: Winter													
27	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08351	0.00469	0.10039
28	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08217	0.00469	0.09905
29	Secondary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08351	0.00469	0.10039
30	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08217	0.00469	0.09905
31	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08087	0.00469	0.09775
32	Off-Peak Energy: Winter													
33	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06223	0.00469	0.07911
34	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06106	0.00469	0.07794
35	Secondary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06223	0.00469	0.07911
36	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06106	0.00469	0.07794
37	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06026	0.00469	0.07714

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>													
2	Basic Service Fee													
3	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
4	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
5	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67
6	Non-Coincident Demand													
7	Secondary	\$/kW	3.12	6.88	0.00	0.00	0.00	0.00	0.81	0.00	10.81			10.81
8	Primary	\$/kW	3.02	6.77	0.00	0.00	0.00	0.00	0.79	0.00	10.58			10.58
9	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
10	Maximum On-Peak Demand: Summer													
11	Secondary	\$/kW	0.00	4.12	0.00	0.00	0.00	0.00	0.00	0.00	4.12	5.64		9.76
12	Primary	\$/kW	0.00	4.06	0.00	0.00	0.00	0.00	0.00	0.00	4.06	5.56		9.62
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.43		5.43
14	Maximum On-Peak Demand: Winter													
15	Secondary	\$/kW	0.00	4.12	0.00	0.00	0.00	0.00	0.00	0.00	4.12	0.18		4.30
16	Primary	\$/kW	0.00	4.06	0.00	0.00	0.00	0.00	0.00	0.00	4.06	0.18		4.24
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17		0.17
18	Power Factor													
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
22	On-Peak Energy: Summer													
23	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09245	0.00469	0.10933
24	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09103	0.00469	0.10791
25	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
26	Semi-Peak Energy: Summer													
27	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07491	0.00469	0.09179
28	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07372	0.00469	0.09060
29	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07253	0.00469	0.08941
30	Off-Peak Energy: Summer													
31	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05639	0.00469	0.07327
32	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05534	0.00469	0.07222
33	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05461	0.00469	0.07149
34	On-Peak Energy: Winter													
35	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09083	0.00469	0.10771
36	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
37	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08787	0.00469	0.10475
38	Semi-Peak Energy: Winter													
39	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08351	0.00469	0.10039
40	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08217	0.00469	0.09905
41	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08087	0.00469	0.09775
42	Off-Peak Energy: Winter													
43	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06223	0.00469	0.07911
44	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06106	0.00469	0.07794
45	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06026	0.00469	0.07714

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE A6-TOU</b>													
2	Basic Service Fee													
3	Greater than 500 kW													
4	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
5	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
6	Transmission	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	0.00	1,270.44			1,270.44
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
10	Non-Coincident Demand													
11	Primary	\$/KW	3.02	6.11	0.00	0.00	0.00	0.00	0.79	0.00	9.92			9.92
12	Primary Substation	\$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
13	Transmission	\$/KW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
14	Maximum Demand at Time of System Peak: Summer													
15	Primary	\$/KW	0.00	4.52	0.00	0.00	0.00	0.00	0.00	0.00	4.52	7.15		11.67
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.15		7.15
17	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.98		6.98
18	Maximum Demand at Time of System Peak: Winter													
19	Primary	\$/KW	0.00	3.97	0.00	0.00	0.00	0.00	0.00	0.00	3.97	0.05		4.02
20	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05		0.05
21	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05		0.05
22	Power Factor													
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
26	On-Peak Energy: Summer													
27	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09103	0.00469	0.10791
28	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09103	0.00469	0.10791
29	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
30	Semi-Peak Energy: Summer													
31	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07372	0.00469	0.09060
32	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07372	0.00469	0.09060
33	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07253	0.00469	0.08941
34	Off-Peak Energy: Summer													
35	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05534	0.00469	0.07222
36	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05534	0.00469	0.07222
37	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05461	0.00469	0.07149
38	On-Peak Energy: Winter													
39	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
40	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
41	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08787	0.00469	0.10475

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE A6-TOU (Continued)</b>													
2	Semi-Peak Energy: Winter													
3	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08217	0.00469	0.09905
4	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08217	0.00469	0.09905
5	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08087	0.00469	0.09775
6	Off-Peak Energy: Winter													
7	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06106	0.00469	0.07794
8	Primary Substation	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06106	0.00469	0.07794
9	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06026	0.00469	0.07714
10														
11	<b>SCHEDULE S</b>													
12	Contracted Demand													
13	Secondary	\$/kW	1.58	3.85	0.00	0.00	0.00	0.00	0.40	0.00	5.83			5.83
14	Primary	\$/kW	1.53	3.74	0.00	0.00	0.00	0.00	0.39	0.00	5.66			5.66
15	Secondary Substation	\$/kW	1.58	0.00	0.00	0.00	0.00	0.00	0.40	0.00	1.98			1.98
16	Primary Substation	\$/kW	1.53	0.00	0.00	0.00	0.00	0.00	0.39	0.00	1.92			1.92
17	Transmission	\$/kW	1.51	0.00	0.00	0.00	0.00	0.00	0.38	0.00	1.89			1.89
18														
19	<b>SCHEDULE PA-T-1</b>													
20	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
21	Demand: On-Peak: Summer													
22	Option C													
23	Secondary	\$/kW	0.00	4.06	0.00	0.00	0.00	0.00	0.00	0.00	4.06	5.77		9.83
24	Primary	\$/kW	0.00	3.94	0.00	0.00	0.00	0.00	0.00	0.00	3.94	5.69		9.63
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55		5.55
26	Option D													
27	Secondary	\$/kW	0.00	4.06	0.00	0.00	0.00	0.00	0.00	0.00	4.06	6.02		10.08
28	Primary	\$/kW	0.00	3.94	0.00	0.00	0.00	0.00	0.00	0.00	3.94	5.93		9.87
29	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.79		5.79
30	Option E													
31	Secondary	\$/kW	0.00	4.06	0.00	0.00	0.00	0.00	0.00	0.00	4.06	5.89		9.95
32	Primary	\$/kW	0.00	3.94	0.00	0.00	0.00	0.00	0.00	0.00	3.94	5.81		9.75
33	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.67		5.67
34	Option F													
35	Secondary	\$/kW	0.00	4.06	0.00	0.00	0.00	0.00	0.00	0.00	4.06	5.64		9.70
36	Primary	\$/kW	0.00	3.94	0.00	0.00	0.00	0.00	0.00	0.00	3.94	5.56		9.50
37	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.43		5.43

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE PA-T-1 (Continued)</b>													
2	Demand: On-Peak: Winter													
3	Option C													
4	Secondary	\$/kW	0.00	3.46	0.00	0.00	0.00	0.00	0.00	0.00	3.46	0.18		3.64
5	Primary	\$/kW	0.00	3.45	0.00	0.00	0.00	0.00	0.00	0.00	3.45	0.18		3.63
6	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17		0.17
7	Option D													
8	Secondary	\$/kW	0.00	3.46	0.00	0.00	0.00	0.00	0.00	0.00	3.46	0.19		3.65
9	Primary	\$/kW	0.00	3.45	0.00	0.00	0.00	0.00	0.00	0.00	3.45	0.19		3.64
10	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19		0.19
11	Option E													
12	Secondary	\$/kW	0.00	3.46	0.00	0.00	0.00	0.00	0.00	0.00	3.46	0.19		3.65
13	Primary	\$/kW	0.00	3.45	0.00	0.00	0.00	0.00	0.00	0.00	3.45	0.19		3.64
14	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18		0.18
15	Option F													
16	Secondary	\$/kW	0.00	3.46	0.00	0.00	0.00	0.00	0.00	0.00	3.46	0.19		3.65
17	Primary	\$/kW	0.00	3.45	0.00	0.00	0.00	0.00	0.00	0.00	3.45	0.19		3.64
18	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19		0.19
19	Demand: Semi-Peak													
20	Secondary	\$/kW	3.12	1.90	0.00	0.00	0.00	0.00	0.81	0.00	5.83			5.83
21	Primary	\$/kW	3.02	1.90	0.00	0.00	0.00	0.00	0.79	0.00	5.71			5.71
22	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
23	On-Peak Energy: Summer													
24	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09245	0.00469	0.10933
25	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09103	0.00469	0.10791
26	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
27	Semi-Peak Energy: Summer													
28	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07491	0.00469	0.09179
29	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07372	0.00469	0.09060
30	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.07253	0.00469	0.08941
31	Off-Peak Energy: Summer													
32	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05639	0.00469	0.07327
33	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05534	0.00469	0.07222
34	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.05461	0.00469	0.07149
35	On-Peak Energy: Winter													
36	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.09083	0.00469	0.10771
37	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08946	0.00469	0.10634
38	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08787	0.00469	0.10475
39	Semi-Peak Energy: Winter													
40	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08351	0.00469	0.10039
41	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08217	0.00469	0.09905
42	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.08087	0.00469	0.09775
43	Off-Peak Energy: Winter													
44	Secondary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06223	0.00469	0.07911
45	Primary	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06106	0.00469	0.07794
46	Transmission	\$/kWh	(0.00132)	0.00207	0.00598	0.00046	0.00000	0.00151	0.00349	0.00000	0.01219	0.06026	0.00469	0.07714

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**AGRICULTURAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE PA</b>													
2	Basic Service Fee	\$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	0.00	14.58			14.58
3	Energy Charge													
4	Summer	\$/kWh	0.01038	0.04934	0.00777	0.00046	0.00000	0.00148	0.00647	0.00000	0.07590	0.08834	0.00469	0.16893
5	Winter	\$/kWh	0.01038	0.04934	0.00777	0.00046	0.00000	0.00148	0.00647	0.00000	0.07590	0.06778	0.00469	0.14837
6														
7														
8														
9														
10	<b>LIGHTING</b>	\$/kWh	0.00532	0.09714	0.00421	0.00046	0.00000	0.00000	0.00518	0.00000	0.11231	0.05576	0.00469	0.17276

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedules DR, DM, DS, DT, DT-RV		
2	Summer - All Tiers	\$/kWh	0.09228
3	Winter - All Tiers	\$/kWh	0.06612
4			
5	Schedules DR-TOU & DR-TOU-DER - On-Peak		
6	Summer - All Tiers	\$/kWh	0.19481
7	Winter - All Tiers	\$/kWh	0.07353
8			
9	Schedules DR-TOU & DR-TOU-DER - Off-Peak		
10	Summer - All Tiers	\$/kWh	0.06866
11	Winter - All Tiers	\$/kWh	0.06377
12			
13	Schedule DR-LI, and medical baseline customers		
14	Summer - All Tiers	\$/kWh	0.09228
15	Winter - All Tiers	\$/kWh	0.06612
16			
17	Schedule E-LI		
18	Summer	\$/kWh	0.06963
19	Winter	\$/kWh	0.06429
20			
21	Schedule DR-SES		
22	Summer On-Peak	\$/kWh	0.17583
23	Summer Semi-Peak	\$/kWh	0.07894
24	Winter Semi-Peak	\$/kWh	0.06200
25	Summer Off-Peak	\$/kWh	0.07195
26	Winter Off-Peak	\$/kWh	0.06303
27			
28	Schedule EV-TOU, 2, 3		
29	Summer		
30	On-Peak	\$/kWh	0.17560
31	Off-Peak	\$/kWh	0.06451
32	Super Off-Peak	\$/kWh	0.03960
33	Winter		
34	On-Peak	\$/kWh	0.07341
35	Off-Peak	\$/kWh	0.06664
36	Super Off-Peak	\$/kWh	0.04169
37			
38	Schedule A		
39	Summer		
40	Secondary	\$/kWh	0.10108
41	Primary	\$/kWh	0.09934
42	Winter		
43	Secondary	\$/kWh	0.06917
44	Primary	\$/kWh	0.06797
45			
46	Schedule A-TC		
47	Summer	\$/kWh	0.09228
48	Winter	\$/kWh	0.06820



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedule A-TOU		
2	Summer		
3	On-Peak	\$/kWh	0.19476
4	Semi-Peak	\$/kWh	0.07594
5	Off-Peak	\$/kWh	0.05605
6	Winter		
7	On-Peak	\$/kWh	0.08318
8	Semi-Peak	\$/kWh	0.07745
9	Off-Peak	\$/kWh	0.05626
10			
11	Schedule AD		
12	Maximum Demand: Summer		
13	Secondary	KW	4.23
14	Primary	KW	4.17
15	Maximum Demand: Winter		
16	Secondary	KW	0.13
17	Primary	KW	0.12
18	Summer		
19	Secondary	\$/kWh	0.07485
20	Primary	\$/kWh	0.07356
21	Winter		
22	Secondary	\$/kWh	0.07713
23	Primary	\$/kWh	0.07579
24			
25	A6-TOU Capacity		
26	Maximum On-Peak Demand: Summer		
27	Primary	\$/kW	7.15
28	Primary Substation	\$/kW	7.15
29	Transmission	\$/kW	6.98
30	Maximum On-Peak Demand: Winter		
31	Primary	\$/kW	0.05
32	Primary Substation	\$/kW	0.05
33	Transmission	\$/kW	0.05
34			
35	PA-T-1 Capacity		
36	Demand: Summer		
37	Option C		
38	Secondary	\$/kW	5.77
39	Primary	\$/kW	5.69
40	Transmission	\$/kW	5.55
41	Option D		
42	Secondary	\$/kW	6.02
43	Primary	\$/kW	5.93
44	Transmission	\$/kW	5.79
45	Option E		
46	Secondary	\$/kW	5.89
47	Primary	\$/kW	5.81
48	Transmission	\$/kW	5.67
49	Option F		
50	Secondary	\$/kW	5.64
51	Primary	\$/kW	5.56
52	Transmission	\$/kW	5.43

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	PA-T-1 Capacity (Continued)		
2	Demand: Winter		
3	Option C		
4	Secondary	\$/kW	0.18
5	Primary	\$/kW	0.18
6	Transmission	\$/kW	0.17
7	Option D		
8	Secondary	\$/kW	0.19
9	Primary	\$/kW	0.19
10	Transmission	\$/kW	0.19
11	Option E		
12	Secondary	\$/kW	0.19
13	Primary	\$/kW	0.19
14	Transmission	\$/kW	0.18
15	Option F		
16	Secondary	\$/kW	0.19
17	Primary	\$/kW	0.19
18	Transmission	\$/kW	0.19
19			
20	AL-TOU / AY-TOU Capacity		
21	Demand: Summer		
22	Secondary	\$/kW	5.64
23	Primary	\$/kW	5.56
24	Secondary Substation	\$/kW	5.64
25	Primary Substation	\$/kW	5.56
26	Transmission	\$/kW	5.43
27	Demand: Winter		
28	Secondary	\$/kW	0.18
29	Primary	\$/kW	0.18
30	Secondary Substation	\$/kW	0.18
31	Primary Substation	\$/kW	0.18
32	Transmission	\$/kW	0.17
33			
34	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1		
35	Summer On-Peak		
36	Secondary	\$/kWh	0.09245
37	Primary	\$/kWh	0.09103
38	Secondary Substation	\$/kWh	0.09245
39	Primary Substation	\$/kWh	0.09103
40	Transmission	\$/kWh	0.08946
41	Summer Semi-Peak		
42	Secondary	\$/kWh	0.07491
43	Primary	\$/kWh	0.07372
44	Secondary Substation	\$/kWh	0.07491
45	Primary Substation	\$/kWh	0.07372
46	Transmission	\$/kWh	0.07253
47	Summer Off-Peak		
48	Secondary	\$/kWh	0.05639
49	Primary	\$/kWh	0.05534
50	Secondary Substation	\$/kWh	0.05639
51	Primary Substation	\$/kWh	0.05534
52	Transmission	\$/kWh	0.05461

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1 (Continued)		
2	Winter On-Peak		
3	Secondary	\$/kWh	0.09083
4	Primary	\$/kWh	0.08946
5	Secondary Substation	\$/kWh	0.09083
6	Primary Substation	\$/kWh	0.08946
7	Transmission	\$/kWh	0.08787
8	Winter Semi-Peak		
9	Secondary	\$/kWh	0.08351
10	Primary	\$/kWh	0.08217
11	Secondary Substation	\$/kWh	0.08351
12	Primary Substation	\$/kWh	0.08217
13	Transmission	\$/kWh	0.08087
14	Winter Off-Peak		
15	Secondary	\$/kWh	0.06223
16	Primary	\$/kWh	0.06106
17	Secondary Substation	\$/kWh	0.06223
18	Primary Substation	\$/kWh	0.06106
19	Transmission	\$/kWh	0.06026
20			
21	Schedule PA		
22	Summer	\$/kWh	0.08834
23	Winter	\$/kWh	0.06778
24			
25	Schedules: Lighting		
26	All Usage	\$/kWh	0.05576

0.00469    \$/kWh

**ATTACHMENT**

**SMC-3**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution			
		Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.05754	0.06925	0.01171	20%
5	101% to 130% of Baseline	0.07068	0.07852	0.00784	11%
6	131% to 200% of Baseline	0.07068	0.07852	0.00784	11%
7	201% to 300% of Baseline	0.07068	0.07852	0.00784	11%
8	Above 300% of Baseline	0.07068	0.07852	0.00784	11%
9	Winter				
10	Baseline Energy	0.05754	0.06925	0.01171	20%
11	101% to 130% of Baseline	0.06295	0.07852	0.01557	25%
12	131% to 200% of Baseline	0.06295	0.07852	0.01557	25%
13	201% to 300% of Baseline	0.06295	0.07852	0.01557	25%
14	Above 300% of Baseline	0.06295	0.07852	0.01557	25%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.05460	0.06635	0.01175	22%
21	101% to 130% of Baseline	0.06774	0.07563	0.00789	12%
22	131% to 200% of Baseline	0.06774	0.07563	0.00789	12%
23	201% to 300% of Baseline	0.06774	0.07563	0.00789	12%
24	Above 300% of Baseline	0.06774	0.07563	0.00789	12%
25	Winter				
26	Baseline Energy	0.05460	0.06635	0.01175	22%
27	101% to 130% of Baseline	0.06001	0.07563	0.01562	26%
28	131% to 200% of Baseline	0.06001	0.07563	0.01562	26%
29	201% to 300% of Baseline	0.06001	0.07563	0.01562	26%
30	Above 300% of Baseline	0.06001	0.07563	0.01562	26%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.05754	0.06925	0.01171	20%
37	101% to 130% of Baseline	0.07068	0.07852	0.00784	11%
38	131% to 200% of Baseline	0.07068	0.07852	0.00784	11%
39	201% to 300% of Baseline	0.07068	0.07852	0.00784	11%
40	Above 300% of Baseline	0.07068	0.07852	0.00784	11%
41	Winter				
42	Baseline Energy	0.05754	0.06925	0.01171	20%
43	101% to 130% of Baseline	0.06295	0.07852	0.01557	25%
44	131% to 200% of Baseline	0.06295	0.07852	0.01557	25%
45	201% to 300% of Baseline	0.06295	0.07852	0.01557	25%
46	Above 300% of Baseline	0.06295	0.07852	0.01557	25%
47	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution			
		Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.05754	0.06925	0.01171	20%
5	101% to 130% of BL	0.07068	0.07852	0.00784	11%
6	131% to 200% of Baseline	0.07068	0.07852	0.00784	11%
7	201% to 300% of Baseline	0.07068	0.07852	0.00784	11%
8	Above 300% of Baseline	0.07068	0.07852	0.00784	11%
9	Winter				
10	Baseline Energy	0.05754	0.06925	0.01171	20%
11	101% to 130% of BL	0.06295	0.07852	0.01557	25%
12	131% to 200% of Baseline	0.06295	0.07852	0.01557	25%
13	201% to 300% of Baseline	0.06295	0.07852	0.01557	25%
14	Above 300% of Baseline	0.06295	0.07852	0.01557	25%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.05460	0.06635	0.01175	22%
18	101% to 130% of BL - CARE	0.06774	0.07563	0.00789	12%
19	131% to 200% of BL - CARE	0.06774	0.07563	0.00789	12%
20	201% to 300% of BL - CARE	0.06774	0.07563	0.00789	12%
21	Over 300% of BL - CARE	0.06774	0.07563	0.00789	12%
22	Winter				
23	Baseline Energy CARE	0.05460	0.06635	0.01175	22%
24	101% to 130% of BL - CARE	0.06001	0.07563	0.01562	26%
25	131% to 200% of BL - CARE	0.06001	0.07563	0.01562	26%
26	201% to 300% of BL - CARE	0.06001	0.07563	0.01562	26%
27	Over 300% of BL - CARE	0.06001	0.07563	0.01562	26%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.05754	0.06925	0.01171	20%
35	101% to 130% of Baseline	0.07068	0.07852	0.00784	11%
36	131% to 200% of Baseline	0.07068	0.07852	0.00784	11%
37	201% to 300% of Baseline	0.07068	0.07852	0.00784	11%
38	Above 300% of Baseline	0.07068	0.07852	0.00784	11%
39	Winter				
40	Baseline Energy	0.05754	0.06925	0.01171	20%
41	101% to 130% of Baseline	0.06295	0.07852	0.01557	25%
42	131% to 200% of Baseline	0.06295	0.07852	0.01557	25%
43	201% to 300% of Baseline	0.06295	0.07852	0.01557	25%
44	Above 300% of Baseline	0.06295	0.07852	0.01557	25%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution			
		Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.05460	0.06635	0.01175	22%
5	101% to 130% of BL - CARE	0.06774	0.07563	0.00789	12%
6	131% to 200% of BL - CARE	0.06774	0.07563	0.00789	12%
7	201% to 300% of BL - CARE	0.06774	0.07563	0.00789	12%
8	Over 300% of BL - CARE	0.06774	0.07563	0.00789	12%
9	Winter				
10	Baseline Energy CARE	0.05460	0.06635	0.01175	22%
11	101% to 130% of BL - CARE	0.06001	0.07563	0.01562	26%
12	131% to 200% of BL - CARE	0.06001	0.07563	0.01562	26%
13	201% to 300% of BL - CARE	0.06001	0.07563	0.01562	26%
14	Over 300% of BL - CARE	0.06001	0.07563	0.01562	26%
15	Space Discount	0.000	0.000	0.000	0%
16	Minimum Bill	0.000	0.000	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.05754	0.06925	0.01171	20%
22	101% to 130% of Baseline	0.07068	0.07852	0.00784	11%
23	131% to 200% of Baseline	0.07068	0.07852	0.00784	11%
24	201% to 300% of Baseline	0.07068	0.07852	0.00784	11%
25	Above 300% of Baseline	0.07068	0.07852	0.00784	11%
26	Winter				
27	Baseline Energy	0.05754	0.06925	0.01171	20%
28	101% to 130% of Baseline	0.06295	0.07852	0.01557	25%
29	131% to 200% of Baseline	0.06295	0.07852	0.01557	25%
30	201% to 300% of Baseline	0.06295	0.07852	0.01557	25%
31	Above 300% of Baseline	0.06295	0.07852	0.01557	25%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.05460	0.06635	0.01175	22%
35	101% to 130% of BL - CARE	0.06774	0.07563	0.00789	12%
36	131% to 200% of BL - CARE	0.06774	0.07563	0.00789	12%
37	201% to 300% of BL - CARE	0.06774	0.07563	0.00789	12%
38	Over 300% of BL - CARE	0.06774	0.07563	0.00789	12%
39	Winter				
40	Baseline Energy CARE	0.05460	0.06635	0.01175	22%
41	101% to 130% of BL - CARE	0.06001	0.07563	0.01562	26%
42	131% to 200% of BL - CARE	0.06001	0.07563	0.01562	26%
43	201% to 300% of BL - CARE	0.06001	0.07563	0.01562	26%
44	Over 300% of BL - CARE	0.06001	0.07563	0.01562	26%
45	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution			
		Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.07068	0.07852	0.00784	11%
6	On-Peak: 101% to 130% of Baseline	0.07068	0.07852	0.00784	11%
7	On-Peak: 131% to 200% of Baseline	0.07068	0.07852	0.00784	11%
8	On-Peak: 201% to 300% of Baseline	0.07068	0.07852	0.00784	11%
9	On-Peak: Above 300% of Baseline	0.07068	0.07852	0.00784	11%
10	Off-Peak: Baseline Energy	0.07068	0.07852	0.00784	11%
11	Off-Peak: 101% to 130% of Baseline	0.07068	0.07852	0.00784	11%
12	Off-Peak: 131% to 200% of Baseline	0.07068	0.07852	0.00784	11%
13	Off-Peak: 201% to 300% of Baseline	0.07068	0.07852	0.00784	11%
14	Off-Peak: Above 300% of Baseline	0.07068	0.07852	0.00784	11%
15	Winter				
16	On-Peak: Baseline Energy	0.06295	0.07852	0.01557	25%
17	On-Peak: 101% to 130% of Baseline	0.06295	0.07852	0.01557	25%
18	On-Peak: 131% to 200% of Baseline	0.06295	0.07852	0.01557	25%
19	On-Peak: 201% to 300% of Baseline	0.06295	0.07852	0.01557	25%
20	On-Peak: Above 300% of Baseline	0.06295	0.07852	0.01557	25%
21	Off-Peak: Baseline Energy	0.06295	0.07852	0.01557	25%
22	Off-Peak: 101% to 130% of Baseline	0.06295	0.07852	0.01557	25%
23	Off-Peak: 131% to 200% of Baseline	0.06295	0.07852	0.01557	25%
24	Off-Peak: 201% to 300% of Baseline	0.06295	0.07852	0.01557	25%
25	Off-Peak: Above 300% of Baseline	0.06295	0.07852	0.01557	25%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.07068	0.07852	0.00784	11%
35	Semi-Peak: Summer	0.07068	0.07852	0.00784	11%
36	Off-Peak: Summer	0.07068	0.07852	0.00784	11%
37	Semi-Peak: Winter	0.06295	0.07852	0.01557	25%
38	Off-Peak: Winter	0.06295	0.07852	0.01557	25%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.05680	0.06764	0.01084	19%
44	Off-Peak: Summer	0.05680	0.06764	0.01084	19%
45	Super Off-Peak: Summer	0.05680	0.06764	0.01084	19%
46	On-Peak: Winter	0.05680	0.06764	0.01084	19%
47	Off-Peak: Winter	0.05680	0.06764	0.01084	19%
48	Super Off-Peak: Winter	0.05680	0.06764	0.01084	19%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution			
		Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.05680	0.06764	0.01084	19%
5	Off-Peak: Summer	0.05680	0.06764	0.01084	19%
6	Super Off-Peak: Summer	0.05680	0.06764	0.01084	19%
7	On-Peak: Winter	0.05680	0.06764	0.01084	19%
8	Off-Peak: Winter	0.05680	0.06764	0.01084	19%
9	Super Off-Peak: Winter	0.05680	0.06764	0.01084	19%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.05680	0.06764	0.01084	19%
15	Off-Peak: Summer	0.05680	0.06764	0.01084	19%
16	Super Off-Peak: Summer	0.05680	0.06764	0.01084	19%
17	On-Peak: Winter	0.05680	0.06764	0.01084	19%
18	Off-Peak: Winter	0.05680	0.06764	0.01084	19%
19	Super Off-Peak: Winter	0.05680	0.06764	0.01084	19%
20					
21	<b>SCHEDULE A</b>				
22	Basic Service Fee	9.10	10.92	1.82	20%
23	Energy Charge				
24	Summer				
25	Secondary	0.04454	0.05887	0.01433	32%
26	Primary	0.04037	0.05357	0.01320	33%
27	Winter				
28	Secondary	0.03601	0.04802	0.01201	33%
29	Primary	0.03268	0.04380	0.01112	34%
30					
31	<b>SCHEDULE A-TC</b>				
32	Basic Service Fee	9.10	10.92	1.82	20%
33	Energy Charge				
34	Summer	0.01733	0.02428	0.00695	40%
35	Winter	0.01733	0.02428	0.00695	40%
36					
37	<b>SCHEDULE A-TOU</b>				
38	Basic Service Fee				
39	Basic	9.10	10.92	1.82	20%
40	Metering	3.81	3.81	0.00	0%
41	Energy Charge				
42	Summer				
43	On-Peak	0.04135	0.05482	0.01347	33%
44	Semi-Peak	0.04135	0.05482	0.01347	33%
45	Off-Peak	0.04135	0.05482	0.01347	33%
46	Winter				
47	On-Peak	0.04135	0.05482	0.01347	33%
48	Semi-Peak	0.04135	0.05482	0.01347	33%
49	Off-Peak	0.04135	0.05482	0.01347	33%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Distribution**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	9.80	9.36	(0.44)	-4%
5	Primary	9.32	8.91	(0.41)	-4%
6	Demand Charge: Winter				
7	Secondary	9.80	9.36	(0.44)	-4%
8	Primary	9.32	8.91	(0.41)	-4%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00000	0.00207	0.00207	0%
13	Primary	0.00000	0.00207	0.00207	0%
14	Winter				
15	Secondary	0.00000	0.00207	0.00207	0%
16	Primary	0.00000	0.00207	0.00207	0%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	6.77	6.21	(0.56)	-8%
42	Primary	6.66	6.11	(0.55)	-8%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Distribution**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Summer				
3	Secondary	4.12	4.06	(0.06)	-1%
4	Primary	3.99	3.94	(0.05)	-1%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8	Maximum On-Peak Demand: Winter				
9	Secondary	3.50	3.46	(0.04)	-1%
10	Primary	3.50	3.45	(0.05)	-1%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Power Factor				
15	Secondary	0.25	0.25	0.00	0%
16	Primary	0.25	0.25	0.00	0%
17	Secondary Substation	0.25	0.25	0.00	0%
18	Primary Substation	0.25	0.25	0.00	0%
19	Transmission	0.00	0.00	0.00	0%
20	On-Peak Energy: Summer				
21	Secondary	0.00000	0.00207	0.00207	0%
22	Primary	0.00000	0.00207	0.00207	0%
23	Secondary Substation	0.00000	0.00207	0.00207	0%
24	Primary Substation	0.00000	0.00207	0.00207	0%
25	Transmission	0.00000	0.00207	0.00207	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00000	0.00207	0.00207	0%
28	Primary	0.00000	0.00207	0.00207	0%
29	Secondary Substation	0.00000	0.00207	0.00207	0%
30	Primary Substation	0.00000	0.00207	0.00207	0%
31	Transmission	0.00000	0.00207	0.00207	0%
32	Off-Peak Energy: Summer				
33	Secondary	0.00000	0.00207	0.00207	0%
34	Primary	0.00000	0.00207	0.00207	0%
35	Secondary Substation	0.00000	0.00207	0.00207	0%
36	Primary Substation	0.00000	0.00207	0.00207	0%
37	Transmission	0.00000	0.00207	0.00207	0%
38	On-Peak Energy: Winter				
39	Secondary	0.00000	0.00207	0.00207	0%
40	Primary	0.00000	0.00207	0.00207	0%
41	Secondary Substation	0.00000	0.00207	0.00207	0%
42	Primary Substation	0.00000	0.00207	0.00207	0%
43	Transmission	0.00000	0.00207	0.00207	0%
44	Semi-Peak Energy: Winter				
45	Secondary	0.00000	0.00207	0.00207	0%
46	Primary	0.00000	0.00207	0.00207	0%
47	Secondary Substation	0.00000	0.00207	0.00207	0%
48	Primary Substation	0.00000	0.00207	0.00207	0%
49	Transmission	0.00000	0.00207	0.00207	0%
50	Off-Peak Energy: Winter				
51	Secondary	0.00000	0.00207	0.00207	0%
52	Primary	0.00000	0.00207	0.00207	0%
53	Secondary Substation	0.00000	0.00207	0.00207	0%
54	Primary Substation	0.00000	0.00207	0.00207	0%
55	Transmission	0.00000	0.00207	0.00207	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Distribution**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	48.52	58.22	9.70	20%
4	Primary	48.52	58.22	9.70	20%
5	Transmission	70.56	84.67	14.11	20%
6	Non-Coincident Demand				
7	Secondary	7.38	6.88	(0.50)	-7%
8	Primary	7.26	6.77	(0.49)	-7%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	4.14	4.12	(0.02)	0%
12	Primary	4.08	4.06	(0.02)	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	4.14	4.12	(0.02)	0%
16	Primary	4.08	4.06	(0.02)	0%
17	Transmission	0.00	0.00	0.00	0%
18	Power Factor				
19	Secondary	0.25	0.25	0.00	0%
20	Primary	0.25	0.25	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00000	0.00207	0.00207	0%
24	Primary	0.00000	0.00207	0.00207	0%
25	Transmission	0.00000	0.00207	0.00207	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00000	0.00207	0.00207	0%
28	Primary	0.00000	0.00207	0.00207	0%
29	Transmission	0.00000	0.00207	0.00207	0%
30	Off-Peak Energy: Summer				
31	Secondary	0.00000	0.00207	0.00207	0%
32	Primary	0.00000	0.00207	0.00207	0%
33	Transmission	0.00000	0.00207	0.00207	0%
34	On-Peak Energy: Winter				
35	Secondary	0.00000	0.00207	0.00207	0%
36	Primary	0.00000	0.00207	0.00207	0%
37	Transmission	0.00000	0.00207	0.00207	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00000	0.00207	0.00207	0%
40	Primary	0.00000	0.00207	0.00207	0%
41	Transmission	0.00000	0.00207	0.00207	0%
42	Off-Peak Energy: Winter				
43	Secondary	0.00000	0.00207	0.00207	0%
44	Primary	0.00000	0.00207	0.00207	0%
45	Transmission	0.00000	0.00207	0.00207	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	6.61	6.11	(0.50)	-8%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	4.58	4.52	(0.06)	-1%
16	Primary Substation	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.03	3.97	(0.06)	-1%
20	Primary Substation	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00000	0.00207	0.00207	0%
28	Primary Substation	0.00000	0.00207	0.00207	0%
29	Transmission	0.00000	0.00207	0.00207	0%
30	Semi-Peak Energy: Summer				
31	Primary	0.00000	0.00207	0.00207	0%
32	Primary Substation	0.00000	0.00207	0.00207	0%
33	Transmission	0.00000	0.00207	0.00207	0%
34	Off-Peak Energy: Summer				
35	Primary	0.00000	0.00207	0.00207	0%
36	Primary Substation	0.00000	0.00207	0.00207	0%
37	Transmission	0.00000	0.00207	0.00207	0%
38	On-Peak Energy: Winter				
39	Primary	0.00000	0.00207	0.00207	0%
40	Primary Substation	0.00000	0.00207	0.00207	0%
41	Transmission	0.00000	0.00207	0.00207	0%
42	Semi-Peak Energy: Winter				
43	Primary	0.00000	0.00207	0.00207	0%
44	Primary Substation	0.00000	0.00207	0.00207	0%
45	Transmission	0.00000	0.00207	0.00207	0%
46	Off-Peak Energy: Winter				
47	Primary	0.00000	0.00207	0.00207	0%
48	Primary Substation	0.00000	0.00207	0.00207	0%
49	Transmission	0.00000	0.00207	0.00207	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution			
		Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	3.31	3.85	0.54	16%
4	Primary	3.22	3.74	0.52	16%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.27	4.06	(1.21)	-23%
14	Primary	5.23	3.94	(1.29)	-25%
15	Transmission	0.00	0.00	0.00	0%
16	Option D				
17	Secondary	5.27	4.06	(1.21)	-23%
18	Primary	5.23	3.94	(1.29)	-25%
19	Transmission	0.00	0.00	0.00	0%
20	Option E				
21	Secondary	5.27	4.06	(1.21)	-23%
22	Primary	5.23	3.94	(1.29)	-25%
23	Transmission	0.00	0.00	0.00	0%
24	Option F				
25	Secondary	5.27	4.06	(1.21)	-23%
26	Primary	5.23	3.94	(1.29)	-25%
27	Transmission	0.00	0.00	0.00	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.27	3.46	(1.81)	-34%
31	Primary	5.23	3.45	(1.78)	-34%
32	Transmission	0.00	0.00	0.00	0%
33	Option D				
34	Secondary	5.27	3.46	(1.81)	-34%
35	Primary	5.23	3.45	(1.78)	-34%
36	Transmission	0.00	0.00	0.00	0%
37	Option E				
38	Secondary	5.27	3.46	(1.81)	-34%
39	Primary	5.23	3.45	(1.78)	-34%
40	Transmission	0.00	0.00	0.00	0%
41	Option F				
42	Secondary	5.27	3.46	(1.81)	-34%
43	Primary	5.23	3.45	(1.78)	-34%
44	Transmission	0.00	0.00	0.00	0%
45	Demand: Semi-Peak				
46	Secondary	1.48	1.90	0.42	28%
47	Primary	1.48	1.90	0.42	28%
48	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution			
		Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	On-Peak Energy: Summer				
3	Secondary	0.00000	0.00207	0.00207	0%
4	Primary	0.00000	0.00207	0.00207	0%
5	Transmission	0.00000	0.00207	0.00207	0%
6	Semi-Peak Energy: Summer				
7	Secondary	0.00000	0.00207	0.00207	0%
8	Primary	0.00000	0.00207	0.00207	0%
9	Transmission	0.00000	0.00207	0.00207	0%
10	Off-Peak Energy: Summer				
11	Secondary	0.00000	0.00207	0.00207	0%
12	Primary	0.00000	0.00207	0.00207	0%
13	Transmission	0.00000	0.00207	0.00207	0%
14	On-Peak Energy: Winter				
15	Secondary	0.00000	0.00207	0.00207	0%
16	Primary	0.00000	0.00207	0.00207	0%
17	Transmission	0.00000	0.00207	0.00207	0%
18	Semi-Peak Energy: Winter				
19	Secondary	0.00000	0.00207	0.00207	0%
20	Primary	0.00000	0.00207	0.00207	0%
21	Transmission	0.00000	0.00207	0.00207	0%
22	Off-Peak Energy: Winter				
23	Secondary	0.00000	0.00207	0.00207	0%
24	Primary	0.00000	0.00207	0.00207	0%
25	Transmission	0.00000	0.00207	0.00207	0%
26					
27	<b>SCHEDULE PA</b>				
28	Basic Service Fee	12.15	14.58	2.43	20%
29	Energy Charge				
30	Summer	0.04059	0.04934	0.00875	22%
31	Winter	0.04059	0.04934	0.00875	22%
32					
33	<b>LIGHTING</b>	0.07071	0.09714	0.02643	37%

# **ATTACHMENT**

**SMC-4**



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
5	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
6	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
7	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
8	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
9	Winter				
10	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
11	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
12	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
13	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
14	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
21	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
22	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
23	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
24	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
25	Winter				
26	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
27	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
28	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
29	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
30	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
37	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
38	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
39	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
40	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
41	Winter				
42	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
43	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
44	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
45	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
46	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
47	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
5	101% to 130% of BL	0.00140	0.00134	(0.00006)	-4%
6	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
7	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
8	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
9	Winter				
10	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
11	101% to 130% of BL	0.00140	0.00134	(0.00006)	-4%
12	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
13	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
14	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.00140	0.00134	(0.00006)	-4%
18	101% to 130% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
19	131% to 200% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
20	201% to 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
21	Over 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
22	Winter				
23	Baseline Energy CARE	0.00140	0.00134	(0.00006)	-4%
24	101% to 130% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
25	131% to 200% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
26	201% to 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
27	Over 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
35	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
36	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
37	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
38	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
39	Winter				
40	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
41	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
42	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
43	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
44	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.00140	0.00134	(0.00006)	-4%
5	101% to 130% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
6	131% to 200% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
7	201% to 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
8	Over 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
9	Winter				
10	Baseline Energy CARE	0.00140	0.00134	(0.00006)	-4%
11	101% to 130% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
12	131% to 200% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
13	201% to 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
14	Over 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
15	Space Discount	0.000	0.000	0.000	0%
16	Minimum Bill	0.000	0.000	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
22	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
23	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
24	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
25	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
26	Winter				
27	Baseline Energy	0.00140	0.00134	(0.00006)	-4%
28	101% to 130% of Baseline	0.00140	0.00134	(0.00006)	-4%
29	131% to 200% of Baseline	0.00140	0.00134	(0.00006)	-4%
30	201% to 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
31	Above 300% of Baseline	0.00140	0.00134	(0.00006)	-4%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.00140	0.00134	(0.00006)	-4%
35	101% to 130% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
36	131% to 200% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
37	201% to 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
38	Over 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
39	Winter				
40	Baseline Energy CARE	0.00140	0.00134	(0.00006)	-4%
41	101% to 130% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
42	131% to 200% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
43	201% to 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
44	Over 300% of BL - CARE	0.00140	0.00134	(0.00006)	-4%
45	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.00226	0.00134	(0.00092)	-41%
6	On-Peak: 101% to 130% of Baseline	0.00226	0.00134	(0.00092)	-41%
7	On-Peak: 131% to 200% of Baseline	0.00226	0.00134	(0.00092)	-41%
8	On-Peak: 201% to 300% of Baseline	0.00226	0.00134	(0.00092)	-41%
9	On-Peak: Above 300% of Baseline	0.00226	0.00134	(0.00092)	-41%
10	Off-Peak: Baseline Energy	0.00062	0.00134	0.00072	116%
11	Off-Peak: 101% to 130% of Baseline	0.00062	0.00134	0.00072	116%
12	Off-Peak: 131% to 200% of Baseline	0.00062	0.00134	0.00072	116%
13	Off-Peak: 201% to 300% of Baseline	0.00062	0.00134	0.00072	116%
14	Off-Peak: Above 300% of Baseline	0.00062	0.00134	0.00072	116%
15	Winter				
16	On-Peak: Baseline Energy	0.00081	0.00134	0.00053	65%
17	On-Peak: 101% to 130% of Baseline	0.00081	0.00134	0.00053	65%
18	On-Peak: 131% to 200% of Baseline	0.00081	0.00134	0.00053	65%
19	On-Peak: 201% to 300% of Baseline	0.00081	0.00134	0.00053	65%
20	On-Peak: Above 300% of Baseline	0.00081	0.00134	0.00053	65%
21	Off-Peak: Baseline Energy	0.00062	0.00134	0.00072	116%
22	Off-Peak: 101% to 130% of Baseline	0.00062	0.00134	0.00072	116%
23	Off-Peak: 131% to 200% of Baseline	0.00062	0.00134	0.00072	116%
24	Off-Peak: 201% to 300% of Baseline	0.00062	0.00134	0.00072	116%
25	Off-Peak: Above 300% of Baseline	0.00062	0.00134	0.00072	116%
26	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	0.00	0.00	0.00	0%
34	On-Peak: Summer	0.00226	0.00134	(0.00092)	-41%
35	Semi-Peak: Summer	0.00062	0.00134	0.00072	116%
36	Off-Peak: Summer	0.00062	0.00134	0.00072	116%
37	Semi-Peak: Winter	0.00062	0.00134	0.00072	116%
38	Off-Peak: Winter	0.00062	0.00134	0.00072	116%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	0.00	0.00	0.00	0%
43	On-Peak: Summer	0.00181	0.00134	(0.00047)	-26%
44	Off-Peak: Summer	0.00031	0.00134	0.00103	332%
45	Super Off-Peak: Summer	0.00013	0.00134	0.00121	931%
46	On-Peak: Winter	0.00055	0.00134	0.00079	144%
47	Off-Peak: Winter	0.00031	0.00134	0.00103	332%
48	Super Off-Peak: Winter	0.00013	0.00134	0.00121	931%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	0.00179	0.00134	(0.00045)	-25%
5	Off-Peak: Summer	0.00032	0.00134	0.00102	319%
6	Super Off-Peak: Summer	0.00013	0.00134	0.00121	931%
7	On-Peak: Winter	0.00053	0.00134	0.00081	153%
8	Off-Peak: Winter	0.00032	0.00134	0.00102	319%
9	Super Off-Peak: Winter	0.00013	0.00134	0.00121	931%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	0.00179	0.00134	(0.00045)	-25%
15	Off-Peak: Summer	0.00028	0.00134	0.00106	379%
16	Super Off-Peak: Summer	0.00009	0.00134	0.00125	1389%
17	On-Peak: Winter	0.00046	0.00134	0.00088	191%
18	Off-Peak: Winter	0.00028	0.00134	0.00106	379%
19	Super Off-Peak: Winter	0.00009	0.00134	0.00125	1389%
20					
21	<b>SCHEDULE A</b>				
22	Basic Service Fee	0.00	0.00	0.00	0%
23	Energy Charge				
24	Summer				
25	Secondary	0.00183	0.00179	(0.00004)	-2%
26	Primary	0.00178	0.00179	0.00001	1%
27	Winter				
28	Secondary	0.00183	0.00179	(0.00004)	-2%
29	Primary	0.00178	0.00179	0.00001	1%
30					
31	<b>SCHEDULE A-TC</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Energy Charge				
34	Summer	0.00110	0.00179	0.00069	63%
35	Winter	0.00110	0.00179	0.00069	63%
36					
37	<b>SCHEDULE A-TOU</b>				
38	Basic Service Fee				
39	Basic	0.00	0.00	0.00	0%
40	Metering	0.00	0.00	0.00	0%
41	Energy Charge				
42	Summer				
43	On-Peak	0.00559	0.00179	(0.00380)	-68%
44	Semi-Peak	0.00096	0.00179	0.00083	86%
45	Off-Peak	0.00087	0.00179	0.00092	106%
46	Winter				
47	On-Peak	0.00324	0.00179	(0.00145)	-45%
48	Semi-Peak	0.00096	0.00179	0.00083	86%
49	Off-Peak	0.00087	0.00179	0.00092	106%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.18	0.00	(0.18)	-100%
5	Primary	0.17	0.00	(0.17)	-100%
6	Demand Charge: Winter				
7	Secondary	0.18	0.00	(0.18)	-100%
8	Primary	0.17	0.00	(0.17)	-100%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00158	0.00151	(0.00007)	-4%
13	Primary	0.00154	0.00151	(0.00003)	-2%
14	Winter				
15	Secondary	0.00158	0.00151	(0.00007)	-4%
16	Primary	0.00154	0.00151	(0.00003)	-2%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	0.60	0.00	(0.60)	-100%
48	Primary	0.56	0.00	(0.56)	-100%
49	Secondary Substation	0.60	0.00	(0.60)	-100%
50	Primary Substation	0.29	0.00	(0.29)	-100%
51	Transmission	0.28	0.00	(0.28)	-100%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.09	0.00	(0.09)	-100%
4	Primary	0.09	0.00	(0.09)	-100%
5	Secondary Substation	0.09	0.00	(0.09)	-100%
6	Primary Substation	0.05	0.00	(0.05)	-100%
7	Transmission	0.05	0.00	(0.05)	-100%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.00148	0.00151	0.00003	2%
16	Primary	0.00144	0.00151	0.00007	5%
17	Secondary Substation	0.00148	0.00151	0.00003	2%
18	Primary Substation	0.00139	0.00151	0.00012	9%
19	Transmission	0.00138	0.00151	0.00013	9%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00086	0.00151	0.00065	76%
22	Primary	0.00084	0.00151	0.00067	80%
23	Secondary Substation	0.00086	0.00151	0.00065	76%
24	Primary Substation	0.00082	0.00151	0.00069	84%
25	Transmission	0.00081	0.00151	0.00070	86%
26	Off-Peak Energy: Summer				
27	Secondary	0.00068	0.00151	0.00083	122%
28	Primary	0.00067	0.00151	0.00084	125%
29	Secondary Substation	0.00068	0.00151	0.00083	122%
30	Primary Substation	0.00065	0.00151	0.00086	132%
31	Transmission	0.00065	0.00151	0.00086	132%
32	On-Peak Energy: Winter				
33	Secondary	0.00123	0.00151	0.00028	23%
34	Primary	0.00120	0.00151	0.00031	26%
35	Secondary Substation	0.00123	0.00151	0.00028	23%
36	Primary Substation	0.00116	0.00151	0.00035	30%
37	Transmission	0.00115	0.00151	0.00036	31%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00086	0.00151	0.00065	76%
40	Primary	0.00084	0.00151	0.00067	80%
41	Secondary Substation	0.00086	0.00151	0.00065	76%
42	Primary Substation	0.00082	0.00151	0.00069	84%
43	Transmission	0.00082	0.00151	0.00069	84%
44	Off-Peak Energy: Winter				
45	Secondary	0.00068	0.00151	0.00083	122%
46	Primary	0.00067	0.00151	0.00084	125%
47	Secondary Substation	0.00068	0.00151	0.00083	122%
48	Primary Substation	0.00066	0.00151	0.00085	129%
49	Transmission	0.00065	0.00151	0.00086	132%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.34	0.00	(0.34)	-100%
12	Primary	0.33	0.00	(0.33)	-100%
13	Transmission	0.16	0.00	(0.16)	-100%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.34	0.00	(0.34)	-100%
16	Primary	0.33	0.00	(0.33)	-100%
17	Transmission	0.16	0.00	(0.16)	-100%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00141	0.00151	0.00010	7%
24	Primary	0.00138	0.00151	0.00013	9%
25	Transmission	0.00131	0.00151	0.00020	15%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00088	0.00151	0.00063	72%
28	Primary	0.00086	0.00151	0.00065	76%
29	Transmission	0.00083	0.00151	0.00068	82%
30	Off-Peak Energy: Summer				
31	Secondary	0.00069	0.00151	0.00082	119%
32	Primary	0.00068	0.00151	0.00083	122%
33	Transmission	0.00067	0.00151	0.00084	125%
34	On-Peak Energy: Winter				
35	Secondary	0.00141	0.00151	0.00010	7%
36	Primary	0.00138	0.00151	0.00013	9%
37	Transmission	0.00131	0.00151	0.00020	15%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00088	0.00151	0.00063	72%
40	Primary	0.00086	0.00151	0.00065	76%
41	Transmission	0.00083	0.00151	0.00068	82%
42	Off-Peak Energy: Winter				
43	Secondary	0.00069	0.00151	0.00082	119%
44	Primary	0.00068	0.00151	0.00083	122%
45	Transmission	0.00067	0.00151	0.00084	125%
46					
47	<b>SCHEDULE A6-TOU</b>				
48	Basic Service Fee				
49	Greater than 500 kW				
50	Primary	0.00	0.00	0.00	0%
51	Primary Substation	0.00	0.00	0.00	0%
52	Transmission	0.00	0.00	0.00	0%
53	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
54	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
55	Distance Adjustment Fee UG	0.00	0.00	0.00	0%

(Continued on following sheet)



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU (Continued)</b>				
2	Non-Coincident Demand				
3	Primary	0.00	0.00	0.00	0%
4	Primary Substation	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Maximum Demand at Time of System Peak: Summer				
7	Primary	0.74	0.00	(0.74)	-100%
8	Primary Substation	0.32	0.00	(0.32)	-100%
9	Transmission	0.33	0.00	(0.33)	-100%
10	Maximum Demand at Time of System Peak: Winter				
11	Primary	0.10	0.00	(0.10)	-100%
12	Primary Substation	0.06	0.00	(0.06)	-100%
13	Transmission	0.06	0.00	(0.06)	-100%
14	Power Factor				
15	Primary	0.00	0.00	0.00	0%
16	Primary Substation	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	On-Peak Energy: Summer				
19	Primary	0.00136	0.00151	0.00015	11%
20	Primary Substation	0.00132	0.00151	0.00019	14%
21	Transmission	0.00131	0.00151	0.00020	15%
22	Semi-Peak Energy: Summer				
23	Primary	0.00080	0.00151	0.00071	89%
24	Primary Substation	0.00078	0.00151	0.00073	94%
25	Transmission	0.00077	0.00151	0.00074	96%
26	Off-Peak Energy: Summer				
27	Primary	0.00064	0.00151	0.00087	136%
28	Primary Substation	0.00062	0.00151	0.00089	144%
29	Transmission	0.00062	0.00151	0.00089	144%
30	On-Peak Energy: Winter				
31	Primary	0.00114	0.00151	0.00037	32%
32	Primary Substation	0.00110	0.00151	0.00041	37%
33	Transmission	0.00109	0.00151	0.00042	39%
34	Semi-Peak Energy: Winter				
35	Primary	0.00080	0.00151	0.00071	89%
36	Primary Substation	0.00078	0.00151	0.00073	94%
37	Transmission	0.00078	0.00151	0.00073	94%
38	Off-Peak Energy: Winter				
39	Primary	0.00064	0.00151	0.00087	136%
40	Primary Substation	0.00063	0.00151	0.00088	140%
41	Transmission	0.00063	0.00151	0.00088	140%
42					
43	<b>SCHEDULE S</b>				
44	Contracted Demand				
45	Secondary	0.07	0.00	(0.07)	-100%
46	Primary	0.06	0.00	(0.06)	-100%
47	Secondary Substation	0.01	0.00	(0.01)	-100%
48	Primary Substation	0.01	0.00	(0.01)	-100%
49	Transmission	0.01	0.00	(0.01)	-100%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand: On-Peak: Summer				
4	Option C				
5	Secondary	0.23	0.00	(0.23)	-100%
6	Primary	0.22	0.00	(0.22)	-100%
7	Transmission	0.22	0.00	(0.22)	-100%
8	Option D				
9	Secondary	0.24	0.00	(0.24)	-100%
10	Primary	0.23	0.00	(0.23)	-100%
11	Transmission	0.22	0.00	(0.22)	-100%
12	Option E				
13	Secondary	0.24	0.00	(0.24)	-100%
14	Primary	0.23	0.00	(0.23)	-100%
15	Transmission	0.22	0.00	(0.22)	-100%
16	Option F				
17	Secondary	0.22	0.00	(0.22)	-100%
18	Primary	0.22	0.00	(0.22)	-100%
19	Transmission	0.21	0.00	(0.21)	-100%
20	Demand: On-Peak: Winter				
21	Option C				
22	Secondary	0.23	0.00	(0.23)	-100%
23	Primary	0.22	0.00	(0.22)	-100%
24	Transmission	0.22	0.00	(0.22)	-100%
25	Option D				
26	Secondary	0.24	0.00	(0.24)	-100%
27	Primary	0.23	0.00	(0.23)	-100%
28	Transmission	0.22	0.00	(0.22)	-100%
29	Option E				
30	Secondary	0.24	0.00	(0.24)	-100%
31	Primary	0.23	0.00	(0.23)	-100%
32	Transmission	0.22	0.00	(0.22)	-100%
33	Option F				
34	Secondary	0.22	0.00	(0.22)	-100%
35	Primary	0.22	0.00	(0.22)	-100%
36	Transmission	0.21	0.00	(0.21)	-100%
37	Demand: Semi-Peak				
38	Secondary	0.01	0.00	(0.01)	-100%
39	Primary	0.01	0.00	(0.01)	-100%
40	Transmission	0.01	0.00	(0.01)	-100%
41	On-Peak Energy: Summer				
42	Secondary	0.00175	0.00151	(0.00024)	-14%
43	Primary	0.00170	0.00151	(0.00019)	-11%
44	Transmission	0.00166	0.00151	(0.00015)	-9%
45	Semi-Peak Energy: Summer				
46	Secondary	0.00127	0.00151	0.00024	19%
47	Primary	0.00123	0.00151	0.00028	23%
48	Transmission	0.00122	0.00151	0.00029	24%
49	Off-Peak Energy: Summer				
50	Secondary	0.00078	0.00151	0.00073	94%
51	Primary	0.00077	0.00151	0.00074	96%
52	Transmission	0.00077	0.00151	0.00074	96%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	On-Peak Energy: Winter				
3	Secondary	0.00175	0.00151	(0.00024)	-14%
4	Primary	0.00170	0.00151	(0.00019)	-11%
5	Transmission	0.00166	0.00151	(0.00015)	-9%
6	Semi-Peak Energy: Winter				
7	Secondary	0.00127	0.00151	0.00024	19%
8	Primary	0.00123	0.00151	0.00028	23%
9	Transmission	0.00122	0.00151	0.00029	24%
10	Off-Peak Energy: Winter				
11	Secondary	0.00078	0.00151	0.00073	94%
12	Primary	0.00077	0.00151	0.00074	96%
13	Transmission	0.00077	0.00151	0.00074	96%
14					
15	<b>SCHEDULE PA</b>				
16	Basic Service Fee	0.00	0.00	0.00	0%
17	Energy Charge				
18	Summer	0.00151	0.00148	(0.00003)	-2%
19	Winter	0.00151	0.00148	(0.00003)	-2%
20					
21	<b>LIGHTING</b>	0.00000	0.00000	0.00000	0%

# **ATTACHMENT**

**SMC-5**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	(0.04749)	(0.05289)	(0.00540)	11%
5	101% to 130% of Baseline	(0.04046)	(0.04319)	(0.00273)	7%
6	131% to 200% of Baseline	0.05475	0.07242	0.01767	32%
7	201% to 300% of Baseline	0.06382	0.08149	0.01767	28%
8	Above 300% of Baseline	0.07965	0.08149	0.00184	2%
9	Winter				
10	Baseline Energy	(0.02052)	(0.02673)	(0.00621)	30%
11	101% to 130% of Baseline	(0.00576)	(0.01703)	(0.01127)	196%
12	131% to 200% of Baseline	0.07383	0.08216	0.00833	11%
13	201% to 300% of Baseline	0.08265	0.09098	0.00833	10%
14	Above 300% of Baseline	0.10073	0.09098	(0.00975)	-10%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	(0.03986)	(0.04530)	(0.00544)	14%
21	101% to 130% of Baseline	(0.03283)	(0.03561)	(0.00278)	8%
22	131% to 200% of Baseline	0.04280	0.08000	0.03720	87%
23	201% to 300% of Baseline	0.04280	0.08907	0.04627	108%
24	Above 300% of Baseline	0.04280	0.08907	0.04627	108%
25	Winter				
26	Baseline Energy	(0.01289)	(0.01914)	(0.00625)	48%
27	101% to 130% of Baseline	0.00187	(0.00945)	(0.01132)	-605%
28	131% to 200% of Baseline	0.06292	0.08974	0.02682	43%
29	201% to 300% of Baseline	0.06292	0.09856	0.03564	57%
30	Above 300% of Baseline	0.06292	0.09856	0.03564	57%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	(0.04749)	(0.05289)	(0.00540)	11%
37	101% to 130% of Baseline	(0.04046)	(0.04319)	(0.00273)	7%
38	131% to 200% of Baseline	0.05475	0.07242	0.01767	32%
39	201% to 300% of Baseline	0.06382	0.08149	0.01767	28%
40	Above 300% of Baseline	0.07965	0.08149	0.00184	2%
41	Winter				
42	Baseline Energy	(0.02052)	(0.02673)	(0.00621)	30%
43	101% to 130% of Baseline	(0.00576)	(0.01703)	(0.01127)	196%
44	131% to 200% of Baseline	0.07383	0.08216	0.00833	11%
45	201% to 300% of Baseline	0.08265	0.09098	0.00833	10%
46	Above 300% of Baseline	0.10073	0.09098	(0.00975)	-10%
47	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	(0.04749)	(0.05289)	(0.00540)	11%
5	101% to 130% of BL	(0.04046)	(0.04319)	(0.00273)	7%
6	131% to 200% of Baseline	0.05475	0.07242	0.01767	32%
7	201% to 300% of Baseline	0.06382	0.08149	0.01767	28%
8	Above 300% of Baseline	0.07965	0.08149	0.00184	2%
9	Winter				
10	Baseline Energy	(0.02052)	(0.02673)	(0.00621)	30%
11	101% to 130% of BL	(0.00576)	(0.01703)	(0.01127)	196%
12	131% to 200% of Baseline	0.07383	0.08216	0.00833	11%
13	201% to 300% of Baseline	0.08265	0.09098	0.00833	10%
14	Above 300% of Baseline	0.10073	0.09098	(0.00975)	-10%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	(0.03986)	(0.04530)	(0.00544)	14%
18	101% to 130% of BL - CARE	(0.03283)	(0.03561)	(0.00278)	8%
19	131% to 200% of BL - CARE	0.04280	0.08000	0.03720	87%
20	201% to 300% of BL - CARE	0.04280	0.08907	0.04627	108%
21	Over 300% of BL - CARE	0.04280	0.08907	0.04627	108%
22	Winter				
23	Baseline Energy CARE	(0.01289)	(0.01914)	(0.00625)	48%
24	101% to 130% of BL - CARE	0.00187	(0.00945)	(0.01132)	-605%
25	131% to 200% of BL - CARE	0.06292	0.08974	0.02682	43%
26	201% to 300% of BL - CARE	0.06292	0.09856	0.03564	57%
27	Over 300% of BL - CARE	0.06292	0.09856	0.03564	57%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	(0.04749)	(0.05289)	(0.00540)	11%
35	101% to 130% of Baseline	(0.04046)	(0.04319)	(0.00273)	7%
36	131% to 200% of Baseline	0.05475	0.07242	0.01767	32%
37	201% to 300% of Baseline	0.06382	0.08149	0.01767	28%
38	Above 300% of Baseline	0.07965	0.08149	0.00184	2%
39	Winter				
40	Baseline Energy	(0.02052)	(0.02673)	(0.00621)	30%
41	101% to 130% of Baseline	(0.00576)	(0.01703)	(0.01127)	196%
42	131% to 200% of Baseline	0.07383	0.08216	0.00833	11%
43	201% to 300% of Baseline	0.08265	0.09098	0.00833	10%
44	Above 300% of Baseline	0.10073	0.09098	(0.00975)	-10%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	(0.03986)	(0.04530)	(0.00544)	14%
5	101% to 130% of BL - CARE	(0.03283)	(0.03561)	(0.00278)	8%
6	131% to 200% of BL - CARE	0.04280	0.08000	0.03720	87%
7	201% to 300% of BL - CARE	0.04280	0.08907	0.04627	108%
8	Over 300% of BL - CARE	0.04280	0.08907	0.04627	108%
9	Winter				
10	Baseline Energy CARE	(0.01289)	(0.01914)	(0.00625)	48%
11	101% to 130% of BL - CARE	0.00187	(0.00945)	(0.01132)	-605%
12	131% to 200% of BL - CARE	0.06292	0.08974	0.02682	43%
13	201% to 300% of BL - CARE	0.06292	0.09856	0.03564	57%
14	Over 300% of BL - CARE	0.06292	0.09856	0.03564	57%
15	Space Discount	0.000	0.000	0.000	0%
16	Minimum Bill	0.000	0.000	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	(0.04749)	(0.05289)	(0.00540)	11%
22	101% to 130% of Baseline	(0.04046)	(0.04319)	(0.00273)	7%
23	131% to 200% of Baseline	0.05475	0.07242	0.01767	32%
24	201% to 300% of Baseline	0.06382	0.08149	0.01767	28%
25	Above 300% of Baseline	0.07965	0.08149	0.00184	2%
26	Winter				
27	Baseline Energy	(0.02052)	(0.02673)	(0.00621)	30%
28	101% to 130% of Baseline	(0.00576)	(0.01703)	(0.01127)	196%
29	131% to 200% of Baseline	0.07383	0.08216	0.00833	11%
30	201% to 300% of Baseline	0.08265	0.09098	0.00833	10%
31	Above 300% of Baseline	0.10073	0.09098	(0.00975)	-10%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	(0.03986)	(0.04530)	(0.00544)	14%
35	101% to 130% of BL - CARE	(0.03283)	(0.03561)	(0.00278)	8%
36	131% to 200% of BL - CARE	0.04280	0.08000	0.03720	87%
37	201% to 300% of BL - CARE	0.04280	0.08907	0.04627	108%
38	Over 300% of BL - CARE	0.04280	0.08907	0.04627	108%
39	Winter				
40	Baseline Energy CARE	(0.01289)	(0.01914)	(0.00625)	48%
41	101% to 130% of BL - CARE	0.00187	(0.00945)	(0.01132)	-605%
42	131% to 200% of BL - CARE	0.06292	0.08974	0.02682	43%
43	201% to 300% of BL - CARE	0.06292	0.09856	0.03564	57%
44	Over 300% of BL - CARE	0.06292	0.09856	0.03564	57%
45	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	(0.09186)	(0.13035)	(0.03849)	42%
6	On-Peak: 101% to 130% of Baseline	(0.09449)	(0.12926)	(0.03477)	37%
7	On-Peak: 131% to 200% of Baseline	(0.00326)	(0.00931)	(0.00605)	186%
8	On-Peak: 201% to 300% of Baseline	0.06382	0.08149	0.01767	28%
9	On-Peak: Above 300% of Baseline	0.07965	0.08149	0.00184	2%
10	Off-Peak: Baseline Energy	(0.03182)	(0.03418)	(0.00236)	7%
11	Off-Peak: 101% to 130% of Baseline	(0.03445)	(0.03309)	0.00136	4%
12	Off-Peak: 131% to 200% of Baseline	0.04965	0.06895	0.01930	39%
13	Off-Peak: 201% to 300% of Baseline	0.06382	0.08149	0.01767	28%
14	Off-Peak: Above 300% of Baseline	0.07965	0.08149	0.00184	2%
15	Winter				
16	On-Peak: Baseline Energy	(0.03199)	(0.03685)	(0.00486)	15%
17	On-Peak: 101% to 130% of Baseline	(0.02689)	(0.03575)	(0.00886)	33%
18	On-Peak: 131% to 200% of Baseline	0.04339	0.05230	0.00891	21%
19	On-Peak: 201% to 300% of Baseline	0.08265	0.09098	0.00833	10%
20	On-Peak: Above 300% of Baseline	0.10073	0.09098	(0.00975)	-10%
21	Off-Peak: Baseline Energy	(0.02608)	(0.02991)	(0.00383)	15%
22	Off-Peak: 101% to 130% of Baseline	(0.02098)	(0.02882)	(0.00784)	37%
23	Off-Peak: 131% to 200% of Baseline	0.04860	0.05782	0.00922	19%
24	Off-Peak: 201% to 300% of Baseline	0.08265	0.09098	0.00833	10%
25	Off-Peak: Above 300% of Baseline	0.10073	0.09098	(0.00975)	-10%
26	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	0.00	0.00	0.00	0%
34	On-Peak: Summer	0.00000	0.00000	0.00000	0%
35	Semi-Peak: Summer	0.00000	0.00000	0.00000	0%
36	Off-Peak: Summer	0.00000	0.00000	0.00000	0%
37	Semi-Peak: Winter	0.00000	0.00000	0.00000	0%
38	Off-Peak: Winter	0.00000	0.00000	0.00000	0%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	0.00	0.00	0.00	0%
43	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
44	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
45	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
46	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
47	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
48	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
5	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
6	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
7	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
8	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
9	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
15	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
16	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
17	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
18	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
19	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
20					
21	<b>SCHEDULE A</b>				
22	Basic Service Fee	0.00	0.00	0.00	0%
23	Energy Charge				
24	Summer				
25	Secondary	0.00000	0.00000	0.00000	0%
26	Primary	0.00000	0.00000	0.00000	0%
27	Winter				
28	Secondary	0.00000	0.00000	0.00000	0%
29	Primary	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE A-TC</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Energy Charge				
34	Summer	0.00000	0.00000	0.00000	0%
35	Winter	0.00000	0.00000	0.00000	0%
36					
37	<b>SCHEDULE A-TOU</b>				
38	Basic Service Fee				
39	Basic	0.00	0.00	0.00	0%
40	Metering	0.00	0.00	0.00	0%
41	Energy Charge				
42	Summer				
43	On-Peak	0.00000	0.00000	0.00000	0%
44	Semi-Peak	0.00000	0.00000	0.00000	0%
45	Off-Peak	0.00000	0.00000	0.00000	0%
46	Winter				
47	On-Peak	0.00000	0.00000	0.00000	0%
48	Semi-Peak	0.00000	0.00000	0.00000	0%
49	Off-Peak	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.00	0.00	0.00	0%
5	Primary	0.00	0.00	0.00	0%
6	Demand Charge: Winter				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00000	0.00000	0.00000	0%
13	Primary	0.00000	0.00000	0.00000	0%
14	Winter				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	0.00	0.00	0.00	0%
48	Primary	0.00	0.00	0.00	0%
49	Secondary Substation	0.00	0.00	0.00	0%
50	Primary Substation	0.00	0.00	0.00	0%
51	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17	Secondary Substation	0.00000	0.00000	0.00000	0%
18	Primary Substation	0.00000	0.00000	0.00000	0%
19	Transmission	0.00000	0.00000	0.00000	0%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00000	0.00000	0.00000	0%
22	Primary	0.00000	0.00000	0.00000	0%
23	Secondary Substation	0.00000	0.00000	0.00000	0%
24	Primary Substation	0.00000	0.00000	0.00000	0%
25	Transmission	0.00000	0.00000	0.00000	0%
26	Off-Peak Energy: Summer				
27	Secondary	0.00000	0.00000	0.00000	0%
28	Primary	0.00000	0.00000	0.00000	0%
29	Secondary Substation	0.00000	0.00000	0.00000	0%
30	Primary Substation	0.00000	0.00000	0.00000	0%
31	Transmission	0.00000	0.00000	0.00000	0%
32	On-Peak Energy: Winter				
33	Secondary	0.00000	0.00000	0.00000	0%
34	Primary	0.00000	0.00000	0.00000	0%
35	Secondary Substation	0.00000	0.00000	0.00000	0%
36	Primary Substation	0.00000	0.00000	0.00000	0%
37	Transmission	0.00000	0.00000	0.00000	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00000	0.00000	0.00000	0%
40	Primary	0.00000	0.00000	0.00000	0%
41	Secondary Substation	0.00000	0.00000	0.00000	0%
42	Primary Substation	0.00000	0.00000	0.00000	0%
43	Transmission	0.00000	0.00000	0.00000	0%
44	Off-Peak Energy: Winter				
45	Secondary	0.00000	0.00000	0.00000	0%
46	Primary	0.00000	0.00000	0.00000	0%
47	Secondary Substation	0.00000	0.00000	0.00000	0%
48	Primary Substation	0.00000	0.00000	0.00000	0%
49	Transmission	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.00	0.00	0.00	0%
12	Primary	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.00	0.00	0.00	0%
16	Primary	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00000	0.00000	0.00000	0%
24	Primary	0.00000	0.00000	0.00000	0%
25	Transmission	0.00000	0.00000	0.00000	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00000	0.00000	0.00000	0%
28	Primary	0.00000	0.00000	0.00000	0%
29	Transmission	0.00000	0.00000	0.00000	0%
30	Off-Peak Energy: Summer				
31	Secondary	0.00000	0.00000	0.00000	0%
32	Primary	0.00000	0.00000	0.00000	0%
33	Transmission	0.00000	0.00000	0.00000	0%
34	On-Peak Energy: Winter				
35	Secondary	0.00000	0.00000	0.00000	0%
36	Primary	0.00000	0.00000	0.00000	0%
37	Transmission	0.00000	0.00000	0.00000	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00000	0.00000	0.00000	0%
40	Primary	0.00000	0.00000	0.00000	0%
41	Transmission	0.00000	0.00000	0.00000	0%
42	Off-Peak Energy: Winter				
43	Secondary	0.00000	0.00000	0.00000	0%
44	Primary	0.00000	0.00000	0.00000	0%
45	Transmission	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	0.00	0.00	0.00	0%
5	Primary Substation	0.00	0.00	0.00	0%
6	Transmission	0.00	0.00	0.00	0%
7	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
8	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
9	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
10	Non-Coincident Demand				
11	Primary	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	0.00	0.00	0.00	0%
16	Primary Substation	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	0.00	0.00	0.00	0%
20	Primary Substation	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	Power Factor				
23	Primary	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00000	0.00000	0.00000	0%
28	Primary Substation	0.00000	0.00000	0.00000	0%
29	Transmission	0.00000	0.00000	0.00000	0%
30	Semi-Peak Energy: Summer				
31	Primary	0.00000	0.00000	0.00000	0%
32	Primary Substation	0.00000	0.00000	0.00000	0%
33	Transmission	0.00000	0.00000	0.00000	0%
34	Off-Peak Energy: Summer				
35	Primary	0.00000	0.00000	0.00000	0%
36	Primary Substation	0.00000	0.00000	0.00000	0%
37	Transmission	0.00000	0.00000	0.00000	0%
38	On-Peak Energy: Winter				
39	Primary	0.00000	0.00000	0.00000	0%
40	Primary Substation	0.00000	0.00000	0.00000	0%
41	Transmission	0.00000	0.00000	0.00000	0%
42	Semi-Peak Energy: Winter				
43	Primary	0.00000	0.00000	0.00000	0%
44	Primary Substation	0.00000	0.00000	0.00000	0%
45	Transmission	0.00000	0.00000	0.00000	0%
46	Off-Peak Energy: Winter				
47	Primary	0.00000	0.00000	0.00000	0%
48	Primary Substation	0.00000	0.00000	0.00000	0%
49	Transmission	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	0.00	0.00	0.00	0%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	0.00	0.00	0.00	0%
14	Primary	0.00	0.00	0.00	0%
15	Transmission	0.00	0.00	0.00	0%
16	Option D				
17	Secondary	0.00	0.00	0.00	0%
18	Primary	0.00	0.00	0.00	0%
19	Transmission	0.00	0.00	0.00	0%
20	Option E				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Transmission	0.00	0.00	0.00	0%
24	Option F				
25	Secondary	0.00	0.00	0.00	0%
26	Primary	0.00	0.00	0.00	0%
27	Transmission	0.00	0.00	0.00	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	0.00	0.00	0.00	0%
31	Primary	0.00	0.00	0.00	0%
32	Transmission	0.00	0.00	0.00	0%
33	Option D				
34	Secondary	0.00	0.00	0.00	0%
35	Primary	0.00	0.00	0.00	0%
36	Transmission	0.00	0.00	0.00	0%
37	Option E				
38	Secondary	0.00	0.00	0.00	0%
39	Primary	0.00	0.00	0.00	0%
40	Transmission	0.00	0.00	0.00	0%
41	Option F				
42	Secondary	0.00	0.00	0.00	0%
43	Primary	0.00	0.00	0.00	0%
44	Transmission	0.00	0.00	0.00	0%
45	Demand: Semi-Peak				
46	Secondary	0.00	0.00	0.00	0%
47	Primary	0.00	0.00	0.00	0%
48	Transmission	0.00	0.00	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.00000	0.00000	0.00000	0%
51	Primary	0.00000	0.00000	0.00000	0%
52	Transmission	0.00000	0.00000	0.00000	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	Semi-Peak Energy: Summer				
3	Secondary	0.00000	0.00000	0.00000	0%
4	Primary	0.00000	0.00000	0.00000	0%
5	Transmission	0.00000	0.00000	0.00000	0%
6	Off-Peak Energy: Summer				
7	Secondary	0.00000	0.00000	0.00000	0%
8	Primary	0.00000	0.00000	0.00000	0%
9	Transmission	0.00000	0.00000	0.00000	0%
10	On-Peak Energy: Winter				
11	Secondary	0.00000	0.00000	0.00000	0%
12	Primary	0.00000	0.00000	0.00000	0%
13	Transmission	0.00000	0.00000	0.00000	0%
14	Semi-Peak Energy: Winter				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17	Transmission	0.00000	0.00000	0.00000	0%
18	Off-Peak Energy: Winter				
19	Secondary	0.00000	0.00000	0.00000	0%
20	Primary	0.00000	0.00000	0.00000	0%
21	Transmission	0.00000	0.00000	0.00000	0%
22					
23	<b>SCHEDULE PA</b>				
24	Basic Service Fee	0.00	0.00	0.00	0%
25	Energy Charge				
26	Summer	0.00000	0.00000	0.00000	0%
27	Winter	0.00000	0.00000	0.00000	0%
28					
29	<b>LIGHTING</b>	0.00000	0.00000	0.00000	0%

# **ATTACHMENT**

**SMC-6**



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.03790	0.03902	0.00112	3%
5	101% to 130% of Baseline	0.05807	0.05799	(0.00008)	0%
6	131% to 200% of Baseline	0.15328	0.17360	0.02032	13%
7	201% to 300% of Baseline	0.16235	0.18267	0.02032	13%
8	Above 300% of Baseline	0.17818	0.18267	0.00449	3%
9	Winter				
10	Baseline Energy	0.06487	0.06518	0.00031	0%
11	101% to 130% of Baseline	0.08504	0.08415	(0.00089)	-1%
12	131% to 200% of Baseline	0.16463	0.18334	0.01871	11%
13	201% to 300% of Baseline	0.17345	0.19216	0.01871	11%
14	Above 300% of Baseline	0.19153	0.19216	0.00063	0%
15	Minimum Bill	0.170	0.170	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.04259	0.04371	0.00112	3%
21	101% to 130% of Baseline	0.06276	0.06268	(0.00008)	0%
22	131% to 200% of Baseline	0.13839	0.17829	0.03990	29%
23	201% to 300% of Baseline	0.13839	0.18736	0.04897	35%
24	Above 300% of Baseline	0.13839	0.18736	0.04897	35%
25	Winter				
26	Baseline Energy	0.06956	0.06987	0.00031	0%
27	101% to 130% of Baseline	0.08973	0.08884	(0.00089)	-1%
28	131% to 200% of Baseline	0.15078	0.18803	0.03725	25%
29	201% to 300% of Baseline	0.15078	0.19685	0.04607	31%
30	Above 300% of Baseline	0.15078	0.19685	0.04607	31%
31	Minimum Bill	0.170	0.170	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.03790	0.03902	0.00112	3%
37	101% to 130% of Baseline	0.05807	0.05799	(0.00008)	0%
38	131% to 200% of Baseline	0.15328	0.17360	0.02032	13%
39	201% to 300% of Baseline	0.16235	0.18267	0.02032	13%
40	Above 300% of Baseline	0.17818	0.18267	0.00449	3%
41	Winter				
42	Baseline Energy	0.06487	0.06518	0.00031	0%
43	101% to 130% of Baseline	0.08504	0.08415	(0.00089)	-1%
44	131% to 200% of Baseline	0.16463	0.18334	0.01871	11%
45	201% to 300% of Baseline	0.17345	0.19216	0.01871	11%
46	Above 300% of Baseline	0.19153	0.19216	0.00063	0%
47	Minimum Bill	0.170	0.170	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.03790	0.03902	0.00112	3%
5	101% to 130% of BL	0.05807	0.05799	(0.00008)	0%
6	131% to 200% of Baseline	0.15328	0.17360	0.02032	13%
7	201% to 300% of Baseline	0.16235	0.18267	0.02032	13%
8	Above 300% of Baseline	0.17818	0.18267	0.00449	3%
9	Winter				
10	Baseline Energy	0.06487	0.06518	0.00031	0%
11	101% to 130% of BL	0.08504	0.08415	(0.00089)	-1%
12	131% to 200% of Baseline	0.16463	0.18334	0.01871	11%
13	201% to 300% of Baseline	0.17345	0.19216	0.01871	11%
14	Above 300% of Baseline	0.19153	0.19216	0.00063	0%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.04259	0.04371	0.00112	3%
18	101% to 130% of BL - CARE	0.06276	0.06268	(0.00008)	0%
19	131% to 200% of BL - CARE	0.13839	0.17829	0.03990	29%
20	201% to 300% of BL - CARE	0.13839	0.18736	0.04897	35%
21	Over 300% of BL - CARE	0.13839	0.18736	0.04897	35%
22	Winter				
23	Baseline Energy CARE	0.06956	0.06987	0.00031	0%
24	101% to 130% of BL - CARE	0.08973	0.08884	(0.00089)	-1%
25	131% to 200% of BL - CARE	0.15078	0.18803	0.03725	25%
26	201% to 300% of BL - CARE	0.15078	0.19685	0.04607	31%
27	Over 300% of BL - CARE	0.15078	0.19685	0.04607	31%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.03790	0.03902	0.00112	3%
35	101% to 130% of Baseline	0.05807	0.05799	(0.00008)	0%
36	131% to 200% of Baseline	0.15328	0.17360	0.02032	13%
37	201% to 300% of Baseline	0.16235	0.18267	0.02032	13%
38	Above 300% of Baseline	0.17818	0.18267	0.00449	3%
39	Winter				
40	Baseline Energy	0.06487	0.06518	0.00031	0%
41	101% to 130% of Baseline	0.08504	0.08415	(0.00089)	-1%
42	131% to 200% of Baseline	0.16463	0.18334	0.01871	11%
43	201% to 300% of Baseline	0.17345	0.19216	0.01871	11%
44	Above 300% of Baseline	0.19153	0.19216	0.00063	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.04259	0.04371	0.00112	3%
5	101% to 130% of BL - CARE	0.06276	0.06268	(0.00008)	0%
6	131% to 200% of BL - CARE	0.13839	0.17829	0.03990	29%
7	201% to 300% of BL - CARE	0.13839	0.18736	0.04897	35%
8	Over 300% of BL - CARE	0.13839	0.18736	0.04897	35%
9	Winter				
10	Baseline Energy CARE	0.06956	0.06987	0.00031	0%
11	101% to 130% of BL - CARE	0.08973	0.08884	(0.00089)	-1%
12	131% to 200% of BL - CARE	0.15078	0.18803	0.03725	25%
13	201% to 300% of BL - CARE	0.15078	0.19685	0.04607	31%
14	Over 300% of BL - CARE	0.15078	0.19685	0.04607	31%
15	Space Discount	0.000	0.000	0.000	0%
16	Minimum Bill	0.170	0.170	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.03790	0.03902	0.00112	3%
22	101% to 130% of Baseline	0.05807	0.05799	(0.00008)	0%
23	131% to 200% of Baseline	0.15328	0.17360	0.02032	13%
24	201% to 300% of Baseline	0.16235	0.18267	0.02032	13%
25	Above 300% of Baseline	0.17818	0.18267	0.00449	3%
26	Winter				
27	Baseline Energy	0.06487	0.06518	0.00031	0%
28	101% to 130% of Baseline	0.08504	0.08415	(0.00089)	-1%
29	131% to 200% of Baseline	0.16463	0.18334	0.01871	11%
30	201% to 300% of Baseline	0.17345	0.19216	0.01871	11%
31	Above 300% of Baseline	0.19153	0.19216	0.00063	0%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.04259	0.04371	0.00112	3%
35	101% to 130% of BL - CARE	0.06276	0.06268	(0.00008)	0%
36	131% to 200% of BL - CARE	0.13839	0.17829	0.03990	29%
37	201% to 300% of BL - CARE	0.13839	0.18736	0.04897	35%
38	Over 300% of BL - CARE	0.13839	0.18736	0.04897	35%
39	Winter				
40	Baseline Energy CARE	0.06956	0.06987	0.00031	0%
41	101% to 130% of BL - CARE	0.08973	0.08884	(0.00089)	-1%
42	131% to 200% of BL - CARE	0.15078	0.18803	0.03725	25%
43	201% to 300% of BL - CARE	0.15078	0.19685	0.04607	31%
44	Over 300% of BL - CARE	0.15078	0.19685	0.04607	31%
45	Minimum Bill	0.170	0.170	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.00753	(0.02917)	(0.03670)	-487%
6	On-Peak: 101% to 130% of Baseline	0.00490	(0.02808)	(0.03298)	-673%
7	On-Peak: 131% to 200% of Baseline	0.09613	0.09187	(0.00426)	-4%
8	On-Peak: 201% to 300% of Baseline	0.16321	0.18267	0.01946	12%
9	On-Peak: Above 300% of Baseline	0.17904	0.18267	0.00363	2%
10	Off-Peak: Baseline Energy	0.06593	0.06700	0.00107	2%
11	Off-Peak: 101% to 130% of Baseline	0.06330	0.06809	0.00479	8%
12	Off-Peak: 131% to 200% of Baseline	0.14740	0.17013	0.02273	15%
13	Off-Peak: 201% to 300% of Baseline	0.16157	0.18267	0.02110	13%
14	Off-Peak: Above 300% of Baseline	0.17740	0.18267	0.00527	3%
15	Winter				
16	On-Peak: Baseline Energy	0.05822	0.06433	0.00611	10%
17	On-Peak: 101% to 130% of Baseline	0.06332	0.06543	0.00211	3%
18	On-Peak: 131% to 200% of Baseline	0.13360	0.15348	0.01988	15%
19	On-Peak: 201% to 300% of Baseline	0.17286	0.19216	0.01930	11%
20	On-Peak: Above 300% of Baseline	0.19094	0.19216	0.00122	1%
21	Off-Peak: Baseline Energy	0.06394	0.07127	0.00733	11%
22	Off-Peak: 101% to 130% of Baseline	0.06904	0.07236	0.00332	5%
23	Off-Peak: 131% to 200% of Baseline	0.13862	0.15900	0.02038	15%
24	Off-Peak: 201% to 300% of Baseline	0.17267	0.19216	0.01949	11%
25	Off-Peak: Above 300% of Baseline	0.19075	0.19216	0.00141	1%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.17	0.17	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.09939	0.10118	0.00179	2%
35	Semi-Peak: Summer	0.09775	0.10118	0.00343	4%
36	Off-Peak: Summer	0.09775	0.10118	0.00343	4%
37	Semi-Peak: Winter	0.09002	0.10118	0.01116	12%
38	Off-Peak: Winter	0.09002	0.10118	0.01116	12%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.17	0.17	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.07123	0.09030	0.01907	27%
44	Off-Peak: Summer	0.06973	0.09030	0.02057	29%
45	Super Off-Peak: Summer	0.06955	0.09030	0.02075	30%
46	On-Peak: Winter	0.06997	0.09030	0.02033	29%
47	Off-Peak: Winter	0.06973	0.09030	0.02057	29%
48	Super Off-Peak: Winter	0.06955	0.09030	0.02075	30%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.07121	0.09030	0.01909	27%
5	Off-Peak: Summer	0.06974	0.09030	0.02056	29%
6	Super Off-Peak: Summer	0.06955	0.09030	0.02075	30%
7	On-Peak: Winter	0.06995	0.09030	0.02035	29%
8	Off-Peak: Winter	0.06974	0.09030	0.02056	29%
9	Super Off-Peak: Winter	0.06955	0.09030	0.02075	30%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.16	0.16	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.07121	0.09030	0.01909	27%
15	Off-Peak: Summer	0.06970	0.09030	0.02060	30%
16	Super Off-Peak: Summer	0.06951	0.09030	0.02079	30%
17	On-Peak: Winter	0.06988	0.09030	0.02042	29%
18	Off-Peak: Winter	0.06970	0.09030	0.02060	30%
19	Super Off-Peak: Winter	0.06951	0.09030	0.02079	30%
20					
21	<b>SCHEDULE A</b>				
22	Basic Service Fee	9.10	10.92	1.82	20%
23	Energy Charge				
24	Summer				
25	Secondary	0.07707	0.08595	0.00888	12%
26	Primary	0.07285	0.08065	0.00780	11%
27	Winter				
28	Secondary	0.06854	0.07510	0.00656	10%
29	Primary	0.06516	0.07088	0.00572	9%
30					
31	<b>SCHEDULE A-TC</b>				
32	Basic Service Fee	9.10	10.92	1.82	20%
33	Energy Charge				
34	Summer	0.04913	0.05136	0.00223	5%
35	Winter	0.04913	0.05136	0.00223	5%
36					
37	<b>SCHEDULE A-TOU</b>				
38	Basic Service Fee				
39	Basic	9.10	10.92	1.82	20%
40	Metering	3.81	3.81	0.00	0%
41	Energy Charge				
42	Summer				
43	On-Peak	0.07023	0.07990	0.00967	14%
44	Semi-Peak	0.06560	0.07990	0.01430	22%
45	Off-Peak	0.06551	0.07990	0.01439	22%
46	Winter				
47	On-Peak	0.06788	0.07990	0.01202	18%
48	Semi-Peak	0.06560	0.07990	0.01430	22%
49	Off-Peak	0.06551	0.07990	0.01439	22%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	13.91	13.29	(0.62)	-4%
5	Primary	13.30	12.72	(0.58)	-4%
6	Demand Charge: Winter				
7	Secondary	13.91	13.29	(0.62)	-4%
8	Primary	13.30	12.72	(0.58)	-4%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.01019	0.01219	0.00200	20%
13	Primary	0.01015	0.01219	0.00204	20%
14	Winter				
15	Secondary	0.01019	0.01219	0.00200	20%
16	Primary	0.01015	0.01219	0.00204	20%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	10.70	10.14	(0.56)	-5%
42	Primary	10.47	9.92	(0.55)	-5%
43	Secondary Substation	3.93	3.93	0.00	0%
44	Primary Substation	3.81	3.81	0.00	0%
45	Transmission	3.76	3.76	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	4.72	4.06	(0.66)	-14%
48	Primary	4.55	3.94	(0.61)	-13%
49	Secondary Substation	0.60	0.00	(0.60)	-100%
50	Primary Substation	0.29	0.00	(0.29)	-100%
51	Transmission	0.28	0.00	(0.28)	-100%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	3.59	3.46	(0.13)	-4%
4	Primary	3.59	3.45	(0.14)	-4%
5	Secondary Substation	0.09	0.00	(0.09)	-100%
6	Primary Substation	0.05	0.00	(0.05)	-100%
7	Transmission	0.05	0.00	(0.05)	-100%
8	Power Factor				
9	Secondary	0.25	0.25	0.00	0%
10	Primary	0.25	0.25	0.00	0%
11	Secondary Substation	0.25	0.25	0.00	0%
12	Primary Substation	0.25	0.25	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.01009	0.01219	0.00210	21%
16	Primary	0.01005	0.01219	0.00214	21%
17	Secondary Substation	0.01009	0.01219	0.00210	21%
18	Primary Substation	0.01000	0.01219	0.00219	22%
19	Transmission	0.00999	0.01219	0.00220	22%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00947	0.01219	0.00272	29%
22	Primary	0.00945	0.01219	0.00274	29%
23	Secondary Substation	0.00947	0.01219	0.00272	29%
24	Primary Substation	0.00943	0.01219	0.00276	29%
25	Transmission	0.00942	0.01219	0.00277	29%
26	Off-Peak Energy: Summer				
27	Secondary	0.00929	0.01219	0.00290	31%
28	Primary	0.00928	0.01219	0.00291	31%
29	Secondary Substation	0.00929	0.01219	0.00290	31%
30	Primary Substation	0.00926	0.01219	0.00293	32%
31	Transmission	0.00926	0.01219	0.00293	32%
32	On-Peak Energy: Winter				
33	Secondary	0.00984	0.01219	0.00235	24%
34	Primary	0.00981	0.01219	0.00238	24%
35	Secondary Substation	0.00984	0.01219	0.00235	24%
36	Primary Substation	0.00977	0.01219	0.00242	25%
37	Transmission	0.00976	0.01219	0.00243	25%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00947	0.01219	0.00272	29%
40	Primary	0.00945	0.01219	0.00274	29%
41	Secondary Substation	0.00947	0.01219	0.00272	29%
42	Primary Substation	0.00943	0.01219	0.00276	29%
43	Transmission	0.00943	0.01219	0.00276	29%
44	Off-Peak Energy: Winter				
45	Secondary	0.00929	0.01219	0.00290	31%
46	Primary	0.00928	0.01219	0.00291	31%
47	Secondary Substation	0.00929	0.01219	0.00290	31%
48	Primary Substation	0.00927	0.01219	0.00292	32%
49	Transmission	0.00926	0.01219	0.00293	32%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	48.52	58.22	9.70	20%
4	Primary	48.52	58.22	9.70	20%
5	Transmission	70.56	84.67	14.11	20%
6	Non-Coincident Demand				
7	Secondary	11.31	10.81	(0.50)	-4%
8	Primary	11.07	10.58	(0.49)	-4%
9	Transmission	3.76	3.76	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	4.48	4.12	(0.36)	-8%
12	Primary	4.41	4.06	(0.35)	-8%
13	Transmission	0.16	0.00	(0.16)	-100%
14	Maximum On-Peak Demand: Winter				
15	Secondary	4.48	4.12	(0.36)	-8%
16	Primary	4.41	4.06	(0.35)	-8%
17	Transmission	0.16	0.00	(0.16)	-100%
18	Power Factor				
19	Secondary	0.25	0.25	0.00	0%
20	Primary	0.25	0.25	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.01002	0.01219	0.00217	22%
24	Primary	0.00999	0.01219	0.00220	22%
25	Transmission	0.00992	0.01219	0.00227	23%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00949	0.01219	0.00270	28%
28	Primary	0.00947	0.01219	0.00272	29%
29	Transmission	0.00944	0.01219	0.00275	29%
30	Off-Peak Energy: Summer				
31	Secondary	0.00930	0.01219	0.00289	31%
32	Primary	0.00929	0.01219	0.00290	31%
33	Transmission	0.00928	0.01219	0.00291	31%
34	On-Peak Energy: Winter				
35	Secondary	0.01002	0.01219	0.00217	22%
36	Primary	0.00999	0.01219	0.00220	22%
37	Transmission	0.00992	0.01219	0.00227	23%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00949	0.01219	0.00270	28%
40	Primary	0.00947	0.01219	0.00272	29%
41	Transmission	0.00944	0.01219	0.00275	29%
42	Off-Peak Energy: Winter				
43	Secondary	0.00930	0.01219	0.00289	31%
44	Primary	0.00929	0.01219	0.00290	31%
45	Transmission	0.00928	0.01219	0.00291	31%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	10.42	9.92	(0.50)	-5%
12	Primary Substation	3.81	3.81	0.00	0%
13	Transmission	3.76	3.76	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	5.32	4.52	(0.80)	-15%
16	Primary Substation	0.32	0.00	(0.32)	-100%
17	Transmission	0.33	0.00	(0.33)	-100%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.13	3.97	(0.16)	-4%
20	Primary Substation	0.06	0.00	(0.06)	-100%
21	Transmission	0.06	0.00	(0.06)	-100%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00997	0.01219	0.00222	22%
28	Primary Substation	0.00993	0.01219	0.00226	23%
29	Transmission	0.00992	0.01219	0.00227	23%
30	Semi-Peak Energy: Summer				
31	Primary	0.00941	0.01219	0.00278	30%
32	Primary Substation	0.00939	0.01219	0.00280	30%
33	Transmission	0.00938	0.01219	0.00281	30%
34	Off-Peak Energy: Summer				
35	Primary	0.00925	0.01219	0.00294	32%
36	Primary Substation	0.00923	0.01219	0.00296	32%
37	Transmission	0.00923	0.01219	0.00296	32%
38	On-Peak Energy: Winter				
39	Primary	0.00975	0.01219	0.00244	25%
40	Primary Substation	0.00971	0.01219	0.00248	26%
41	Transmission	0.00970	0.01219	0.00249	26%
42	Semi-Peak Energy: Winter				
43	Primary	0.00941	0.01219	0.00278	30%
44	Primary Substation	0.00939	0.01219	0.00280	30%
45	Transmission	0.00939	0.01219	0.00280	30%
46	Off-Peak Energy: Winter				
47	Primary	0.00925	0.01219	0.00294	32%
48	Primary Substation	0.00924	0.01219	0.00295	32%
49	Transmission	0.00924	0.01219	0.00295	32%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	5.36	5.83	0.47	9%
4	Primary	5.20	5.66	0.46	9%
5	Secondary Substation	1.99	1.98	(0.01)	-1%
6	Primary Substation	1.93	1.92	(0.01)	-1%
7	Transmission	1.90	1.89	(0.01)	-1%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.50	4.06	(1.44)	-26%
14	Primary	5.45	3.94	(1.51)	-28%
15	Transmission	0.22	0.00	(0.22)	-100%
16	Option D				
17	Secondary	5.51	4.06	(1.45)	-26%
18	Primary	5.46	3.94	(1.52)	-28%
19	Transmission	0.22	0.00	(0.22)	-100%
20	Option E				
21	Secondary	5.51	4.06	(1.45)	-26%
22	Primary	5.46	3.94	(1.52)	-28%
23	Transmission	0.22	0.00	(0.22)	-100%
24	Option F				
25	Secondary	5.49	4.06	(1.43)	-26%
26	Primary	5.45	3.94	(1.51)	-28%
27	Transmission	0.21	0.00	(0.21)	-100%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.50	3.46	(2.04)	-37%
31	Primary	5.45	3.45	(2.00)	-37%
32	Transmission	0.22	0.00	(0.22)	-100%
33	Option D				
34	Secondary	5.51	3.46	(2.05)	-37%
35	Primary	5.46	3.45	(2.01)	-37%
36	Transmission	0.22	0.00	(0.22)	-100%
37	Option E				
38	Secondary	5.51	3.46	(2.05)	-37%
39	Primary	5.46	3.45	(2.01)	-37%
40	Transmission	0.22	0.00	(0.22)	-100%
41	Option F				
42	Secondary	5.49	3.46	(2.03)	-37%
43	Primary	5.45	3.45	(2.00)	-37%
44	Transmission	0.21	0.00	(0.21)	-100%
45	Demand: Semi-Peak				
46	Secondary	5.42	5.83	0.41	8%
47	Primary	5.30	5.71	0.41	8%
48	Transmission	3.77	3.76	(0.01)	0%
49	On-Peak Energy: Summer				
50	Secondary	0.01036	0.01219	0.00183	18%
51	Primary	0.01031	0.01219	0.00188	18%
52	Transmission	0.01027	0.01219	0.00192	19%

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**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	Semi-Peak Energy: Summer				
3	Secondary	0.00988	0.01219	0.00231	23%
4	Primary	0.00984	0.01219	0.00235	24%
5	Transmission	0.00983	0.01219	0.00236	24%
6	Off-Peak Energy: Summer				
7	Secondary	0.00939	0.01219	0.00280	30%
8	Primary	0.00938	0.01219	0.00281	30%
9	Transmission	0.00938	0.01219	0.00281	30%
10	On-Peak Energy: Winter				
11	Secondary	0.01036	0.01219	0.00183	18%
12	Primary	0.01031	0.01219	0.00188	18%
13	Transmission	0.01027	0.01219	0.00192	19%
14	Semi-Peak Energy: Winter				
15	Secondary	0.00988	0.01219	0.00231	23%
16	Primary	0.00984	0.01219	0.00235	24%
17	Transmission	0.00983	0.01219	0.00236	24%
18	Off-Peak Energy: Winter				
19	Secondary	0.00939	0.01219	0.00280	30%
20	Primary	0.00938	0.01219	0.00281	30%
21	Transmission	0.00938	0.01219	0.00281	30%
22					
23	<b>SCHEDULE PA</b>				
24	Basic Service Fee	12.15	14.58	2.43	20%
25	Energy Charge				
26	Summer	0.06718	0.07590	0.00872	13%
27	Winter	0.06718	0.07590	0.00872	13%
28					
29	<b>LIGHTING</b>	0.08588	0.11231	0.02643	31%

# **ATTACHMENT**

**SMC-7**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.08608	0.09228	0.00620	7%
5	101% to 130% of Baseline	0.08608	0.09228	0.00620	7%
6	131% to 200% of Baseline	0.08608	0.09228	0.00620	7%
7	201% to 300% of Baseline	0.08608	0.09228	0.00620	7%
8	Above 300% of Baseline	0.08608	0.09228	0.00620	7%
9	Winter				
10	Baseline Energy	0.05911	0.06612	0.00701	12%
11	101% to 130% of Baseline	0.05911	0.06612	0.00701	12%
12	131% to 200% of Baseline	0.05911	0.06612	0.00701	12%
13	201% to 300% of Baseline	0.05911	0.06612	0.00701	12%
14	Above 300% of Baseline	0.05911	0.06612	0.00701	12%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.08608	0.09228	0.00620	7%
21	101% to 130% of Baseline	0.08608	0.09228	0.00620	7%
22	131% to 200% of Baseline	0.08608	0.09228	0.00620	7%
23	201% to 300% of Baseline	0.08608	0.09228	0.00620	7%
24	Above 300% of Baseline	0.08608	0.09228	0.00620	7%
25	Winter				
26	Baseline Energy	0.05911	0.06612	0.00701	12%
27	101% to 130% of Baseline	0.05911	0.06612	0.00701	12%
28	131% to 200% of Baseline	0.05911	0.06612	0.00701	12%
29	201% to 300% of Baseline	0.05911	0.06612	0.00701	12%
30	Above 300% of Baseline	0.05911	0.06612	0.00701	12%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.08608	0.09228	0.00620	7%
37	101% to 130% of Baseline	0.08608	0.09228	0.00620	7%
38	131% to 200% of Baseline	0.08608	0.09228	0.00620	7%
39	201% to 300% of Baseline	0.08608	0.09228	0.00620	7%
40	Above 300% of Baseline	0.08608	0.09228	0.00620	7%
41	Winter				
42	Baseline Energy	0.05911	0.06612	0.00701	12%
43	101% to 130% of Baseline	0.05911	0.06612	0.00701	12%
44	131% to 200% of Baseline	0.05911	0.06612	0.00701	12%
45	201% to 300% of Baseline	0.05911	0.06612	0.00701	12%
46	Above 300% of Baseline	0.05911	0.06612	0.00701	12%
47	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.08608	0.09228	0.00620	7%
5	101% to 130% of BL	0.08608	0.09228	0.00620	7%
6	131% to 200% of Baseline	0.08608	0.09228	0.00620	7%
7	201% to 300% of Baseline	0.08608	0.09228	0.00620	7%
8	Above 300% of Baseline	0.08608	0.09228	0.00620	7%
9	Winter				
10	Baseline Energy	0.05911	0.06612	0.00701	12%
11	101% to 130% of BL	0.05911	0.06612	0.00701	12%
12	131% to 200% of Baseline	0.05911	0.06612	0.00701	12%
13	201% to 300% of Baseline	0.05911	0.06612	0.00701	12%
14	Above 300% of Baseline	0.05911	0.06612	0.00701	12%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.08608	0.09228	0.00620	7%
18	101% to 130% of BL - CARE	0.08608	0.09228	0.00620	7%
19	131% to 200% of BL - CARE	0.08608	0.09228	0.00620	7%
20	201% to 300% of BL - CARE	0.08608	0.09228	0.00620	7%
21	Over 300% of BL - CARE	0.08608	0.09228	0.00620	7%
22	Winter				
23	Baseline Energy CARE	0.05911	0.06612	0.00701	12%
24	101% to 130% of BL - CARE	0.05911	0.06612	0.00701	12%
25	131% to 200% of BL - CARE	0.05911	0.06612	0.00701	12%
26	201% to 300% of BL - CARE	0.05911	0.06612	0.00701	12%
27	Over 300% of BL - CARE	0.05911	0.06612	0.00701	12%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.08608	0.09228	0.00620	7%
35	101% to 130% of Baseline	0.08608	0.09228	0.00620	7%
36	131% to 200% of Baseline	0.08608	0.09228	0.00620	7%
37	201% to 300% of Baseline	0.08608	0.09228	0.00620	7%
38	Above 300% of Baseline	0.08608	0.09228	0.00620	7%
39	Winter				
40	Baseline Energy	0.05911	0.06612	0.00701	12%
41	101% to 130% of Baseline	0.05911	0.06612	0.00701	12%
42	131% to 200% of Baseline	0.05911	0.06612	0.00701	12%
43	201% to 300% of Baseline	0.05911	0.06612	0.00701	12%
44	Above 300% of Baseline	0.05911	0.06612	0.00701	12%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.08608	0.09228	0.00620	7%
5	101% to 130% of BL - CARE	0.08608	0.09228	0.00620	7%
6	131% to 200% of BL - CARE	0.08608	0.09228	0.00620	7%
7	201% to 300% of BL - CARE	0.08608	0.09228	0.00620	7%
8	Over 300% of BL - CARE	0.08608	0.09228	0.00620	7%
9	Winter				
10	Baseline Energy CARE	0.05911	0.06612	0.00701	12%
11	101% to 130% of BL - CARE	0.05911	0.06612	0.00701	12%
12	131% to 200% of BL - CARE	0.05911	0.06612	0.00701	12%
13	201% to 300% of BL - CARE	0.05911	0.06612	0.00701	12%
14	Over 300% of BL - CARE	0.05911	0.06612	0.00701	12%
15	Space Discount	0.000	0.000	0.000	0%
16	Minimum Bill	0.000	0.000	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.08608	0.09228	0.00620	7%
22	101% to 130% of Baseline	0.08608	0.09228	0.00620	7%
23	131% to 200% of Baseline	0.08608	0.09228	0.00620	7%
24	201% to 300% of Baseline	0.08608	0.09228	0.00620	7%
25	Above 300% of Baseline	0.08608	0.09228	0.00620	7%
26	Winter				
27	Baseline Energy	0.05911	0.06612	0.00701	12%
28	101% to 130% of Baseline	0.05911	0.06612	0.00701	12%
29	131% to 200% of Baseline	0.05911	0.06612	0.00701	12%
30	201% to 300% of Baseline	0.05911	0.06612	0.00701	12%
31	Above 300% of Baseline	0.05911	0.06612	0.00701	12%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.08608	0.09228	0.00620	7%
35	101% to 130% of BL - CARE	0.08608	0.09228	0.00620	7%
36	131% to 200% of BL - CARE	0.08608	0.09228	0.00620	7%
37	201% to 300% of BL - CARE	0.08608	0.09228	0.00620	7%
38	Over 300% of BL - CARE	0.08608	0.09228	0.00620	7%
39	Winter				
40	Baseline Energy CARE	0.05911	0.06612	0.00701	12%
41	101% to 130% of BL - CARE	0.05911	0.06612	0.00701	12%
42	131% to 200% of BL - CARE	0.05911	0.06612	0.00701	12%
43	201% to 300% of BL - CARE	0.05911	0.06612	0.00701	12%
44	Over 300% of BL - CARE	0.05911	0.06612	0.00701	12%
45	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.14417	0.19481	0.05064	35%
6	On-Peak: 101% to 130% of Baseline	0.14417	0.19481	0.05064	35%
7	On-Peak: 131% to 200% of Baseline	0.14417	0.19481	0.05064	35%
8	On-Peak: 201% to 300% of Baseline	0.14417	0.19481	0.05064	35%
9	On-Peak: Above 300% of Baseline	0.14417	0.19481	0.05064	35%
10	Off-Peak: Baseline Energy	0.06877	0.06866	(0.00011)	0%
11	Off-Peak: 101% to 130% of Baseline	0.06877	0.06866	(0.00011)	0%
12	Off-Peak: 131% to 200% of Baseline	0.06877	0.06866	(0.00011)	0%
13	Off-Peak: 201% to 300% of Baseline	0.06877	0.06866	(0.00011)	0%
14	Off-Peak: Above 300% of Baseline	0.06877	0.06866	(0.00011)	0%
15	Winter				
16	On-Peak: Baseline Energy	0.07074	0.07353	0.00279	4%
17	On-Peak: 101% to 130% of Baseline	0.07074	0.07353	0.00279	4%
18	On-Peak: 131% to 200% of Baseline	0.07074	0.07353	0.00279	4%
19	On-Peak: 201% to 300% of Baseline	0.07074	0.07353	0.00279	4%
20	On-Peak: Above 300% of Baseline	0.07074	0.07353	0.00279	4%
21	Off-Peak: Baseline Energy	0.06303	0.06377	0.00074	1%
22	Off-Peak: 101% to 130% of Baseline	0.06303	0.06377	0.00074	1%
23	Off-Peak: 131% to 200% of Baseline	0.06303	0.06377	0.00074	1%
24	Off-Peak: 201% to 300% of Baseline	0.06303	0.06377	0.00074	1%
25	Off-Peak: Above 300% of Baseline	0.06303	0.06377	0.00074	1%
26	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	0.00	0.00	0.00	0%
34	On-Peak: Summer	0.00000	0.17583	0.17583	0%
35	Semi-Peak: Summer	0.00000	0.07894	0.07894	0%
36	Off-Peak: Summer	0.00000	0.06200	0.06200	0%
37	Semi-Peak: Winter	0.00000	0.07195	0.07195	0%
38	Off-Peak: Winter	0.00000	0.06303	0.06303	0%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	0.00	0.00	0.00	0%
43	On-Peak: Summer	0.12581	0.17560	0.04979	40%
44	Off-Peak: Summer	0.06365	0.06451	0.00086	1%
45	Super Off-Peak: Summer	0.04124	0.03960	(0.00164)	-4%
46	On-Peak: Winter	0.12581	0.07341	(0.05240)	-42%
47	Off-Peak: Winter	0.06365	0.06664	0.00299	5%
48	Super Off-Peak: Winter	0.04124	0.04169	0.00045	1%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	0.12581	0.17560	0.04979	40%
5	Off-Peak: Summer	0.06365	0.06451	0.00086	1%
6	Super Off-Peak: Summer	0.04124	0.03960	(0.00164)	-4%
7	On-Peak: Winter	0.12581	0.07341	(0.05240)	-42%
8	Off-Peak: Winter	0.06365	0.06664	0.00299	5%
9	Super Off-Peak: Winter	0.04124	0.04169	0.00045	1%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	0.12581	0.17560	0.04979	40%
15	Off-Peak: Summer	0.06365	0.06451	0.00086	1%
16	Super Off-Peak: Summer	0.04124	0.03960	(0.00164)	-4%
17	On-Peak: Winter	0.12581	0.07341	(0.05240)	-42%
18	Off-Peak: Winter	0.06365	0.06664	0.00299	5%
19	Super Off-Peak: Winter	0.04124	0.04169	0.00045	1%
20					
21	<b>SCHEDULE A</b>				
22	Basic Service Fee	0.00	0.00	0.00	0%
23	Energy Charge				
24	Summer				
25	Secondary	0.10346	0.10108	(0.00238)	-2%
26	Primary	0.10346	0.09934	(0.00412)	-4%
27	Winter				
28	Secondary	0.07278	0.06917	(0.00361)	-5%
29	Primary	0.07278	0.06797	(0.00481)	-7%
30					
31	<b>SCHEDULE A-TC</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Energy Charge				
34	Summer	0.08558	0.09228	0.00670	8%
35	Winter	0.08558	0.06820	(0.01738)	-20%
36					
37	<b>SCHEDULE A-TOU</b>				
38	Basic Service Fee				
39	Basic	0.00	0.00	0.00	0%
40	Metering	0.00	0.00	0.00	0%
41	Energy Charge				
42	Summer				
43	On-Peak	0.14411	0.19476	0.05065	35%
44	Semi-Peak	0.08510	0.07594	(0.00916)	-11%
45	Off-Peak	0.05964	0.05605	(0.00359)	-6%
46	Winter				
47	On-Peak	0.14411	0.08318	(0.06093)	-42%
48	Semi-Peak	0.08510	0.07745	(0.00765)	-9%
49	Off-Peak	0.05964	0.05626	(0.00338)	-6%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.00	4.23	4.23	0%
5	Primary	0.00	4.17	4.17	0%
6	Demand Charge: Winter				
7	Secondary	0.00	0.13	0.13	0%
8	Primary	0.00	0.12	0.12	0%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08554	0.07485	(0.01069)	-12%
13	Primary	0.08554	0.07356	(0.01198)	-14%
14	Winter				
15	Secondary	0.08554	0.07713	(0.00841)	-10%
16	Primary	0.08554	0.07579	(0.00975)	-11%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	0.00	5.64	5.64	0%
48	Primary	0.00	5.56	5.56	0%
49	Secondary Substation	0.00	5.64	5.64	0%
50	Primary Substation	0.00	5.56	5.56	0%
51	Transmission	0.00	5.43	5.43	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.00	0.18	0.18	0%
4	Primary	0.00	0.18	0.18	0%
5	Secondary Substation	0.00	0.18	0.18	0%
6	Primary Substation	0.00	0.18	0.18	0%
7	Transmission	0.00	0.17	0.17	0%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.14411	0.09245	(0.05166)	-36%
16	Primary	0.14411	0.09103	(0.05308)	-37%
17	Secondary Substation	0.14411	0.09245	(0.05166)	-36%
18	Primary Substation	0.14411	0.09103	(0.05308)	-37%
19	Transmission	0.14411	0.08946	(0.05465)	-38%
20	Semi-Peak Energy: Summer				
21	Secondary	0.08510	0.07491	(0.01019)	-12%
22	Primary	0.08510	0.07372	(0.01138)	-13%
23	Secondary Substation	0.08510	0.07491	(0.01019)	-12%
24	Primary Substation	0.08510	0.07372	(0.01138)	-13%
25	Transmission	0.08510	0.07253	(0.01257)	-15%
26	Off-Peak Energy: Summer				
27	Secondary	0.05964	0.05639	(0.00325)	-5%
28	Primary	0.05964	0.05534	(0.00430)	-7%
29	Secondary Substation	0.05964	0.05639	(0.00325)	-5%
30	Primary Substation	0.05964	0.05534	(0.00430)	-7%
31	Transmission	0.05964	0.05461	(0.00503)	-8%
32	On-Peak Energy: Winter				
33	Secondary	0.14411	0.09083	(0.05328)	-37%
34	Primary	0.14411	0.08946	(0.05465)	-38%
35	Secondary Substation	0.14411	0.09083	(0.05328)	-37%
36	Primary Substation	0.14411	0.08946	(0.05465)	-38%
37	Transmission	0.14411	0.08787	(0.05624)	-39%
38	Semi-Peak Energy: Winter				
39	Secondary	0.08510	0.08351	(0.00159)	-2%
40	Primary	0.08510	0.08217	(0.00293)	-3%
41	Secondary Substation	0.08510	0.08351	(0.00159)	-2%
42	Primary Substation	0.08510	0.08217	(0.00293)	-3%
43	Transmission	0.08510	0.08087	(0.00423)	-5%
44	Off-Peak Energy: Winter				
45	Secondary	0.05964	0.06223	0.00259	4%
46	Primary	0.05964	0.06106	0.00142	2%
47	Secondary Substation	0.05964	0.06223	0.00259	4%
48	Primary Substation	0.05964	0.06106	0.00142	2%
49	Transmission	0.05964	0.06026	0.00062	1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.00	5.64	5.64	0%
12	Primary	0.00	5.56	5.56	0%
13	Transmission	0.00	5.43	5.43	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.00	0.18	0.18	0%
16	Primary	0.00	0.18	0.18	0%
17	Transmission	0.00	0.17	0.17	0%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.14411	0.09245	(0.05166)	-36%
24	Primary	0.14411	0.09103	(0.05308)	-37%
25	Transmission	0.14411	0.08946	(0.05465)	-38%
26	Semi-Peak Energy: Summer				
27	Secondary	0.08510	0.07491	(0.01019)	-12%
28	Primary	0.08510	0.07372	(0.01138)	-13%
29	Transmission	0.08510	0.07253	(0.01257)	-15%
30	Off-Peak Energy: Summer				
31	Secondary	0.05964	0.05639	(0.00325)	-5%
32	Primary	0.05964	0.05534	(0.00430)	-7%
33	Transmission	0.05964	0.05461	(0.00503)	-8%
34	On-Peak Energy: Winter				
35	Secondary	0.14411	0.09083	(0.05328)	-37%
36	Primary	0.14411	0.08946	(0.05465)	-38%
37	Transmission	0.14411	0.08787	(0.05624)	-39%
38	Semi-Peak Energy: Winter				
39	Secondary	0.08510	0.08351	(0.00159)	-2%
40	Primary	0.08510	0.08217	(0.00293)	-3%
41	Transmission	0.08510	0.08087	(0.00423)	-5%
42	Off-Peak Energy: Winter				
43	Secondary	0.05964	0.06223	0.00259	4%
44	Primary	0.05964	0.06106	0.00142	2%
45	Transmission	0.05964	0.06026	0.00062	1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	0.00	0.00	0.00	0%
5	Primary Substation	0.00	0.00	0.00	0%
6	Transmission	0.00	0.00	0.00	0%
7	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
8	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
9	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
10	Non-Coincident Demand				
11	Primary	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	0.00	7.15	7.15	0%
16	Primary Substation	0.00	7.15	7.15	0%
17	Transmission	0.00	6.98	6.98	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	0.00	0.05	0.05	0%
20	Primary Substation	0.00	0.05	0.05	0%
21	Transmission	0.00	0.05	0.05	0%
22	Power Factor				
23	Primary	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.14411	0.09103	(0.05308)	-37%
28	Primary Substation	0.14411	0.09103	(0.05308)	-37%
29	Transmission	0.14411	0.08946	(0.05465)	-38%
30	Semi-Peak Energy: Summer				
31	Primary	0.08510	0.07372	(0.01138)	-13%
32	Primary Substation	0.08510	0.07372	(0.01138)	-13%
33	Transmission	0.08510	0.07253	(0.01257)	-15%
34	Off-Peak Energy: Summer				
35	Primary	0.05964	0.05534	(0.00430)	-7%
36	Primary Substation	0.05964	0.05534	(0.00430)	-7%
37	Transmission	0.05964	0.05461	(0.00503)	-8%
38	On-Peak Energy: Winter				
39	Primary	0.14411	0.08946	(0.05465)	-38%
40	Primary Substation	0.14411	0.08946	(0.05465)	-38%
41	Transmission	0.14411	0.08787	(0.05624)	-39%
42	Semi-Peak Energy: Winter				
43	Primary	0.08510	0.08217	(0.00293)	-3%
44	Primary Substation	0.08510	0.08217	(0.00293)	-3%
45	Transmission	0.08510	0.08087	(0.00423)	-5%
46	Off-Peak Energy: Winter				
47	Primary	0.05964	0.06106	0.00142	2%
48	Primary Substation	0.05964	0.06106	0.00142	2%
49	Transmission	0.05964	0.06026	0.00062	1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	0.00	0.00	0.00	0%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	0.00	5.77	5.77	0%
14	Primary	0.00	5.69	5.69	0%
15	Transmission	0.00	5.55	5.55	0%
16	Option D				
17	Secondary	0.00	6.02	6.02	0%
18	Primary	0.00	5.93	5.93	0%
19	Transmission	0.00	5.79	5.79	0%
20	Option E				
21	Secondary	0.00	5.89	5.89	0%
22	Primary	0.00	5.81	5.81	0%
23	Transmission	0.00	5.67	5.67	0%
24	Option F				
25	Secondary	0.00	5.64	5.64	0%
26	Primary	0.00	5.56	5.56	0%
27	Transmission	0.00	5.43	5.43	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	0.00	0.18	0.18	0%
31	Primary	0.00	0.18	0.18	0%
32	Transmission	0.00	0.17	0.17	0%
33	Option D				
34	Secondary	0.00	0.19	0.19	0%
35	Primary	0.00	0.19	0.19	0%
36	Transmission	0.00	0.19	0.19	0%
37	Option E				
38	Secondary	0.00	0.19	0.19	0%
39	Primary	0.00	0.19	0.19	0%
40	Transmission	0.00	0.18	0.18	0%
41	Option F				
42	Secondary	0.00	0.19	0.19	0%
43	Primary	0.00	0.19	0.19	0%
44	Transmission	0.00	0.19	0.19	0%
45	Demand: Semi-Peak				
46	Secondary	0.00	0.00	0.00	0%
47	Primary	0.00	0.00	0.00	0%
48	Transmission	0.00	0.00	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.14411	0.09245	(0.05166)	-36%
51	Primary	0.14411	0.09103	(0.05308)	-37%
52	Transmission	0.14411	0.08946	(0.05465)	-38%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	Semi-Peak Energy: Summer				
3	Secondary	0.08510	0.07491	(0.01019)	-12%
4	Primary	0.08510	0.07372	(0.01138)	-13%
5	Transmission	0.08510	0.07253	(0.01257)	-15%
6	Off-Peak Energy: Summer				
7	Secondary	0.05964	0.05639	(0.00325)	-5%
8	Primary	0.05964	0.05534	(0.00430)	-7%
9	Transmission	0.05964	0.05461	(0.00503)	-8%
10	On-Peak Energy: Winter				
11	Secondary	0.14411	0.09083	(0.05328)	-37%
12	Primary	0.14411	0.08946	(0.05465)	-38%
13	Transmission	0.14411	0.08787	(0.05624)	-39%
14	Semi-Peak Energy: Winter				
15	Secondary	0.08510	0.08351	(0.00159)	-2%
16	Primary	0.08510	0.08217	(0.00293)	-3%
17	Transmission	0.08510	0.08087	(0.00423)	-5%
18	Off-Peak Energy: Winter				
19	Secondary	0.05964	0.06223	0.00259	4%
20	Primary	0.05964	0.06106	0.00142	2%
21	Transmission	0.05964	0.06026	0.00062	1%
22					
23	<b>SCHEDULE PA</b>				
24	Basic Service Fee	0.00	0.00	0.00	0%
25	Energy Charge				
26	Summer	0.08167	0.08834	0.00667	8%
27	Winter	0.08167	0.06778	(0.01389)	-17%
28					
29	<b>LIGHTING</b>	0.06172	0.05576	(0.00596)	-10%
30					
31	<b>Y E-LI</b>				
32	Summer	0.06029	0.06963	0.00934	15%
33	Winter	0.06029	0.06429	0.00400	7%

# **ATTACHMENT**

**SMC-8**



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.12867	0.13599	0.00732	6%
5	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
6	131% to 200% of Baseline	0.24405	0.27057	0.02652	11%
7	201% to 300% of Baseline	0.25312	0.27964	0.02652	10%
8	Above 300% of Baseline	0.26895	0.27964	0.01069	4%
9	Winter				
10	Baseline Energy	0.12867	0.13599	0.00732	6%
11	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
12	131% to 200% of Baseline	0.22843	0.25415	0.02572	11%
13	201% to 300% of Baseline	0.23725	0.26297	0.02572	11%
14	Above 300% of Baseline	0.25533	0.26297	0.00764	3%
15	Minimum Bill	0.170	0.170	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.12867	0.13599	0.00732	6%
21	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
22	131% to 200% of Baseline	0.22447	0.27057	0.04610	21%
23	201% to 300% of Baseline	0.22447	0.27964	0.05517	25%
24	Above 300% of Baseline	0.22447	0.27964	0.05517	25%
25	Winter				
26	Baseline Energy	0.12867	0.13599	0.00732	6%
27	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
28	131% to 200% of Baseline	0.20989	0.25415	0.04426	21%
29	201% to 300% of Baseline	0.20989	0.26297	0.05308	25%
30	Above 300% of Baseline	0.20989	0.26297	0.05308	25%
31	Minimum Bill	0.170	0.170	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.12867	0.13599	0.00732	6%
37	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
38	131% to 200% of Baseline	0.24405	0.27057	0.02652	11%
39	201% to 300% of Baseline	0.25312	0.27964	0.02652	10%
40	Above 300% of Baseline	0.26895	0.27964	0.01069	4%
41	Winter				
42	Baseline Energy	0.12867	0.13599	0.00732	6%
43	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
44	131% to 200% of Baseline	0.22843	0.25415	0.02572	11%
45	201% to 300% of Baseline	0.23725	0.26297	0.02572	11%
46	Above 300% of Baseline	0.25533	0.26297	0.00764	3%
47	Minimum Bill	0.170	0.170	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.12867	0.13599	0.00732	6%
5	101% to 130% of BL	0.14884	0.15496	0.00612	4%
6	131% to 200% of Baseline	0.24405	0.27057	0.02652	11%
7	201% to 300% of Baseline	0.25312	0.27964	0.02652	10%
8	Above 300% of Baseline	0.26895	0.27964	0.01069	4%
9	Winter				
10	Baseline Energy	0.12867	0.13599	0.00732	6%
11	101% to 130% of BL	0.14884	0.15496	0.00612	4%
12	131% to 200% of Baseline	0.22843	0.25415	0.02572	11%
13	201% to 300% of Baseline	0.23725	0.26297	0.02572	11%
14	Above 300% of Baseline	0.25533	0.26297	0.00764	3%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.12867	0.13599	0.00732	6%
18	101% to 130% of BL - CARE	0.14884	0.15496	0.00612	4%
19	131% to 200% of BL - CARE	0.22447	0.27057	0.04610	21%
20	201% to 300% of BL - CARE	0.22447	0.27964	0.05517	25%
21	Over 300% of BL - CARE	0.22447	0.27964	0.05517	25%
22	Winter				
23	Baseline Energy CARE	0.12867	0.13599	0.00732	6%
24	101% to 130% of BL - CARE	0.14884	0.15496	0.00612	4%
25	131% to 200% of BL - CARE	0.20989	0.25415	0.04426	21%
26	201% to 300% of BL - CARE	0.20989	0.26297	0.05308	25%
27	Over 300% of BL - CARE	0.20989	0.26297	0.05308	25%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.12867	0.13599	0.00732	6%
35	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
36	131% to 200% of Baseline	0.24405	0.27057	0.02652	11%
37	201% to 300% of Baseline	0.25312	0.27964	0.02652	10%
38	Above 300% of Baseline	0.26895	0.27964	0.01069	4%
39	Winter				
40	Baseline Energy	0.12867	0.13599	0.00732	6%
41	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
42	131% to 200% of Baseline	0.22843	0.25415	0.02572	11%
43	201% to 300% of Baseline	0.23725	0.26297	0.02572	11%
44	Above 300% of Baseline	0.25533	0.26297	0.00764	3%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.12867	0.13599	0.00732	6%
5	101% to 130% of BL - CARE	0.14884	0.15496	0.00612	4%
6	131% to 200% of BL - CARE	0.22447	0.27057	0.04610	21%
7	201% to 300% of BL - CARE	0.22447	0.27964	0.05517	25%
8	Over 300% of BL - CARE	0.22447	0.27964	0.05517	25%
9	Winter				
10	Baseline Energy CARE	0.12867	0.13599	0.00732	6%
11	101% to 130% of BL - CARE	0.14884	0.15496	0.00612	4%
12	131% to 200% of BL - CARE	0.20989	0.25415	0.04426	21%
13	201% to 300% of BL - CARE	0.20989	0.26297	0.05308	25%
14	Over 300% of BL - CARE	0.20989	0.26297	0.05308	25%
15	Space Discount	0.000	0.000	0.000	0%
16	Minimum Bill	0.170	0.170	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.12867	0.13599	0.00732	6%
22	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
23	131% to 200% of Baseline	0.24405	0.27057	0.02652	11%
24	201% to 300% of Baseline	0.25312	0.27964	0.02652	10%
25	Above 300% of Baseline	0.26895	0.27964	0.01069	4%
26	Winter				
27	Baseline Energy	0.12867	0.13599	0.00732	6%
28	101% to 130% of Baseline	0.14884	0.15496	0.00612	4%
29	131% to 200% of Baseline	0.22843	0.25415	0.02572	11%
30	201% to 300% of Baseline	0.23725	0.26297	0.02572	11%
31	Above 300% of Baseline	0.25533	0.26297	0.00764	3%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.12867	0.13599	0.00732	6%
35	101% to 130% of BL - CARE	0.14884	0.15496	0.00612	4%
36	131% to 200% of BL - CARE	0.22447	0.27057	0.04610	21%
37	201% to 300% of BL - CARE	0.22447	0.27964	0.05517	25%
38	Over 300% of BL - CARE	0.22447	0.27964	0.05517	25%
39	Winter				
40	Baseline Energy CARE	0.12867	0.13599	0.00732	6%
41	101% to 130% of BL - CARE	0.14884	0.15496	0.00612	4%
42	131% to 200% of BL - CARE	0.20989	0.25415	0.04426	21%
43	201% to 300% of BL - CARE	0.20989	0.26297	0.05308	25%
44	Over 300% of BL - CARE	0.20989	0.26297	0.05308	25%
45	Minimum Bill	0.170	0.170	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.15639	0.17033	0.01394	9%
6	On-Peak: 101% to 130% of Baseline	0.15376	0.17142	0.01766	11%
7	On-Peak: 131% to 200% of Baseline	0.24499	0.29137	0.04638	19%
8	On-Peak: 201% to 300% of Baseline	0.31207	0.38217	0.07010	22%
9	On-Peak: Above 300% of Baseline	0.32790	0.38217	0.05427	17%
10	Off-Peak: Baseline Energy	0.13939	0.14035	0.00096	1%
11	Off-Peak: 101% to 130% of Baseline	0.13676	0.14144	0.00468	3%
12	Off-Peak: 131% to 200% of Baseline	0.22086	0.24348	0.02262	10%
13	Off-Peak: 201% to 300% of Baseline	0.23503	0.25602	0.02099	9%
14	Off-Peak: Above 300% of Baseline	0.25086	0.25602	0.00516	2%
15	Winter				
16	On-Peak: Baseline Energy	0.13365	0.14255	0.00890	7%
17	On-Peak: 101% to 130% of Baseline	0.13875	0.14365	0.00490	4%
18	On-Peak: 131% to 200% of Baseline	0.20903	0.23170	0.02267	11%
19	On-Peak: 201% to 300% of Baseline	0.24829	0.27038	0.02209	9%
20	On-Peak: Above 300% of Baseline	0.26637	0.27038	0.00401	2%
21	Off-Peak: Baseline Energy	0.13166	0.13973	0.00807	6%
22	Off-Peak: 101% to 130% of Baseline	0.13676	0.14082	0.00406	3%
23	Off-Peak: 131% to 200% of Baseline	0.20634	0.22746	0.02112	10%
24	Off-Peak: 201% to 300% of Baseline	0.24039	0.26062	0.02023	8%
25	Off-Peak: Above 300% of Baseline	0.25847	0.26062	0.00215	1%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.17	0.17	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.10408	0.28170	0.17762	171%
35	Semi-Peak: Summer	0.10244	0.18481	0.08237	80%
36	Off-Peak: Summer	0.10244	0.16787	0.06543	64%
37	Semi-Peak: Winter	0.09471	0.17782	0.08311	88%
38	Off-Peak: Winter	0.09471	0.16890	0.07419	78%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.17	0.17	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.20173	0.27059	0.06886	34%
44	Off-Peak: Summer	0.13807	0.15950	0.02143	16%
45	Super Off-Peak: Summer	0.11548	0.13459	0.01911	17%
46	On-Peak: Winter	0.20047	0.16840	(0.03207)	-16%
47	Off-Peak: Winter	0.13807	0.16163	0.02356	17%
48	Super Off-Peak: Winter	0.11548	0.13668	0.02120	18%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.20171	0.27059	0.06888	34%
5	Off-Peak: Summer	0.13808	0.15950	0.02142	16%
6	Super Off-Peak: Summer	0.11548	0.13459	0.01911	17%
7	On-Peak: Winter	0.20045	0.16840	(0.03205)	-16%
8	Off-Peak: Winter	0.13808	0.16163	0.02355	17%
9	Super Off-Peak: Winter	0.11548	0.13668	0.02120	18%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.16	0.16	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.20171	0.27059	0.06888	34%
15	Off-Peak: Summer	0.13804	0.15950	0.02146	16%
16	Super Off-Peak: Summer	0.11544	0.13459	0.01915	17%
17	On-Peak: Winter	0.20038	0.16840	(0.03198)	-16%
18	Off-Peak: Winter	0.13804	0.16163	0.02359	17%
19	Super Off-Peak: Winter	0.11544	0.13668	0.02124	18%
20					
21	<b>SCHEDULE A</b>				
22	Basic Service Fee	9.10	10.92	1.82	20%
23	Energy Charge				
24	Summer				
25	Secondary	0.18522	0.19172	0.00650	4%
26	Primary	0.18100	0.18468	0.00368	2%
27	Winter				
28	Secondary	0.14601	0.14896	0.00295	2%
29	Primary	0.14263	0.14354	0.00091	1%
30					
31	<b>SCHEDULE A-TC</b>				
32	Basic Service Fee	9.10	10.92	1.82	20%
33	Energy Charge				
34	Summer	0.13940	0.14833	0.00893	6%
35	Winter	0.13940	0.12425	(0.01515)	-11%
36					
37	<b>SCHEDULE A-TOU</b>				
38	Basic Service Fee				
39	Basic	9.10	10.92	1.82	20%
40	Metering	3.81	3.81	0.00	0%
41	Energy Charge				
42	Summer				
43	On-Peak	0.21903	0.27935	0.06032	28%
44	Semi-Peak	0.15539	0.16053	0.00514	3%
45	Off-Peak	0.12984	0.14064	0.01080	8%
46	Winter				
47	On-Peak	0.21668	0.16777	(0.04891)	-23%
48	Semi-Peak	0.15539	0.16204	0.00665	4%
49	Off-Peak	0.12984	0.14085	0.01101	8%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	13.91	17.52	3.61	26%
5	Primary	13.30	16.89	3.59	27%
6	Demand Charge: Winter				
7	Secondary	13.91	13.42	(0.49)	-4%
8	Primary	13.30	12.84	(0.46)	-3%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.10042	0.09173	(0.00869)	-9%
13	Primary	0.10038	0.09044	(0.00994)	-10%
14	Winter				
15	Secondary	0.10042	0.09401	(0.00641)	-6%
16	Primary	0.10038	0.09267	(0.00771)	-8%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	10.70	10.14	(0.56)	-5%
42	Primary	10.47	9.92	(0.55)	-5%
43	Secondary Substation	3.93	3.93	0.00	0%
44	Primary Substation	3.81	3.81	0.00	0%
45	Transmission	3.76	3.76	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	4.72	9.70	4.98	106%
48	Primary	4.55	9.50	4.95	109%
49	Secondary Substation	0.60	5.64	5.04	840%
50	Primary Substation	0.29	5.56	5.27	1817%
51	Transmission	0.28	5.43	5.15	1839%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	3.59	3.64	0.05	1%
4	Primary	3.59	3.63	0.04	1%
5	Secondary Substation	0.09	0.18	0.09	100%
6	Primary Substation	0.05	0.18	0.13	260%
7	Transmission	0.05	0.17	0.12	240%
8	Power Factor				
9	Secondary	0.25	0.25	0.00	0%
10	Primary	0.25	0.25	0.00	0%
11	Secondary Substation	0.25	0.25	0.00	0%
12	Primary Substation	0.25	0.25	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.15889	0.10933	(0.04956)	-31%
16	Primary	0.15885	0.10791	(0.05094)	-32%
17	Secondary Substation	0.15889	0.10933	(0.04956)	-31%
18	Primary Substation	0.15880	0.10791	(0.05089)	-32%
19	Transmission	0.15879	0.10634	(0.05245)	-33%
20	Semi-Peak Energy: Summer				
21	Secondary	0.09926	0.09179	(0.00747)	-8%
22	Primary	0.09924	0.09060	(0.00864)	-9%
23	Secondary Substation	0.09926	0.09179	(0.00747)	-8%
24	Primary Substation	0.09922	0.09060	(0.00862)	-9%
25	Transmission	0.09921	0.08941	(0.00980)	-10%
26	Off-Peak Energy: Summer				
27	Secondary	0.07362	0.07327	(0.00035)	0%
28	Primary	0.07361	0.07222	(0.00139)	-2%
29	Secondary Substation	0.07362	0.07327	(0.00035)	0%
30	Primary Substation	0.07359	0.07222	(0.00137)	-2%
31	Transmission	0.07359	0.07149	(0.00210)	-3%
32	On-Peak Energy: Winter				
33	Secondary	0.15864	0.10771	(0.05093)	-32%
34	Primary	0.15861	0.10634	(0.05227)	-33%
35	Secondary Substation	0.15864	0.10771	(0.05093)	-32%
36	Primary Substation	0.15857	0.10634	(0.05223)	-33%
37	Transmission	0.15856	0.10475	(0.05381)	-34%
38	Semi-Peak Energy: Winter				
39	Secondary	0.09926	0.10039	0.00113	1%
40	Primary	0.09924	0.09905	(0.00019)	0%
41	Secondary Substation	0.09926	0.10039	0.00113	1%
42	Primary Substation	0.09922	0.09905	(0.00017)	0%
43	Transmission	0.09922	0.09775	(0.00147)	-1%
44	Off-Peak Energy: Winter				
45	Secondary	0.07362	0.07911	0.00549	7%
46	Primary	0.07361	0.07794	0.00433	6%
47	Secondary Substation	0.07362	0.07911	0.00549	7%
48	Primary Substation	0.07360	0.07794	0.00434	6%
49	Transmission	0.07359	0.07714	0.00355	5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	48.52	58.22	9.70	20%
4	Primary	48.52	58.22	9.70	20%
5	Transmission	70.56	84.67	14.11	20%
6	Non-Coincident Demand				
7	Secondary	11.31	10.81	(0.50)	-4%
8	Primary	11.07	10.58	(0.49)	-4%
9	Transmission	3.76	3.76	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	4.48	9.76	5.28	118%
12	Primary	4.41	9.62	5.21	118%
13	Transmission	0.16	5.43	5.27	3294%
14	Maximum On-Peak Demand: Winter				
15	Secondary	4.48	4.30	(0.18)	-4%
16	Primary	4.41	4.24	(0.17)	-4%
17	Transmission	0.16	0.17	0.01	6%
18	Power Factor				
19	Secondary	0.25	0.25	0.00	0%
20	Primary	0.25	0.25	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.15882	0.10933	(0.04949)	-31%
24	Primary	0.15879	0.10791	(0.05088)	-32%
25	Transmission	0.15872	0.10634	(0.05238)	-33%
26	Semi-Peak Energy: Summer				
27	Secondary	0.09928	0.09179	(0.00749)	-8%
28	Primary	0.09926	0.09060	(0.00866)	-9%
29	Transmission	0.09923	0.08941	(0.00982)	-10%
30	Off-Peak Energy: Summer				
31	Secondary	0.07363	0.07327	(0.00036)	0%
32	Primary	0.07362	0.07222	(0.00140)	-2%
33	Transmission	0.07361	0.07149	(0.00212)	-3%
34	On-Peak Energy: Winter				
35	Secondary	0.15882	0.10771	(0.05111)	-32%
36	Primary	0.15879	0.10634	(0.05245)	-33%
37	Transmission	0.15872	0.10475	(0.05397)	-34%
38	Semi-Peak Energy: Winter				
39	Secondary	0.09928	0.10039	0.00111	1%
40	Primary	0.09926	0.09905	(0.00021)	0%
41	Transmission	0.09923	0.09775	(0.00148)	-1%
42	Off-Peak Energy: Winter				
43	Secondary	0.07363	0.07911	0.00548	7%
44	Primary	0.07362	0.07794	0.00432	6%
45	Transmission	0.07361	0.07714	0.00353	5%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	10.42	9.92	(0.50)	-5%
12	Primary Substation	3.81	3.81	0.00	0%
13	Transmission	3.76	3.76	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	5.32	11.67	6.35	119%
16	Primary Substation	0.32	7.15	6.83	2134%
17	Transmission	0.33	6.98	6.65	2015%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.13	4.02	(0.11)	-3%
20	Primary Substation	0.06	0.05	(0.01)	-17%
21	Transmission	0.06	0.05	(0.01)	-17%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.15877	0.10791	(0.05086)	-32%
28	Primary Substation	0.15873	0.10791	(0.05082)	-32%
29	Transmission	0.15872	0.10634	(0.05238)	-33%
30	Semi-Peak Energy: Summer				
31	Primary	0.09920	0.09060	(0.00860)	-9%
32	Primary Substation	0.09918	0.09060	(0.00858)	-9%
33	Transmission	0.09917	0.08941	(0.00976)	-10%
34	Off-Peak Energy: Summer				
35	Primary	0.07358	0.07222	(0.00136)	-2%
36	Primary Substation	0.07356	0.07222	(0.00134)	-2%
37	Transmission	0.07356	0.07149	(0.00207)	-3%
38	On-Peak Energy: Winter				
39	Primary	0.15855	0.10634	(0.05221)	-33%
40	Primary Substation	0.15851	0.10634	(0.05217)	-33%
41	Transmission	0.15850	0.10475	(0.05375)	-34%
42	Semi-Peak Energy: Winter				
43	Primary	0.09920	0.09905	(0.00015)	0%
44	Primary Substation	0.09918	0.09905	(0.00013)	0%
45	Transmission	0.09918	0.09775	(0.00143)	-1%
46	Off-Peak Energy: Winter				
47	Primary	0.07358	0.07794	0.00436	6%
48	Primary Substation	0.07357	0.07794	0.00437	6%
49	Transmission	0.07357	0.07714	0.00357	5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	5.36	5.83	0.47	9%
4	Primary	5.20	5.66	0.46	9%
5	Secondary Substation	1.99	1.98	(0.01)	-1%
6	Primary Substation	1.93	1.92	(0.01)	-1%
7	Transmission	1.90	1.89	(0.01)	-1%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.50	9.83	4.33	79%
14	Primary	5.45	9.63	4.18	77%
15	Transmission	0.22	5.55	5.33	2423%
16	Option D				
17	Secondary	5.51	10.08	4.57	83%
18	Primary	5.46	9.87	4.41	81%
19	Transmission	0.22	5.79	5.57	2532%
20	Option E				
21	Secondary	5.51	9.95	4.44	81%
22	Primary	5.46	9.75	4.29	79%
23	Transmission	0.22	5.67	5.45	2477%
24	Option F				
25	Secondary	5.49	9.70	4.21	77%
26	Primary	5.45	9.50	4.05	74%
27	Transmission	0.21	5.43	5.22	2486%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.50	3.64	(1.86)	-34%
31	Primary	5.45	3.63	(1.82)	-33%
32	Transmission	0.22	0.17	(0.05)	-23%
33	Option D				
34	Secondary	5.51	3.65	(1.86)	-34%
35	Primary	5.46	3.64	(1.82)	-33%
36	Transmission	0.22	0.19	(0.03)	-14%
37	Option E				
38	Secondary	5.51	3.65	(1.86)	-34%
39	Primary	5.46	3.64	(1.82)	-33%
40	Transmission	0.22	0.18	(0.04)	-18%
41	Option F				
42	Secondary	5.49	3.65	(1.84)	-34%
43	Primary	5.45	3.64	(1.81)	-33%
44	Transmission	0.21	0.19	(0.02)	-10%
45	Demand: Semi-Peak				
46	Secondary	5.42	5.83	0.41	8%
47	Primary	5.30	5.71	0.41	8%
48	Transmission	3.77	3.76	(0.01)	0%
49	On-Peak Energy: Summer				
50	Secondary	0.15916	0.10933	(0.04983)	-31%
51	Primary	0.15911	0.10791	(0.05120)	-32%
52	Transmission	0.15907	0.10634	(0.05273)	-33%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	Semi-Peak Energy: Summer				
3	Secondary	0.09967	0.09179	(0.00788)	-8%
4	Primary	0.09963	0.09060	(0.00903)	-9%
5	Transmission	0.09962	0.08941	(0.01021)	-10%
6	Off-Peak Energy: Summer				
7	Secondary	0.07372	0.07327	(0.00045)	-1%
8	Primary	0.07371	0.07222	(0.00149)	-2%
9	Transmission	0.07371	0.07149	(0.00222)	-3%
10	On-Peak Energy: Winter				
11	Secondary	0.15916	0.10771	(0.05145)	-32%
12	Primary	0.15911	0.10634	(0.05277)	-33%
13	Transmission	0.15907	0.10475	(0.05432)	-34%
14	Semi-Peak Energy: Winter				
15	Secondary	0.09967	0.10039	0.00072	1%
16	Primary	0.09963	0.09905	(0.00058)	-1%
17	Transmission	0.09962	0.09775	(0.00187)	-2%
18	Off-Peak Energy: Winter				
19	Secondary	0.07372	0.07911	0.00539	7%
20	Primary	0.07371	0.07794	0.00423	6%
21	Transmission	0.07371	0.07714	0.00343	5%
22					
23	<b>SCHEDULE PA</b>				
24	Basic Service Fee	12.15	14.58	2.43	20%
25	Energy Charge				
26	Summer	0.15354	0.16893	0.01539	10%
27	Winter	0.15354	0.14837	(0.00517)	-3%
28					
29	<b>LIGHTING</b>	0.15229	0.17276	0.02047	13%

# **ATTACHMENT**

**SMC-9**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR DECOMMISSION	TTA BOND PAYMENT	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	RATE (\$/Lamp) (F)	RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	<b>LS-1</b>										
2	LS-1, Mercury Vapor, Class A										
3	175	7000	\$0.39	\$8.73	\$0.31	\$0.03	\$0.00	\$0.00	\$0.38	\$0.00	\$9.84
4	400	20000	0.85	14.09	0.67	0.07	0.00	0.00	0.83	0.00	16.51
5	LS-1, Mercury Vapor, Class C, 1-Lamp										
6	400	20000	0.85	29.71	0.67	0.07	0.00	0.00	0.83	0.00	32.13
7	LS-1, HPSV, Class A										
8	70	5800	0.19	7.99	0.15	0.02	0.00	0.00	0.18	0.00	8.53
9	100	9500	0.26	8.43	0.21	0.02	0.00	0.00	0.25	0.00	9.17
10	150	16000	0.36	9.07	0.28	0.03	0.00	0.00	0.35	0.00	10.09
11	200	22000	0.45	9.78	0.36	0.04	0.00	0.00	0.44	0.00	11.07
12	250	30000	0.58	10.52	0.46	0.05	0.00	0.00	0.56	0.00	12.17
13	400	50000	0.88	12.71	0.70	0.08	0.00	0.00	0.86	0.00	15.23
14	LS-1, HPSV, Class B, 1-Lamp										
15	70	5800	0.19	7.19	0.15	0.02	0.00	0.00	0.18	0.00	7.73
16	100	9500	0.26	7.48	0.21	0.02	0.00	0.00	0.25	0.00	8.22
17	150	16000	0.36	8.20	0.28	0.03	0.00	0.00	0.35	0.00	9.22
18	200	22000	0.45	8.97	0.36	0.04	0.00	0.00	0.44	0.00	10.26
19	250	30000	0.58	9.85	0.46	0.05	0.00	0.00	0.56	0.00	11.50
20	400	50000	0.88	12.00	0.70	0.08	0.00	0.00	0.86	0.00	14.52
21	LS-1, HPSV, Class B, 2-Lamp										
22	70	5800	0.19	6.11	0.15	0.02	0.00	0.00	0.18	0.00	6.65
23	100	9500	0.26	6.87	0.21	0.02	0.00	0.00	0.25	0.00	7.61
24	150	16000	0.36	7.29	0.28	0.03	0.00	0.00	0.35	0.00	8.31
25	200	22000	0.45	7.80	0.36	0.04	0.00	0.00	0.44	0.00	9.09
26	250	30000	0.58	8.62	0.46	0.05	0.00	0.00	0.56	0.00	10.27
27	400	50000	0.88	10.73	0.70	0.08	0.00	0.00	0.86	0.00	13.25
28	LS-1, HPSV, Class C, 1-Lamp										
29	70	5800	0.19	16.79	0.15	0.02	0.00	0.00	0.18	0.00	17.33
30	100	9500	0.26	17.07	0.21	0.02	0.00	0.00	0.25	0.00	17.81
31	150	16000	0.36	17.77	0.28	0.03	0.00	0.00	0.35	0.00	18.79
32	200	22000	0.45	20.71	0.36	0.04	0.00	0.00	0.44	0.00	22.00
33	250	30000	0.58	21.54	0.46	0.05	0.00	0.00	0.56	0.00	23.19
34	400	50000	0.88	25.75	0.70	0.08	0.00	0.00	0.86	0.00	28.27

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR DECOMMISSION	TTA BOND PAYMENT	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	RATE (\$/Lamp) (F)	RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-1, HPSV, Class C, 2-Lamp										
2	70	5800	0.19	5.05	0.15	0.02	0.00	0.00	0.18	0.00	5.59
3	100	9500	0.26	5.81	0.21	0.02	0.00	0.00	0.25	0.00	6.55
4	150	16000	0.36	6.22	0.28	0.03	0.00	0.00	0.35	0.00	7.24
5	200	22000	0.45	7.12	0.36	0.04	0.00	0.00	0.44	0.00	8.41
6	250	30000	0.58	9.45	0.46	0.05	0.00	0.00	0.56	0.00	11.10
7	400	50000	0.88	8.31	0.70	0.08	0.00	0.00	0.86	0.00	10.83
8	LS-1, LPSV, Class A										
9	55	8000	\$0.16	\$9.88	\$0.13	\$0.01	\$0.00	\$0.00	\$0.16	\$0.00	10.34
10	90	13500	0.27	11.16	0.21	0.02	0.00	0.00	0.26	0.00	11.92
11	135	22500	0.38	12.44	0.30	0.03	0.00	0.00	0.37	0.00	13.52
12	180	33000	0.43	13.07	0.34	0.04	0.00	0.00	0.42	0.00	14.30
13	LS-1, LPSV, Class B, 1-Lamp										
14	55	8000	0.16	9.07	0.13	0.01	0.00	0.00	0.16	0.00	9.53
15	90	13500	0.27	10.31	0.21	0.02	0.00	0.00	0.26	0.00	11.07
16	135	22500	0.38	11.59	0.30	0.03	0.00	0.00	0.37	0.00	12.67
17	180	33000	0.43	12.08	0.34	0.04	0.00	0.00	0.42	0.00	13.31
18	LS-1, LPSV, Class B, 2-Lamp										
19	55	8000	0.16	7.63	0.13	0.01	0.00	0.00	0.16	0.00	8.09
20	90	13500	0.27	8.82	0.21	0.02	0.00	0.00	0.26	0.00	9.58
21	135	22500	0.38	10.10	0.30	0.03	0.00	0.00	0.37	0.00	11.18
22	180	33000	0.43	10.90	0.34	0.04	0.00	0.00	0.42	0.00	12.13
23	LS-1, LPSV, Class C, 1-Lamp										
24	55	8000	0.16	19.65	0.13	0.01	0.00	0.00	0.16	0.00	20.11
25	90	13500	0.27	20.69	0.21	0.02	0.00	0.00	0.26	0.00	21.45
26	135	22500	0.38	23.66	0.30	0.03	0.00	0.00	0.37	0.00	24.74
27	180	33000	0.43	22.94	0.34	0.04	0.00	0.00	0.42	0.00	24.17
28	LS-1, LPSV, Class C, 2-Lamp										
29	55	8000	0.16	5.66	0.13	0.01	0.00	0.00	0.16	0.00	6.12
30	90	13500	0.27	2.45	0.21	0.02	0.00	0.00	0.26	0.00	3.21
31	135	22500	0.38	7.32	0.30	0.03	0.00	0.00	0.37	0.00	8.40
32	180	33000	0.43	9.94	0.34	0.04	0.00	0.00	0.42	0.00	11.17

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR DECOMMISSION	TTA BOND PAYMENT	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	RATE (\$/Lamp) (F)	RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-1, Metal Halide, Class A										
2	100	8500	0.24	7.19	0.19	0.02	0.00	0.00	0.24	0.00	7.88
3	175	12000	0.38	7.97	0.30	0.03	0.00	0.00	0.37	0.00	9.05
4	250	18000	0.53	9.08	0.42	0.05	0.00	0.00	0.52	0.00	10.60
5	400	32000	0.82	11.51	0.65	0.07	0.00	0.00	0.80	0.00	13.85
6	LS-1, Metal Halide, Class B										
7	100	8500	0.24	7.58	0.19	0.02	0.00	0.00	0.24	0.00	8.27
8	175	12000	0.38	8.37	0.30	0.03	0.00	0.00	0.37	0.00	9.45
9	250	18000	0.53	9.46	0.42	0.05	0.00	0.00	0.52	0.00	10.98
10	400	32000	0.82	11.89	0.65	0.07	0.00	0.00	0.80	0.00	14.23
11	LS-1, Metal Halide, Class C										
12	100	8500	0.24	18.46	0.19	0.02	0.00	0.00	0.24	0.00	19.15
13	175	12000	0.38	19.24	0.30	0.03	0.00	0.00	0.37	0.00	20.32
14	250	18000	0.53	20.22	0.42	0.05	0.00	0.00	0.52	0.00	21.74
15	400	32000	0.82	22.65	0.65	0.07	0.00	0.00	0.80	0.00	24.99
16	LS-1, Facilities and Rates, Class A										
17	Non-Standard Wood Pole										
18	30-foot		\$0.00	\$3.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.68
19	35-foot		0.00	3.97	0.00	0.00	0.00	0.00	0.00	0.00	3.97
20	Reactor Ballast Discount										
21	175		0.00	(0.28)	0.00	0.00	0.00	0.00	0.00	0.00	(0.28)
22											
23	<b>LS-2</b>										
24	LS-2, Mercury Vapor, Rate A										
25	175	7000	0.39	2.18	0.31	0.03	0.00	0.00	0.38	0.00	3.29
26	250	10000	0.54	3.03	0.43	0.05	0.00	0.00	0.52	0.00	4.57
27	400	20000	0.85	4.78	0.67	0.07	0.00	0.00	0.83	0.00	7.20
28	700	35000	1.44	8.11	1.14	0.12	0.00	0.00	1.40	0.00	12.21
29	1000	55000	2.03	11.45	1.61	0.18	0.00	0.00	1.98	0.00	17.25
30	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
31	175	7000	0.39	3.64	0.31	0.03	0.00	0.00	0.38	0.00	4.75
32	250	10000	0.54	4.49	0.43	0.05	0.00	0.00	0.52	0.00	6.03
33	400	20000	0.85	6.24	0.67	0.07	0.00	0.00	0.83	0.00	8.66

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR DECOMMISSION	TTA BOND PAYMENT	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	RATE (\$/Lamp) (F)	RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-2, Mercury Vapor, Surcharge for series service										
2	175	7000	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.41
3	250	10000	0.00	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.53
4	400	20000	0.00	0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.74
5	700	35000	0.00	1.35	0.00	0.00	0.00	0.00	0.00	0.00	1.35
6	LS-2, HPSV, Rate A										
7	50	4000	0.11	0.60	0.08	0.01	0.00	0.00	0.10	0.00	0.90
8	70	5800	0.19	1.05	0.15	0.02	0.00	0.00	0.18	0.00	1.59
9	100	9500	0.26	1.47	0.21	0.02	0.00	0.00	0.25	0.00	2.21
10	150	16000	0.36	2.01	0.28	0.03	0.00	0.00	0.35	0.00	3.03
11	200	22000	0.45	2.56	0.36	0.04	0.00	0.00	0.44	0.00	3.85
12	250	30000	0.58	3.25	0.46	0.05	0.00	0.00	0.56	0.00	4.90
13	310	37000	0.71	3.98	0.56	0.06	0.00	0.00	0.69	0.00	6.00
14	400	50000	0.88	4.95	0.70	0.08	0.00	0.00	0.86	0.00	7.47
15	1000	140000	2.03	11.45	1.61	0.18	0.00	0.00	1.98	0.00	17.25
16	LS-2, HPSV, Rate B, Energy & Limited Maintenance										
17	50	4000	0.11	2.06	0.08	0.01	0.00	0.00	0.10	0.00	2.36
18	70	5800	0.19	2.51	0.15	0.02	0.00	0.00	0.18	0.00	3.05
19	100	9500	0.26	2.92	0.21	0.02	0.00	0.00	0.25	0.00	3.66
20	150	16000	0.36	3.46	0.28	0.03	0.00	0.00	0.35	0.00	4.48
21	200	22000	0.45	4.01	0.36	0.04	0.00	0.00	0.44	0.00	5.30
22	250	30000	0.58	4.71	0.46	0.05	0.00	0.00	0.56	0.00	6.36
23	310	37000	0.71	5.44	0.56	0.06	0.00	0.00	0.69	0.00	7.46
24	400	50000	0.88	6.40	0.70	0.08	0.00	0.00	0.86	0.00	8.92
25	1000	140000	2.03	12.91	1.61	0.18	0.00	0.00	1.98	0.00	18.71
26	LS-2, HPSV, Reduction for 120-volt Reactor Ballast										
27	50	4000	\$0.00	(\$0.13)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.13)
28	70	5800	0.00	(\$0.28)	0.00	0.00	0.00	0.00	0.00	0.00	(\$0.28)
29	100	9500	0.00	(\$0.38)	0.00	0.00	0.00	0.00	0.00	0.00	(\$0.38)
30	150	16000	0.00	(\$0.34)	0.00	0.00	0.00	0.00	0.00	0.00	(\$0.34)



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR DECOMMISSION	TTA BOND PAYMENT	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	RATE (\$/Lamp) (F)	RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-2, HPSV, Surcharge for Series Service										
2	50	4000	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.47
3	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
6	200	22000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
7	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	LS-2, LPSV, Rate A										
9	35	4800	0.12	0.70	0.10	0.01	0.00	0.00	0.12	0.00	1.05
10	55	8000	0.16	0.91	0.13	0.01	0.00	0.00	0.16	0.00	1.37
11	90	13500	0.27	1.51	0.21	0.02	0.00	0.00	0.26	0.00	2.27
12	135	22500	0.38	2.14	0.30	0.03	0.00	0.00	0.37	0.00	3.22
13	180	33000	0.43	2.44	0.34	0.04	0.00	0.00	0.42	0.00	3.67
14	LS-2, LPSV, Surcharge for series service										
15	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	90	13500	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.47
18	135	22500	0.00	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.82
19	180	33000	0.00	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.54
20	LS-2, Incandescent Lamps, Rate A, Energy Only										
21		1000	0.13	0.76	0.11	0.01	0.00	0.00	0.13	0.00	1.14
22		2500	0.30	1.68	0.24	0.03	0.00	0.00	0.29	0.00	2.54
23		4000	0.54	3.07	0.43	0.05	0.00	0.00	0.53	0.00	4.62
24		6000	0.75	4.21	0.59	0.06	0.00	0.00	0.73	0.00	6.34
25		10000	1.12	6.32	0.89	0.10	0.00	0.00	1.09	0.00	9.52
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
27		6000	0.75	5.67	0.59	0.06	0.00	0.00	0.73	0.00	7.80
28	LS-2, Metal Halide, Rate A										
29	100	8500	0.24	1.37	0.19	0.02	0.00	0.00	0.24	0.00	2.06
30	175	12000	0.38	2.15	0.30	0.03	0.00	0.00	0.37	0.00	3.23
31	250	18000	0.53	2.99	0.42	0.05	0.00	0.00	0.52	0.00	4.51
32	400	32000	0.82	4.61	0.65	0.07	0.00	0.00	0.80	0.00	6.95

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR DECOMMISSION	TTA BOND PAYMENT	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	RATE (\$/Lamp) (F)	RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-2, Metal Halide, Rate B										
2	100	8500	0.24	2.83	0.19	0.02	0.00	0.00	0.24	0.00	3.52
3	175	12000	0.38	3.61	0.30	0.03	0.00	0.00	0.37	0.00	4.69
4	250	18000	0.53	4.45	0.42	0.05	0.00	0.00	0.52	0.00	5.97
5	400	32000	0.82	6.07	0.65	0.07	0.00	0.00	0.80	0.00	8.41
6	LS-2, Induction, Rate A										
7	55	3500	0.51	2.86	0.40	0.04	0.00	0.00	0.49	0.00	4.30
8	87	6000	0.80	4.52	0.64	0.07	0.00	0.00	0.78	0.00	6.81
9											
10	<b>LS-3 (CLOSED)</b>										
11	Energy Charge (\$/kwh)		\$0.00532	\$0.01391	\$0.00421	\$0.00046	\$0.00000	\$0.00000	\$0.00518	\$0.00000	0.02908
12	Min Charge (\$/month)		0.00	6.04	0.00	0.00	0.00	0.00	0.00	0.00	6.04
13											
14	<b>OL-1</b>										
15	OL-1, HPSV, Rate A, Street Light Luminaire										
16	100	9500	0.26	10.22	0.21	0.02	0.00	0.00	0.25	0.00	10.96
17	150	16000	0.36	10.89	0.28	0.03	0.00	0.00	0.35	0.00	11.91
18	250	30000	0.58	12.39	0.46	0.05	0.00	0.00	0.56	0.00	14.04
19	400	50000	0.88	14.74	0.70	0.08	0.00	0.00	0.86	0.00	17.26
20	1000	140000	2.03	23.11	1.61	0.18	0.00	0.00	1.98	0.00	28.91
21	OL-1, HPSV, Rate B, Directional Luminaire										
22	250	30000	0.58	16.95	0.46	0.05	0.00	0.00	0.56	0.00	18.60
23	400	50000	0.88	18.90	0.70	0.08	0.00	0.00	0.86	0.00	21.42
24	1000	140000	2.03	28.39	1.61	0.18	0.00	0.00	1.98	0.00	34.19
25	OL-1, LPSV, Rate A, Street Light Luminaire										
26	55	8000	0.16	12.34	0.13	0.01	0.00	0.00	0.16	0.00	12.80
27	90	13000	0.27	13.84	0.21	0.02	0.00	0.00	0.26	0.00	14.60
28	135	22500	0.38	15.32	0.30	0.03	0.00	0.00	0.37	0.00	16.40
29	180	33000	0.43	16.07	0.34	0.04	0.00	0.00	0.42	0.00	17.30

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	OL-1, Pole										
2	30 ft wood pole		0.00	4.63	0.00	0.00	0.00	0.00	0.00	0.00	4.63
3	35 ft wood pole		0.00	4.99	0.00	0.00	0.00	0.00	0.00	0.00	4.99
4											
5	<b>DWL</b>										
6	DWL, facilities Charges										
7	\$ of Util invst.		0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
8	DWL, Energy and Lamp Maintance Charge										
9	50 Watt HPSV		0.11	2.06	0.08	0.01	0.00	0.00	0.10	0.00	2.36
10	DWL, Min. Charge		0.00	148.12	0.00	0.00	0.00	0.00	0.00	0.00	148.12

# **ATTACHMENT**

**SMC-10**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	<b>LS-1</b>										
2	LS-1, Mercury Vapor, Class A										
3	175	7000	0.39	\$10.74	0.31	0.03	\$0.00	\$0.00	0.38	\$0.00	\$11.85
4	400	20000	0.85	18.57	0.67	0.07	0.00	0.00	0.83	0.00	20.99
5	LS-1, Mercury Vapor, Class C, 1-Lamp										
6	400	20000	0.85	33.49	0.67	0.07	0.00	0.00	0.83	0.00	35.91
7	LS-1, HPSV, Class A										
8	70	5800	0.19	8.85	0.15	0.02	0.00	0.00	0.18	0.00	9.39
9	100	9500	0.26	9.70	0.21	0.02	0.00	0.00	0.25	0.00	10.44
10	150	16000	0.36	10.88	0.28	0.03	0.00	0.00	0.35	0.00	11.90
11	200	22000	0.45	12.14	0.36	0.04	0.00	0.00	0.44	0.00	13.43
12	250	30000	0.58	13.56	0.46	0.05	0.00	0.00	0.56	0.00	15.21
13	400	50000	0.88	17.43	0.70	0.08	0.00	0.00	0.86	0.00	19.95
14	LS-1, HPSV, Class B, 1-Lamp										
15	70	5800	0.19	8.16	0.15	0.02	0.00	0.00	0.18	0.00	8.70
16	100	9500	0.26	8.86	0.21	0.02	0.00	0.00	0.25	0.00	9.60
17	150	16000	0.36	10.11	0.28	0.03	0.00	0.00	0.35	0.00	11.13
18	200	22000	0.45	11.43	0.36	0.04	0.00	0.00	0.44	0.00	12.72
19	250	30000	0.58	13.01	0.46	0.05	0.00	0.00	0.56	0.00	14.66
20	400	50000	0.88	16.83	0.70	0.08	0.00	0.00	0.86	0.00	19.35
21	LS-1, HPSV, Class B, 2-Lamp										
22	70	5800	0.19	7.06	0.15	0.02	0.00	0.00	0.18	0.00	7.60
23	100	9500	0.26	8.25	0.21	0.02	0.00	0.00	0.25	0.00	8.99
24	150	16000	0.36	9.20	0.28	0.03	0.00	0.00	0.35	0.00	10.22
25	200	22000	0.45	10.25	0.36	0.04	0.00	0.00	0.44	0.00	11.54
26	250	30000	0.58	11.76	0.46	0.05	0.00	0.00	0.56	0.00	13.41
27	400	50000	0.88	15.54	0.70	0.08	0.00	0.00	0.86	0.00	18.06

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-1, HPSV, Class C, 1-Lamp										
2	70	5800	0.19	17.26	0.15	0.02	0.00	0.00	0.18	0.00	17.80
3	100	9500	0.26	17.96	0.21	0.02	0.00	0.00	0.25	0.00	18.70
4	150	16000	0.36	19.19	0.28	0.03	0.00	0.00	0.35	0.00	20.21
5	200	22000	0.45	22.57	0.36	0.04	0.00	0.00	0.44	0.00	23.86
6	250	30000	0.58	24.10	0.46	0.05	0.00	0.00	0.56	0.00	25.75
7	400	50000	0.88	29.88	0.70	0.08	0.00	0.00	0.86	0.00	32.40
8	LS-1, HPSV, Class C, 2-Lamp										
9	70	5800	0.19	6.06	0.15	0.02	0.00	0.00	0.18	0.00	6.60
10	100	9500	0.26	7.24	0.21	0.02	0.00	0.00	0.25	0.00	7.98
11	150	16000	0.36	8.18	0.28	0.03	0.00	0.00	0.35	0.00	9.20
12	200	22000	0.45	9.59	0.36	0.04	0.00	0.00	0.44	0.00	10.88
13	250	30000	0.58	12.55	0.46	0.05	0.00	0.00	0.56	0.00	14.20
14	400	50000	0.88	13.25	0.70	0.08	0.00	0.00	0.86	0.00	15.77
15	LS-1, LPSV, Class A										
16	55	8000	0.16	\$10.52	0.13	0.01	\$0.00	\$0.00	0.16	\$0.00	\$10.98
17	90	13500	0.27	12.36	0.21	0.02	0.00	0.00	0.26	0.00	13.12
18	135	22500	0.38	14.24	0.30	0.03	0.00	0.00	0.37	0.00	15.32
19	180	33000	0.43	15.16	0.34	0.04	0.00	0.00	0.42	0.00	16.39
20	LS-1, LPSV, Class B, 1-Lamp										
21	55	8000	0.16	9.81	0.13	0.01	0.00	0.00	0.16	0.00	10.27
22	90	13500	0.27	11.61	0.21	0.02	0.00	0.00	0.26	0.00	12.37
23	135	22500	0.38	13.50	0.30	0.03	0.00	0.00	0.37	0.00	14.58
24	180	33000	0.43	14.27	0.34	0.04	0.00	0.00	0.42	0.00	15.50
25	LS-1, LPSV, Class B, 2-Lamp										
26	55	8000	0.16	8.35	0.13	0.01	0.00	0.00	0.16	0.00	8.81
27	90	13500	0.27	10.10	0.21	0.02	0.00	0.00	0.26	0.00	10.86
28	135	22500	0.38	11.99	0.30	0.03	0.00	0.00	0.37	0.00	13.07
29	180	33000	0.43	13.08	0.34	0.04	0.00	0.00	0.42	0.00	14.31

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-1, LPSV, Class C, 1-Lamp										
2	55	8000	0.16	19.86	0.13	0.01	0.00	0.00	0.16	0.00	20.32
3	90	13500	0.27	21.47	0.21	0.02	0.00	0.00	0.26	0.00	22.23
4	135	22500	0.38	24.96	0.30	0.03	0.00	0.00	0.37	0.00	26.04
5	180	33000	0.43	24.58	0.34	0.04	0.00	0.00	0.42	0.00	25.81
6	LS-1, LPSV, Class C, 2-Lamp										
7	55	8000	0.16	6.48	0.13	0.01	0.00	0.00	0.16	0.00	6.94
8	90	13500	0.27	4.72	0.21	0.02	0.00	0.00	0.26	0.00	5.48
9	135	22500	0.38	9.35	0.30	0.03	0.00	0.00	0.37	0.00	10.43
10	180	33000	0.43	12.17	0.34	0.04	0.00	0.00	0.42	0.00	13.40
11	LS-1, Metal Halide, Class A										
12	100	8500	0.24	8.42	0.19	0.02	0.00	0.00	0.24	0.00	9.11
13	175	12000	0.38	9.98	0.30	0.03	0.00	0.00	0.37	0.00	11.06
14	250	18000	0.53	11.80	0.42	0.05	0.00	0.00	0.52	0.00	13.32
15	400	32000	0.82	15.81	0.65	0.07	0.00	0.00	0.80	0.00	18.15
16	LS-1, Metal Halide, Class B										
17	100	8500	0.24	8.86	0.19	0.02	0.00	0.00	0.24	0.00	9.55
18	175	12000	0.38	10.42	0.30	0.03	0.00	0.00	0.37	0.00	11.50
19	250	18000	0.53	12.24	0.42	0.05	0.00	0.00	0.52	0.00	13.76
20	400	32000	0.82	16.25	0.65	0.07	0.00	0.00	0.80	0.00	18.59
21	LS-1, Metal Halide, Class C										
22	100	8500	0.24	19.18	0.19	0.02	0.00	0.00	0.24	0.00	19.87
23	175	12000	0.38	20.75	0.30	0.03	0.00	0.00	0.37	0.00	21.83
24	250	18000	0.53	22.56	0.42	0.05	0.00	0.00	0.52	0.00	24.08
25	400	32000	0.82	26.57	0.65	0.07	0.00	0.00	0.80	0.00	28.91
26	LS-1, Facilities and Rates, Class A										
27	Non-Standard Wood Pole										
28	30-foot		\$0.00	\$3.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.62
29	35-foot		0.00	3.90	0.00	0.00	0.00	0.00	0.00	0.00	3.90
30	Reactor Ballast Discount										
31	175		0.00	(0.26)	0.00	0.00	0.00	0.00	0.00	0.00	(0.26)
32											

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	<b>LS-2</b>										
2	LS-2, Mercury Vapor, Rate A										
3	175	7000	0.39	4.37	0.31	0.03	0.00	0.00	0.38	0.00	5.48
4	250	10000	0.54	6.08	0.43	0.05	0.00	0.00	0.52	0.00	7.62
5	400	20000	0.85	9.58	0.67	0.07	0.00	0.00	0.83	0.00	12.00
6	700	35000	1.44	16.25	1.14	0.12	0.00	0.00	1.40	0.00	20.35
7	1000	55000	2.03	22.95	1.61	0.18	0.00	0.00	1.98	0.00	28.75
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
9	175	7000	0.39	5.90	0.31	0.03	0.00	0.00	0.38	0.00	7.01
10	250	10000	0.54	7.61	0.43	0.05	0.00	0.00	0.52	0.00	9.15
11	400	20000	0.85	11.11	0.67	0.07	0.00	0.00	0.83	0.00	13.53
12	LS-2, Mercury Vapor, Surcharge for series service										
13	175	7000	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.42
14	250	10000	0.00	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.55
15	400	20000	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.78
16	700	35000	0.00	1.41	0.00	0.00	0.00	0.00	0.00	0.00	1.41
17	LS-2, HPSV, Rate A										
18	50	4000	0.11	1.21	0.08	0.01	0.00	0.00	0.10	0.00	1.51
19	70	5800	0.19	2.10	0.15	0.02	0.00	0.00	0.18	0.00	2.64
20	100	9500	0.26	2.94	0.21	0.02	0.00	0.00	0.25	0.00	3.68
21	150	16000	0.36	4.02	0.28	0.03	0.00	0.00	0.35	0.00	5.04
22	200	22000	0.45	5.12	0.36	0.04	0.00	0.00	0.44	0.00	6.41
23	250	30000	0.58	6.52	0.46	0.05	0.00	0.00	0.56	0.00	8.17
24	310	37000	0.71	7.98	0.56	0.06	0.00	0.00	0.69	0.00	10.00
25	400	50000	0.88	9.91	0.70	0.08	0.00	0.00	0.86	0.00	12.43
26	1000	140000	2.03	22.95	1.61	0.18	0.00	0.00	1.98	0.00	28.75



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-2, HPSV, Rate B, Energy & Limited Maintenance										
2	50	4000	0.11	2.74	0.08	0.01	0.00	0.00	0.10	0.00	3.04
3	70	5800	0.19	3.63	0.15	0.02	0.00	0.00	0.18	0.00	4.17
4	100	9500	0.26	4.47	0.21	0.02	0.00	0.00	0.25	0.00	5.21
5	150	16000	0.36	5.55	0.28	0.03	0.00	0.00	0.35	0.00	6.57
6	200	22000	0.45	6.65	0.36	0.04	0.00	0.00	0.44	0.00	7.94
7	250	30000	0.58	8.05	0.46	0.05	0.00	0.00	0.56	0.00	9.70
8	310	37000	0.71	9.51	0.56	0.06	0.00	0.00	0.69	0.00	11.53
9	400	50000	0.88	11.44	0.70	0.08	0.00	0.00	0.86	0.00	13.96
10	1000	140000	2.03	24.48	1.61	0.18	0.00	0.00	1.98	0.00	30.28
11	LS-2, HPSV, Reduction for 120-volt Reactor Ballast										
12	50	4000	\$0.00	(\$0.12)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.12)
13	70	5800	0.00	(0.26)	0.00	0.00	0.00	0.00	0.00	0.00	(0.26)
14	100	9500	0.00	(0.35)	0.00	0.00	0.00	0.00	0.00	0.00	(0.35)
15	150	16000	0.00	(0.32)	0.00	0.00	0.00	0.00	0.00	0.00	(0.32)
16	LS-2, HPSV, Surcharge for Series Service										
17	50	4000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
18	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
21	200	22000	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.00	0.51
22	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	LS-2, LPSV, Rate A										
24	35	4800	0.12	1.40	0.10	0.01	0.00	0.00	0.12	0.00	1.75
25	55	8000	0.16	1.83	0.13	0.01	0.00	0.00	0.16	0.00	2.29
26	90	13500	0.27	3.02	0.21	0.02	0.00	0.00	0.26	0.00	3.78
27	135	22500	0.38	4.29	0.30	0.03	0.00	0.00	0.37	0.00	5.37
28	180	33000	0.43	4.89	0.34	0.04	0.00	0.00	0.42	0.00	6.12

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-2, LPSV, Surcharge for series service										
2	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	90	13500	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
5	135	22500	0.00	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.86
6	180	33000	0.00	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.56
7	LS-2, Incandescent Lamps, Rate A, Energy Only										
8		1000	0.13	1.52	0.11	0.01	0.00	0.00	0.13	0.00	1.90
9		2500	0.30	3.37	0.24	0.03	0.00	0.00	0.29	0.00	4.23
10		4000	0.54	6.14	0.43	0.05	0.00	0.00	0.53	0.00	7.69
11		6000	0.75	8.44	0.59	0.06	0.00	0.00	0.73	0.00	10.57
12		10000	1.12	12.66	0.89	0.10	0.00	0.00	1.09	0.00	15.86
13	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
14		6000	0.75	9.97	0.59	0.06	0.00	0.00	0.73	0.00	12.10
15	LS-2, Metal Halide, Rate A										
16	100	8500	0.24	2.75	0.19	0.02	0.00	0.00	0.24	0.00	3.44
17	175	12000	0.38	4.31	0.30	0.03	0.00	0.00	0.37	0.00	5.39
18	250	18000	0.53	6.00	0.42	0.05	0.00	0.00	0.52	0.00	7.52
19	400	32000	0.82	9.25	0.65	0.07	0.00	0.00	0.80	0.00	11.59
20	LS-2, Metal Halide, Rate B										
21	100	8500	0.24	4.28	0.19	0.02	0.00	0.00	0.24	0.00	4.97
22	175	12000	0.38	5.84	0.30	0.03	0.00	0.00	0.37	0.00	6.92
23	250	18000	0.53	7.53	0.42	0.05	0.00	0.00	0.52	0.00	9.05
24	400	32000	0.82	10.78	0.65	0.07	0.00	0.00	0.80	0.00	13.12
25	LS-2, Induction, Rate A										
26	55	3500	0.51	5.73	0.40	0.04	0.00	0.00	0.49	0.00	7.17
27	87	6000	0.80	9.06	0.64	0.07	0.00	0.00	0.78	0.00	11.35
28											
29	<b>LS-3 (CLOSED)</b>										
30	Energy Charge (\$/kwh)		\$0.00532	\$0.01968	\$0.00421	\$0.00046	\$0.00000	\$0.00000	\$0.00518	\$0.00000	\$0.03485
31	Min Charge (\$/month)		0.00	6.32	0.00	0.00	0.00	0.00	0.00	0.00	6.32

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	<b>OL-1</b>										
2	OL-1, HPSV, Rate A, Street Light Luminaire										
3	100	9500	0.26	12.03	0.21	0.02	0.00	0.00	0.25	0.00	12.77
4	150	16000	0.36	13.24	0.28	0.03	0.00	0.00	0.35	0.00	14.26
5	250	30000	0.58	16.01	0.46	0.05	0.00	0.00	0.56	0.00	17.66
6	400	50000	0.88	20.08	0.70	0.08	0.00	0.00	0.86	0.00	22.60
7	1000	140000	2.03	35.06	1.61	0.18	0.00	0.00	1.98	0.00	40.86
8	OL-1, HPSV, Rate B, Directional Luminaire										
9	250	30000	0.58	20.73	0.46	0.05	0.00	0.00	0.56	0.00	22.38
10	400	50000	0.88	24.40	0.70	0.08	0.00	0.00	0.86	0.00	26.92
11	1000	140000	2.03	40.52	1.61	0.18	0.00	0.00	1.98	0.00	46.32
12	OL-1, LPSV, Rate A, Street Light Luminaire										
13	55	8000	0.16	13.70	0.13	0.01	0.00	0.00	0.16	0.00	14.16
14	90	13000	0.27	15.82	0.21	0.02	0.00	0.00	0.26	0.00	16.58
15	135	22500	0.38	17.97	0.30	0.03	0.00	0.00	0.37	0.00	19.05
16	180	33000	0.43	19.04	0.34	0.04	0.00	0.00	0.42	0.00	20.27
17	OL-1, Pole										
18	30 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	0.00	4.58
19	35 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	0.00	4.58
20											
21	<b>DWL</b>										
22	DWL, facilities Charges										
23	\$ of Util invst.		0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.0235
24	DWL, Energy and Lamp Maintance Charge										
25	50 Watt HPSV		0.11	2.72	0.08	0.01	0.00	0.00	0.10	0.00	3.02
26	DWL, Min. Charge		0.00	153.91	0.00	0.00	0.00	0.00	0.00	0.00	153.91

**ATTACHMENT**

**SMC-11**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		Distribution			
	WATTS (A)	LUMENS (B)	Present (C)	Proposed (D)	\$ (E)	% (F)
1	<b>LS-1</b>					
2	LS-1, Mercury Vapor, Class A					
3	175	7000	8.73	10.74	2.01	23%
4	400	20000	14.09	18.57	4.48	32%
5	LS-1, Mercury Vapor, Class C, 1-Lamp					
6	400	20000	29.71	33.49	3.78	13%
7	LS-1, HPSV, Class A					
8	70	5800	7.99	8.85	0.86	11%
9	100	9500	8.43	9.70	1.27	15%
10	150	16000	9.07	10.88	1.81	20%
11	200	22000	9.78	12.14	2.36	24%
12	250	30000	10.52	13.56	3.04	29%
13	400	50000	12.71	17.43	4.72	37%
14	LS-1, HPSV, Class B, 1-Lamp					
15	70	5800	7.19	8.16	0.97	13%
16	100	9500	7.48	8.86	1.38	18%
17	150	16000	8.20	10.11	1.91	23%
18	200	22000	8.97	11.43	2.46	27%
19	250	30000	9.85	13.01	3.16	32%
20	400	50000	12.00	16.83	4.83	40%
21	LS-1, HPSV, Class B, 2-Lamp					
22	70	5800	6.11	7.06	0.95	16%
23	100	9500	6.87	8.25	1.38	20%
24	150	16000	7.29	9.20	1.91	26%
25	200	22000	7.80	10.25	2.45	31%
26	250	30000	8.62	11.76	3.14	36%
27	400	50000	10.73	15.54	4.81	45%
28	LS-1, HPSV, Class C, 1-Lamp					
29	70	5800	16.79	17.26	0.47	3%
30	100	9500	17.07	17.96	0.89	5%
31	150	16000	17.77	19.19	1.42	8%
32	200	22000	20.71	22.57	1.86	9%
33	250	30000	21.54	24.10	2.56	12%
34	400	50000	25.75	29.88	4.13	16%
35	LS-1, HPSV, Class C, 2-Lamp					
36	70	5800	5.05	6.06	1.01	20%
37	100	9500	5.81	7.24	1.43	25%
38	150	16000	6.22	8.18	1.96	32%
39	200	22000	7.12	9.59	2.47	35%
40	250	30000	9.45	12.55	3.10	33%
41	400	50000	8.31	13.25	4.94	59%
42	LS-1, LPSV, Class A					
43	55	8000	9.88	10.52	0.64	6%
44	90	13500	11.16	12.36	1.20	11%
45	135	22500	12.44	14.24	1.80	14%
46	180	33000	13.07	15.16	2.09	16%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

Distribution						
LINE NO.	DESCRIPTION		Present (C)	Proposed (D)	\$ (E)	% (F)
	WATTS (A)	LUMENS (B)				
1	LS-1, LPSV, Class B, 1-Lamp					
2	55	8000	9.07	9.81	0.74	8%
3	90	13500	10.31	11.61	1.30	13%
4	135	22500	11.59	13.50	1.91	16%
5	180	33000	12.08	14.27	2.19	18%
6	LS-1, LPSV, Class B, 2-Lamp					
7	55	8000	7.63	8.35	0.72	9%
8	90	13500	8.82	10.10	1.28	15%
9	135	22500	10.10	11.99	1.89	19%
10	180	33000	10.90	13.08	2.18	20%
11	LS-1, LPSV, Class C, 1-Lamp					
12	55	8000	19.65	19.86	0.21	1%
13	90	13500	20.69	21.47	0.78	4%
14	135	22500	23.66	24.96	1.30	5%
15	180	33000	22.94	24.58	1.64	7%
16	LS-1, LPSV, Class C, 2-Lamp					
17	55	8000	5.66	6.48	0.82	14%
18	90	13500	2.45	4.72	2.27	93%
19	135	22500	7.32	9.35	2.03	28%
20	180	33000	9.94	12.17	2.23	22%
21	LS-1, Metal Halide, Class A					
22	100	8500	7.19	8.42	1.23	17%
23	175	12000	7.97	9.98	2.01	25%
24	250	18000	9.08	11.80	2.72	30%
25	400	32000	11.51	15.81	4.30	37%
26	LS-1, Metal Halide, Class B					
27	100	8500	7.58	8.86	1.28	17%
28	175	12000	8.37	10.42	2.05	24%
29	250	18000	9.46	12.24	2.78	29%
30	400	32000	11.89	16.25	4.36	37%
31	LS-1, Metal Halide, Class C					
32	100	8500	18.46	19.18	0.72	4%
33	175	12000	19.24	20.75	1.51	8%
34	250	18000	20.22	22.56	2.34	12%
35	400	32000	22.65	26.57	3.92	17%
36	LS-1, Facilities and Rates, Class A					
37	Non-Standard Wood Pole					
38	30-foot		3.68	3.62	(0.06)	-2%
39	35-foot		3.97	3.90	(0.07)	-2%
40	Reactor Ballast Discount					
41	175		(0.28)	(0.26)	0.02	7%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		Distribution			
	WATTS (A)	LUMENS (B)	Present (C)	Proposed (D)	\$ (E)	% (F)
1	<b>LS-2</b>					
2	LS-2, Mercury Vapor, Rate A					
3	175	7000	2.18	4.37	2.19	100%
4	250	10000	3.03	6.08	3.05	101%
5	400	20000	4.78	9.58	4.80	100%
6	700	35000	8.11	16.25	8.14	100%
7	1000	55000	11.45	22.95	11.50	100%
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
9	175	7000	3.64	5.90	2.26	62%
10	250	10000	4.49	7.61	3.12	69%
11	400	20000	6.24	11.11	4.87	78%
12	LS-2, Mercury Vapor, Surcharge for series service					
13	175	7000	0.41	0.42	0.01	2%
14	250	10000	0.53	0.55	0.02	4%
15	400	20000	0.74	0.78	0.04	5%
16	700	35000	1.35	1.41	0.06	4%
17	LS-2, HPSV, Rate A					
18	50	4000	0.60	1.21	0.61	102%
19	70	5800	1.05	2.10	1.05	100%
20	100	9500	1.47	2.94	1.47	100%
21	150	16000	2.01	4.02	2.01	100%
22	200	22000	2.56	5.12	2.56	100%
23	250	30000	3.25	6.52	3.27	101%
24	310	37000	3.98	7.98	4.00	101%
25	400	50000	4.95	9.91	4.96	100%
26	1000	140000	11.45	22.95	11.50	100%
27	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
28	50	4000	2.06	2.74	0.68	33%
29	70	5800	2.51	3.63	1.12	45%
30	100	9500	2.92	4.47	1.55	53%
31	150	16000	3.46	5.55	2.09	60%
32	200	22000	4.01	6.65	2.64	66%
33	250	30000	4.71	8.05	3.34	71%
34	310	37000	5.44	9.51	4.07	75%
35	400	50000	6.40	11.44	5.04	79%
36	1000	140000	12.91	24.48	11.57	90%
37	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
38	50	4000	(0.13)	(0.12)	0.01	8%
39	70	5800	(0.28)	(0.26)	0.02	7%
40	100	9500	(0.38)	(0.35)	0.03	8%
41	150	16000	(0.34)	(0.32)	0.02	6%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

Distribution						
LINE NO.	DESCRIPTION		Present (C)	Proposed (D)	\$ (E)	% (F)
	WATTS (A)	LUMENS (B)				
1	LS-2, HPSV, Surcharge for Series Service					
2	50	4000	0.47	0.49	0.02	4%
3	70	5800	0.00	0.00	0.00	0%
4	100	9500	0.00	0.00	0.00	0%
5	150	16000	0.02	0.02	0.00	0%
6	200	22000	0.49	0.51	0.02	4%
7	250	30000	0.00	0.00	0.00	0%
8	LS-2, LPSV, Rate A					
9	35	4800	0.70	1.40	0.70	100%
10	55	8000	0.91	1.83	0.92	101%
11	90	13500	1.51	3.02	1.51	100%
12	135	22500	2.14	4.29	2.15	100%
13	180	33000	2.44	4.89	2.45	100%
14	LS-2, LPSV, Surcharge for series service					
15	35	4800	0.00	0.00	0.00	0%
16	55	8000	0.00	0.00	0.00	0%
17	90	13500	0.47	0.49	0.02	4%
18	135	22500	0.82	0.86	0.04	5%
19	180	33000	0.54	0.56	0.02	4%
20	LS-2, Incandescent Lamps, Rate A, Energy Only					
21		1000	0.76	1.52	0.76	100%
22		2500	1.68	3.37	1.69	101%
23		4000	3.07	6.14	3.07	100%
24		6000	4.21	8.44	4.23	100%
25		10000	6.32	12.66	6.34	100%
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
27		6000	5.67	9.97	4.30	76%
28	LS-2, Metal Halide, Rate A					
29	100	8500	1.37	2.75	1.38	101%
30	175	12000	2.15	4.31	2.16	100%
31	250	18000	2.99	6.00	3.01	101%
32	400	32000	4.61	9.25	4.64	101%
33	LS-2, Metal Halide, Rate B					
34	100	8500	2.83	4.28	1.45	51%
35	175	12000	3.61	5.84	2.23	62%
36	250	18000	4.45	7.53	3.08	69%
37	400	32000	6.07	10.78	4.71	78%
38	LS-2, Induction, Rate A					
39	55	3500	2.86	5.73	2.87	100%
40	87	6000	4.52	9.06	4.54	100%
41						
42	<b>LS-3 (CLOSED)</b>					
43	Energy Charge (\$/kwh)		0.01391	0.01968	0.00577	41%
44	Min Charge (\$/month)		6.04	6.32	0.28	5%
45						



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

Distribution						
LINE NO.	DESCRIPTION		Present (C)	Proposed (D)	\$ (E)	% (F)
	WATTS (A)	LUMENS (B)				
1	<b>OL-1</b>					
2	OL-1, HPSV, Rate A, Street Light Luminaire					
3	100	9500	10.22	12.03	1.81	18%
4	150	16000	10.89	13.24	2.35	22%
5	250	30000	12.39	16.01	3.62	29%
6	400	50000	14.74	20.08	5.34	36%
7	1000	140000	23.11	35.06	11.95	52%
8	OL-1, HPSV, Rate B, Directional Luminaire					
9	250	30000	16.95	20.73	3.78	22%
10	400	50000	18.90	24.40	5.50	29%
11	1000	140000	28.39	40.52	12.13	43%
12	OL-1, LPSV, Rate A, Street Light Luminaire					
13	55	8000	12.34	13.70	1.36	11%
14	90	13000	13.84	15.82	1.98	14%
15	135	22500	15.32	17.97	2.65	17%
16	180	33000	16.07	19.04	2.97	18%
17	OL-1, Pole					
18	30 ft wood pole		4.63	4.58	(0.05)	-1%
19	35 ft wood pole		4.99	4.58	(0.41)	-8%
20						
21	<b>DWL</b>					
22	DWL, facilities Charges					
23	\$ of Util invst.		0.02	0.02	0.001	4%
24	DWL, Energy and Lamp Maintance Charge					
25	50 Watt HPSV		2.06	2.72	0.66	32%
26	DWL, Min. Charge		148.12	153.91	5.79	4%

# **ATTACHMENT**

**SMC-12**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	<b>LS-1</b>					
2	LS-1, Mercury Vapor, Class A					
3	175	7000	9.84	11.85	2.01	20%
4	400	20000	16.51	20.99	4.48	27%
5	LS-1, Mercury Vapor, Class C, 1-Lamp					
6	400	20000	32.13	35.91	3.78	12%
7	LS-1, HPSV, Class A					
8	70	5800	8.53	9.39	0.86	10%
9	100	9500	9.17	10.44	1.27	14%
10	150	16000	10.09	11.90	1.81	18%
11	200	22000	11.07	13.43	2.36	21%
12	250	30000	12.17	15.21	3.04	25%
13	400	50000	15.23	19.95	4.72	31%
14	LS-1, HPSV, Class B, 1-Lamp					
15	70	5800	7.73	8.70	0.97	13%
16	100	9500	8.22	9.60	1.38	17%
17	150	16000	9.22	11.13	1.91	21%
18	200	22000	10.26	12.72	2.46	24%
19	250	30000	11.50	14.66	3.16	27%
20	400	50000	14.52	19.35	4.83	33%
21	LS-1, HPSV, Class B, 2-Lamp					
22	70	5800	6.65	7.60	0.95	14%
23	100	9500	7.61	8.99	1.38	18%
24	150	16000	8.31	10.22	1.91	23%
25	200	22000	9.09	11.54	2.45	27%
26	250	30000	10.27	13.41	3.14	31%
27	400	50000	13.25	18.06	4.81	36%
28	LS-1, HPSV, Class C, 1-Lamp					
29	70	5800	17.33	17.80	0.47	3%
30	100	9500	17.81	18.70	0.89	5%
31	150	16000	18.79	20.21	1.42	8%
32	200	22000	22.00	23.86	1.86	8%
33	250	30000	23.19	25.75	2.56	11%
34	400	50000	28.27	32.40	4.13	15%
35	LS-1, HPSV, Class C, 2-Lamp					
36	70	5800	5.59	6.60	1.01	18%
37	100	9500	6.55	7.98	1.43	22%
38	150	16000	7.24	9.20	1.96	27%
39	200	22000	8.41	10.88	2.47	29%
40	250	30000	11.10	14.20	3.10	28%
41	400	50000	10.83	15.77	4.94	46%
42	LS-1, LPSV, Class A					
43	55	8000	10.34	10.98	0.64	6%
44	90	13500	11.92	13.12	1.20	10%
45	135	22500	13.52	15.32	1.80	13%
46	180	33000	14.30	16.39	2.09	15%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	LS-1, LPSV, Class B, 1-Lamp					
2	55	8000	9.53	10.27	0.74	8%
3	90	13500	11.07	12.37	1.30	12%
4	135	22500	12.67	14.58	1.91	15%
5	180	33000	13.31	15.50	2.19	16%
6	LS-1, LPSV, Class B, 2-Lamp					
7	55	8000	8.09	8.81	0.72	9%
8	90	13500	9.58	10.86	1.28	13%
9	135	22500	11.18	13.07	1.89	17%
10	180	33000	12.13	14.31	2.18	18%
11	LS-1, LPSV, Class C, 1-Lamp					
12	55	8000	20.11	20.32	0.21	1%
13	90	13500	21.45	22.23	0.78	4%
14	135	22500	24.74	26.04	1.30	5%
15	180	33000	24.17	25.81	1.64	7%
16	LS-1, LPSV, Class C, 2-Lamp					
17	55	8000	6.12	6.94	0.82	13%
18	90	13500	3.21	5.48	2.27	71%
19	135	22500	8.40	10.43	2.03	24%
20	180	33000	11.17	13.40	2.23	20%
21	LS-1, Metal Halide, Class A					
22	100	8500	7.88	9.11	1.23	16%
23	175	12000	9.05	11.06	2.01	22%
24	250	18000	10.60	13.32	2.72	26%
25	400	32000	13.85	18.15	4.30	31%
26	LS-1, Metal Halide, Class B					
27	100	8500	8.27	9.55	1.28	15%
28	175	12000	9.45	11.50	2.05	22%
29	250	18000	10.98	13.76	2.78	25%
30	400	32000	14.23	18.59	4.36	31%
31	LS-1, Metal Halide, Class C					
32	100	8500	19.15	19.87	0.72	4%
33	175	12000	20.32	21.83	1.51	7%
34	250	18000	21.74	24.08	2.34	11%
35	400	32000	24.99	28.91	3.92	16%
36	LS-1, Facilities and Rates, Class A					
37	Non-Standard Wood Pole					
38	30-foot		3.68	3.62	(0.06)	-2%
39	35-foot		3.97	3.90	(0.07)	-2%
40	Reactor Ballast Discount					
41	175		(0.28)	(0.26)	0.02	7%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	<b>LS-2</b>					
2	LS-2, Mercury Vapor, Rate A					
3	175	7000	3.29	5.48	2.19	67%
4	250	10000	4.57	7.62	3.05	67%
5	400	20000	7.20	12.00	4.80	67%
6	700	35000	12.21	20.35	8.14	67%
7	1000	55000	17.25	28.75	11.50	67%
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
9	175	7000	4.75	7.01	2.26	48%
10	250	10000	6.03	9.15	3.12	52%
11	400	20000	8.66	13.53	4.87	56%
12	LS-2, Mercury Vapor, Surcharge for series service					
13	175	7000	0.41	0.42	0.01	2%
14	250	10000	0.53	0.55	0.02	4%
15	400	20000	0.74	0.78	0.04	5%
16	700	35000	1.35	1.41	0.06	4%
17	LS-2, HPSV, Rate A					
18	50	4000	0.90	1.51	0.61	68%
19	70	5800	1.59	2.64	1.05	66%
20	100	9500	2.21	3.68	1.47	67%
21	150	16000	3.03	5.04	2.01	66%
22	200	22000	3.85	6.41	2.56	66%
23	250	30000	4.90	8.17	3.27	67%
24	310	37000	6.00	10.00	4.00	67%
25	400	50000	7.47	12.43	4.96	66%
26	1000	140000	17.25	28.75	11.50	67%
27	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
28	50	4000	2.36	3.04	0.68	29%
29	70	5800	3.05	4.17	1.12	37%
30	100	9500	3.66	5.21	1.55	42%
31	150	16000	4.48	6.57	2.09	47%
32	200	22000	5.30	7.94	2.64	50%
33	250	30000	6.36	9.70	3.34	53%
34	310	37000	7.46	11.53	4.07	55%
35	400	50000	8.92	13.96	5.04	57%
36	1000	140000	18.71	30.28	11.57	62%
37						
38	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
39	50	4000	(0.13)	(0.12)	0.01	8%
40	70	5800	(0.28)	(0.26)	0.02	7%
41	100	9500	(0.38)	(0.35)	0.03	8%
42	150	16000	(0.34)	(0.32)	0.02	6%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	LS-2, HPSV, Surcharge for Series Service					
2	50	4000	0.47	0.49	0.02	4%
3	70	5800	0.00	0.00	0.00	0%
4	100	9500	0.00	0.00	0.00	0%
5	150	16000	0.02	0.02	0.00	0%
6	200	22000	0.49	0.51	0.02	4%
7	250	30000	0.00	0.00	0.00	0%
8	LS-2, LPSV, Rate A					
9	35	4800	1.05	1.75	0.70	67%
10	55	8000	1.37	2.29	0.92	67%
11	90	13500	2.27	3.78	1.51	67%
12	135	22500	3.22	5.37	2.15	67%
13	180	33000	3.67	6.12	2.45	67%
14	LS-2, LPSV, Surcharge for series service					
15	35	4800	0.00	0.00	0.00	0%
16	55	8000	0.00	0.00	0.00	0%
17	90	13500	0.47	0.49	0.02	4%
18	135	22500	0.82	0.86	0.04	5%
19	180	33000	0.54	0.56	0.02	4%
20	LS-2, Incandescent Lamps, Rate A, Energy Only					
21		1000	1.14	1.90	0.76	67%
22		2500	2.54	4.23	1.69	67%
23		4000	4.62	7.69	3.07	66%
24		6000	6.34	10.57	4.23	67%
25		10000	9.52	15.86	6.34	67%
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
27		6000	7.80	12.10	4.30	55%
28	LS-2, Metal Halide, Rate A					
29	100	8500	2.06	3.44	1.38	67%
30	175	12000	3.23	5.39	2.16	67%
31	250	18000	4.51	7.52	3.01	67%
32	400	32000	6.95	11.59	4.64	67%
33	LS-2, Metal Halide, Rate B					
34	100	8500	3.52	4.97	1.45	41%
35	175	12000	4.69	6.92	2.23	48%
36	250	18000	5.97	9.05	3.08	52%
37	400	32000	8.41	13.12	4.71	56%
38	LS-2, Induction, Rate A					
39	55	3500	4.30	7.17	2.87	67%
40	87	6000	6.81	11.35	4.54	67%
41						
42	<b>LS-3 (CLOSED)</b>					
43	Energy Charge (\$/kwh)		0.02908	0.03485	0.00577	20%
44	Min Charge (\$/month)		6.04	6.32	0.28	5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	<b>OL-1</b>					
2	OL-1, HPSV, Rate A, Street Light Luminaire					
3	100	9500	10.96	12.77	1.81	17%
4	150	16000	11.91	14.26	2.35	20%
5	250	30000	14.04	17.66	3.62	26%
6	400	50000	17.26	22.60	5.34	31%
7	1000	140000	28.91	40.86	11.95	41%
8	OL-1, HPSV, Rate B, Directional Luminaire					
9	250	30000	18.60	22.38	3.78	20%
10	400	50000	21.42	26.92	5.50	26%
11	1000	140000	34.19	46.32	12.13	35%
12	OL-1, LPSV, Rate A, Street Light Luminaire					
13	55	8000	12.80	14.16	1.36	11%
14	90	13000	14.60	16.58	1.98	14%
15	135	22500	16.40	19.05	2.65	16%
16	180	33000	17.30	20.27	2.97	17%
17	OL-1, Pole					
18	30 ft wood pole		4.63	4.58	(0.05)	-1%
19	35 ft wood pole		4.99	4.58	(0.41)	-8%
20						
21	<b>DWL</b>					
22	DWL, facilities Charges					
23	\$ of Util invst.		0.02	0.02	0.001	4%
24	DWL, Energy and Lamp Maintance Charge					
25	50 Watt HPSV		2.36	3.02	0.66	28%
26	DWL, Min. Charge		148.12	153.91	5.79	4%

# **ATTACHMENT**

**SMC-13**



**San Diego Gas Electric Company**  
**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

Attachment  
SMC-13

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

Distribution Basic Service Fee							
Line No.	Description	Units	Present Rate	Customer MC With EPMC	Cost Based Percent Change	Proposed Rate (\$)	Proposed Percent Change
1	<b>SCHEDULE DR</b>						
2	Basic Service Fee	\$/Month	0.00	15.58	0%	0.00	0%
3							
4	<b>SCHEDULE DR-LI</b>						
5	Basic Service Fee	\$/Month	0.00	15.53	0%	0.00	0%
6							
7	<b>SCHEDULE DM (CLOSED)</b>						
8	Basic Service Fee	\$/Month	0.00	16.73	0%	0.00	0%
9							
10	<b>SCHEDULE DS (CLOSED)</b>						
11	Basic Service Fee	\$/Month	0.00	27.27	0%	0.00	0%
12	<b>SCHEDULE DS-LI (CLOSED)</b>						
13	Basic Service Fee	\$/Month	0.00	27.13	0%	0.00	0%
14							
15	<b>SCHEDULE DT (CLOSED)</b>						
16	Basic Service Fee	\$/Month	0.00	93.24	0%	0.00	0%
17	<b>SCHEDULE DT-LI (CLOSED)</b>						
18	Basic Service Fee	\$/Month	0.00	92.56	0%	0.00	0%
19							
20	<b>SCHEDULE DT-RV</b>						
21	Basic Service Fee	\$/Month	0.00	93.24	0%	0.00	0%
22	<b>SCHEDULE DT-RV-LI</b>						
23	Basic Service Fee	\$/Month	0.00	92.56	0%	0.00	0%
24							
25	<b>SCHEDULE A</b>						
26	Basic Service Fee	\$/Month	9.10	40.86	349%	10.92	20%
27							
28	<b>SCHEDULE A-TC</b>						
29	Basic Service Fee	\$/Month	9.10	40.86	349%	10.92	20%
30							
31	<b>SCHEDULE A-TOU</b>						
32	Basic Service Fee	\$/Month	9.10	40.86	349%	10.92	20%
33							
34	<b>SCHEDULE AD (CLOSED)</b>						
35	Basic Service Fee	\$/Month	23.09	148.62	544%	27.71	20%
36							
37	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>						
38	Basic Service Fee						
39	Less than or equal to 500 kW						
40	Secondary	\$/Month	48.52	172.58	256%	58.22	20%
41	Primary	\$/Month	48.52	129.04	166%	58.22	20%
42	Secondary Substation	\$/Month	13,858.43	43,679.73	215%	16,630.12	20%
43	Primary Substation	\$/Month	13,858.43	43,708.40	215%	16,630.12	20%
44	Transmission	\$/Month	70.56	13,902.37	19603%	84.67	20%
45	Greater than 500 kW						
46	Secondary	\$/Month	194.06	566.22	192%	232.87	20%
47	Primary	\$/Month	194.06	136.01	-30%	232.87	20%
48	Secondary Substation	\$/Month	13,858.43	43,679.73	215%	16,630.12	20%
49	Primary Substation	\$/Month	13,858.43	43,708.40	215%	16,630.12	20%
50	Transmission	\$/Month	282.31	13,902.37	4825%	338.77	20%
51	Greater than 12 MW						
52	Secondary Substation	\$/Month	21,820.90	65,526.41	200%	26,185.08	20%
53	Greater than 12 MW -- Pri. Sub.	\$/Month	21,820.90	65,526.41	200%	26,185.08	20%

**San Diego Gas Electric Company**  
**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

Attachment  
SMC-13

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

Distribution Basic Service Fee							
Line No.	Description	Units	Present Rate	Customer MC With EPMC	Cost Based Percent Change	Proposed Rate (\$)	Proposed Percent Change
1	<b>SCHEDULE AY-TOU (CLOSED)</b>						
2	<b>Basic Service Fee</b>						
3	<b>Secondary</b>	\$/Month	48.52	178.47	268%	58.22	20%
4	<b>Primary</b>	\$/Month	48.52	131.63	171%	58.22	20%
5	<b>Transmission</b>	\$/Month	70.56	13,902.37	19603%	84.67	20%
6							
7	<b>SCHEDULE A6-TOU</b>						
8	<b>Greater than 500 kW</b>						
9	<b>Primary</b>	\$/Month	194.06	163.81	-16%	232.87	20%
10	<b>Primary Substation</b>	\$/Month	13,858.43	43,708.40	215%	16,630.12	20%
11	<b>Transmission</b>	\$/Month	1,058.70	13,902.37	1213%	1,270.44	20%
12	<b>Greater than 10 MW -- Pri. Sub.</b>	\$/Month	21,820.90	65,526.41	200%	26,185.08	20%
13							
14	<b>SCHEDULE PA-T-1</b>						
15	<b>Basic Service Fee</b>	\$/Month	48.52	178.47	268%	58.22	20%
16							
17	<b>SCHEDULE PA</b>						
18	<b>Basic Service Fee</b>	\$/Month	12.15	42.93	253%	14.58	20%
19							
20	<b>SCHEDULE UM</b>						
21	<b>Basic Service Fee</b>	\$/Month	9.10	35.09	286%	9.38	3%

# **ATTACHMENT**

**SMC-14**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(INLAND CUSTOMERS)  
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$5.10	\$5.10	\$0.00	0.0%	1
2	50	6.45	6.82	0.37	5.7%	2
3	75	9.68	10.22	0.55	5.7%	3
4	100	12.90	13.63	0.73	5.7%	4
5	150	19.35	20.45	1.10	5.7%	5
6	200	25.80	27.27	1.46	5.7%	6
7	250	32.25	34.08	1.83	5.7%	7
8	300	38.70	40.90	2.20	5.7%	8
9	350	45.15	47.72	2.56	5.7%	9
10	400	52.43	55.31	2.88	5.5%	10
11	450	59.89	63.07	3.18	5.3%	11
12	500	70.49	74.65	4.16	5.9%	12
13	600	94.93	101.75	6.82	7.2%	13
14	700	119.37	128.84	9.47	7.9%	14
15	800	144.55	156.67	12.12	8.4%	15
16	900	169.90	184.67	14.77	8.7%	16
17	1,000	195.24	212.67	17.42	8.9%	17
18	1,500	328.67	352.66	23.99	7.3%	18
19	2,000	463.31	492.65	29.33	6.3%	19
20	3,000	732.60	772.63	40.02	5.5%	20

**Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	\$5.10	\$5.10	0.00	0.0%	31
32	50	6.45	6.82	0.37	5.7%	32
33	75	9.68	10.22	0.55	5.7%	33
34	100	12.90	13.63	0.73	5.7%	34
35	150	19.35	20.45	1.10	5.7%	35
36	200	25.80	27.27	1.46	5.7%	36
37	250	32.25	34.08	1.83	5.7%	37
38	300	38.70	40.90	2.20	5.7%	38
39	350	45.17	47.73	2.56	5.7%	39
40	400	52.63	55.50	2.87	5.4%	40
41	450	60.09	63.26	3.17	5.3%	41
42	500	71.21	75.59	4.38	6.2%	42
43	600	94.09	101.04	6.95	7.4%	43
44	700	116.98	126.51	9.52	8.1%	44
45	800	140.74	152.84	12.10	8.6%	45
46	900	164.50	179.17	14.67	8.9%	46
47	1,000	188.26	205.50	17.24	9.2%	47
48	1,500	315.25	337.16	21.91	7.0%	48
49	2,000	443.08	468.81	25.73	5.8%	49
50	3,000	698.75	732.12	33.37	4.8%	50

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(COASTAL CUSTOMERS)  
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$5.10	\$5.10	\$0.00	0.0%	1
2	50	6.45	6.82	0.37	5.7%	2
3	75	9.68	10.22	0.55	5.7%	3
4	100	12.90	13.63	0.73	5.7%	4
5	150	19.35	20.45	1.10	5.7%	5
6	200	25.80	27.27	1.46	5.7%	6
7	250	32.25	34.08	1.83	5.7%	7
8	300	38.70	40.90	2.20	5.7%	8
9	350	45.98	48.49	2.51	5.5%	9
10	400	53.44	56.26	2.82	5.3%	10
11	450	65.50	69.61	4.11	6.3%	11
12	500	77.72	83.15	5.44	7.0%	12
13	600	102.16	110.24	8.09	7.9%	13
14	700	127.34	138.08	10.74	8.4%	14
15	800	152.68	166.08	13.39	8.8%	15
16	900	178.03	194.07	16.04	9.0%	16
17	1,000	204.53	222.07	17.54	8.6%	17
18	1,500	339.18	362.06	22.89	6.7%	18
19	2,000	473.82	502.05	28.23	6.0%	19
20	3,000	743.11	782.03	38.92	5.2%	20

**Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	\$5.10	\$5.10	0.00	0.0%	31
32	50	6.45	6.82	0.37	5.7%	32
33	75	9.68	10.22	0.55	5.7%	33
34	100	12.90	13.63	0.73	5.7%	34
35	150	19.35	20.45	1.10	5.7%	35
36	200	25.80	27.27	1.46	5.7%	36
37	250	32.25	34.08	1.83	5.7%	37
38	300	38.70	40.90	2.20	5.7%	38
39	350	45.58	48.11	2.54	5.6%	39
40	400	53.04	55.88	2.84	5.4%	40
41	450	62.27	65.86	3.59	5.8%	41
42	500	73.71	78.58	4.87	6.6%	42
43	600	96.59	104.03	7.44	7.7%	43
44	700	119.83	129.85	10.02	8.4%	44
45	800	143.59	156.18	12.59	8.8%	45
46	900	167.35	182.51	15.16	9.1%	46
47	1,000	191.34	208.84	17.50	9.1%	47
48	1,500	319.18	340.50	21.32	6.7%	48
49	2,000	447.01	472.15	25.14	5.6%	49
50	3,000	702.68	735.46	32.78	4.7%	50

# **ATTACHMENT**

**SMC-15**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(INLAND CUSTOMERS)  
Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$4.04	\$4.04	\$0.00	0.0%	1
2	50	5.08	5.38	0.29	5.8%	2
3	75	7.63	8.07	0.44	5.8%	3
4	100	10.17	10.76	0.59	5.8%	4
5	150	15.25	16.13	0.88	5.8%	5
6	200	20.34	21.51	1.17	5.8%	6
7	250	25.42	26.89	1.46	5.8%	7
8	300	30.51	32.27	1.76	5.8%	8
9	350	35.59	37.64	2.05	5.8%	9
10	400	41.34	43.64	2.30	5.6%	10
11	450	47.23	49.78	2.55	5.4%	11
12	500	55.12	58.97	3.85	7.0%	12
13	600	72.95	80.49	7.54	10.3%	13
14	700	90.79	102.01	11.22	12.4%	14
15	800	108.62	124.13	15.51	14.3%	15
16	900	126.46	146.38	19.92	15.8%	16
17	1000	144.29	168.62	24.33	16.9%	17
18	1500	233.46	279.86	46.40	19.9%	18
19	2000	322.63	391.10	68.47	21.2%	19
20	3000	500.97	613.57	112.61	22.5%	20

**Schedule DR-LI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	4.04	4.04	0.00	0.0%	31
32	50	5.08	5.38	0.29	5.8%	32
33	75	7.63	8.07	0.44	5.8%	33
34	100	10.17	10.76	0.59	5.8%	34
35	150	15.25	16.13	0.88	5.8%	35
36	200	20.34	21.51	1.17	5.8%	36
37	250	25.42	26.89	1.46	5.8%	37
38	300	30.51	32.27	1.76	5.8%	38
39	350	35.61	37.66	2.05	5.8%	39
40	400	41.50	43.80	2.29	5.5%	40
41	450	47.39	49.93	2.54	5.4%	41
42	500	55.53	59.72	4.19	7.5%	42
43	600	72.20	79.93	7.73	10.7%	43
44	700	88.87	100.15	11.28	12.7%	44
45	800	105.53	121.06	15.53	14.7%	45
46	900	122.20	141.98	19.78	16.2%	46
47	1000	138.87	162.89	24.02	17.3%	47
48	1500	222.21	267.46	45.25	20.4%	48
49	2000	305.54	372.03	66.49	21.8%	49
50	3000	472.22	581.17	108.95	23.1%	50

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(COASTAL CUSTOMERS)  
Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$4.04	\$4.04	\$0.00	0.0%	1
2	50	5.08	5.38	0.29	5.8%	2
3	75	7.63	8.07	0.44	5.8%	3
4	100	10.17	10.76	0.59	5.8%	4
5	150	15.25	16.13	0.88	5.8%	5
6	200	20.34	21.51	1.17	5.8%	6
7	250	25.42	26.89	1.46	5.8%	7
8	300	30.51	32.27	1.76	5.8%	8
9	350	36.26	38.27	2.01	5.5%	9
10	400	42.15	44.40	2.26	5.4%	10
11	450	50.96	55.01	4.04	7.9%	11
12	500	59.88	65.77	5.89	9.8%	12
13	600	77.71	87.29	9.58	12.3%	13
14	700	95.55	109.41	13.86	14.5%	14
15	800	113.38	131.65	18.27	16.1%	15
16	900	131.21	153.90	22.69	17.3%	16
17	1000	149.05	176.15	27.10	18.2%	17
18	1500	238.22	287.38	49.17	20.6%	18
19	2000	327.39	398.62	71.24	21.8%	19
20	3000	505.72	621.10	115.37	22.8%	20

**Schedule DR-LI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	4.04	4.04	0.00	0.0%	31
32	50	5.08	5.38	0.29	5.8%	32
33	75	7.63	8.07	0.44	5.8%	33
34	100	10.17	10.76	0.59	5.8%	34
35	150	15.25	16.13	0.88	5.8%	35
36	200	20.34	21.51	1.17	5.8%	36
37	250	25.42	26.89	1.46	5.8%	37
38	300	30.51	32.27	1.76	5.8%	38
39	350	35.93	37.96	2.03	5.6%	39
40	400	41.82	44.10	2.27	5.4%	40
41	450	48.81	52.01	3.20	6.6%	41
42	500	57.14	62.11	4.97	8.7%	42
43	600	73.81	82.32	8.51	11.5%	43
44	700	90.47	102.82	12.35	13.6%	44
45	800	107.14	123.74	16.59	15.5%	45
46	900	123.81	144.65	20.84	16.8%	46
47	1000	140.48	165.56	25.09	17.9%	47
48	1500	223.81	270.13	46.32	20.7%	48
49	2000	307.15	374.70	67.55	22.0%	49
50	3000	473.82	583.84	110.02	23.2%	50



**ATTACHMENT**

**SMC-16**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE A - SECONDARY**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	ENERGY (KWH) (A)	1/1/2007	GRC Phase II	CHANGE		LINE NO.
		PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	(\$) (D)	(%) (E)	
1	0	\$9.10	\$10.92	\$1.82	20.0%	1
2	100	23.74	25.85	2.11	8.9%	2
3	200	38.37	40.78	2.41	6.3%	3
4	300	53.01	55.71	2.70	5.1%	4
5	400	67.64	70.64	3.00	4.4%	5
6	500	82.28	85.57	3.29	4.0%	6
7	750	118.86	122.90	4.04	3.4%	7
8	1,000	155.45	160.22	4.77	3.1%	8
9	1,500	228.63	234.87	6.24	2.7%	9
10	2,000	301.80	309.52	7.72	2.6%	10
11	3,000	448.15	458.82	10.67	2.4%	11
12	4,000	594.50	608.12	13.62	2.3%	12
13	5,000	740.85	757.42	16.57	2.2%	13
14	6,000	887.20	906.72	19.52	2.2%	14
15	7,000	1,033.55	1,056.02	22.47	2.2%	15
16	8,000	1,179.90	1,205.32	25.42	2.2%	16
17	9,000	1,326.25	1,354.62	28.37	2.1%	17
18	10,000	1,472.60	1,503.92	31.32	2.1%	18

**SCHEDULE A - PRIMARY**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	ENERGY (KWH) (A)	1/1/2007	GRC Phase II	CHANGE		LINE NO.
		PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	(\$) (D)	(%) (E)	
1	0	9.10	10.92	\$1.82	20.0%	1
2	100	23.40	25.31	1.91	8.2%	2
3	200	37.69	39.70	2.01	5.3%	3
4	300	51.99	54.08	2.09	4.0%	4
5	400	66.29	68.47	2.18	3.3%	5
6	500	80.59	82.86	2.27	2.8%	6
7	750	116.33	118.83	2.50	2.1%	7
8	1,000	152.07	154.80	2.73	1.8%	8
9	1,500	223.56	226.74	3.18	1.4%	9
10	2,000	295.04	298.68	3.64	1.2%	10
11	3,000	438.01	442.56	4.55	1.0%	11
12	4,000	580.98	586.44	5.46	0.9%	12
13	5,000	723.95	730.32	6.37	0.9%	13
14	6,000	866.92	874.20	7.28	0.8%	14
15	7,000	1,009.89	1,018.08	8.19	0.8%	15
16	8,000	1,152.86	1,161.96	9.10	0.8%	16
17	9,000	1,295.83	1,305.84	10.01	0.8%	17
18	10,000	1,438.80	1,449.72	10.92	0.8%	18

## Notes:

- Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
- Bill calculations do not include San Diego Franchise Fee Differential.

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE A - SECONDARY**  
**TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	0	\$9.10	\$10.92	\$1.82	20.0%	1
2	100	27.66	30.13	2.47	8.9%	2
3	200	46.21	49.33	3.12	6.8%	3
4	300	64.77	68.54	3.77	5.8%	4
5	400	83.32	87.74	4.42	5.3%	5
6	500	101.88	106.95	5.07	5.0%	6
7	750	148.27	154.97	6.70	4.5%	7
8	1,000	194.66	202.98	8.32	4.3%	8
9	1,500	287.44	299.01	11.57	4.0%	9
10	2,000	380.22	395.04	14.82	3.9%	10
11	3,000	565.78	587.10	21.32	3.8%	11
12	4,000	751.34	779.16	27.82	3.7%	12
13	5,000	936.90	971.22	34.32	3.7%	13
14	6,000	1,122.46	1,163.28	40.82	3.6%	14
15	7,000	1,308.02	1,355.34	47.32	3.6%	15
16	8,000	1,493.58	1,547.40	53.82	3.6%	16
17	9,000	1,679.14	1,739.46	60.32	3.6%	17
18	10,000	1,864.70	1,931.52	66.82	3.6%	18

**SCHEDULE A - PRIMARY**  
**TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	ENERGY (KWH) (A)	1/1/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	0	9.10	10.92	\$1.82	20.0%	1
2	100	27.23	29.42	2.19	8.0%	2
3	200	45.37	47.92	2.55	5.6%	3
4	300	63.50	66.43	2.93	4.6%	4
5	400	81.64	84.93	3.29	4.0%	5
6	500	99.77	103.43	3.66	3.7%	6
7	750	145.11	149.69	4.58	3.2%	7
8	1,000	190.44	195.94	5.50	2.9%	8
9	1,500	281.11	288.45	7.34	2.6%	9
10	2,000	371.78	380.96	9.18	2.5%	10
11	3,000	553.12	565.98	12.86	2.3%	11
12	4,000	734.46	751.00	16.54	2.3%	12
13	5,000	915.80	936.02	20.22	2.2%	13
14	6,000	1,097.14	1,121.04	23.90	2.2%	14
15	7,000	1,278.48	1,306.06	27.58	2.2%	15
16	8,000	1,459.82	1,491.08	31.26	2.1%	16
17	9,000	1,641.16	1,676.10	34.94	2.1%	17
18	10,000	1,822.50	1,861.12	38.62	2.1%	18

Notes:  
 - Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.  
 - Bill calculations do not include San Diego Franchise Fee Differential.

# **ATTACHMENT**

**SMC-17**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - SECONDARY SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	504.80	584.14	79.34	15.7%	10%	1
2	20	2,900	642.82	704.65	61.83	9.6%	20%	2
3	20	4,400	790.71	833.77	43.06	5.4%	30%	3
4	20	5,800	928.73	954.28	25.55	2.8%	40%	4
5	20	7,300	1,076.61	1,083.40	6.79	0.6%	50%	5
6	20	10,200	1,362.51	1,333.04	(29.47)	-2.2%	70%	6
7	20	13,100	1,648.42	1,582.67	(65.75)	-4.0%	90%	7
8								8
9	40	2,900	951.22	1,101.45	150.23	15.8%	10%	9
10	40	5,800	1,237.13	1,351.08	113.95	9.2%	20%	10
11	40	8,800	1,532.89	1,609.32	76.43	5.0%	30%	11
12	40	11,700	1,818.80	1,858.96	40.16	2.2%	40%	12
13	40	14,600	2,104.70	2,108.59	3.89	0.2%	50%	13
14	40	20,400	2,676.51	2,607.85	(68.66)	-2.6%	70%	14
15	40	26,300	3,258.17	3,115.73	(142.44)	-4.4%	90%	15
16								16
17	250	18,300	5,707.67	6,593.49	885.82	15.5%	10%	17
18	250	36,500	7,501.97	8,160.14	658.17	8.8%	20%	18
19	250	54,800	9,306.12	9,735.41	429.29	4.6%	30%	19
20	250	73,000	11,100.42	11,302.06	201.64	1.8%	40%	20
21	250	91,300	12,904.57	12,877.33	(27.24)	-0.2%	50%	21
22	250	127,800	16,503.02	16,019.25	(483.77)	-2.9%	70%	22
23	250	164,300	20,101.47	19,161.17	(940.30)	-4.7%	90%	23
24								24
25	500	36,500	11,356.97	13,120.14	1,763.17	15.5%	10%	25
26	500	73,000	14,955.42	16,262.06	1,306.64	8.7%	20%	26
27	500	109,500	18,553.87	19,403.99	850.12	4.6%	30%	27
28	500	146,000	22,152.31	22,545.91	393.60	1.8%	40%	28
29	500	182,500	25,750.76	25,687.83	(62.93)	-0.2%	50%	29
30	500	255,500	32,947.66	31,971.68	(975.98)	-3.0%	70%	30
31	500	328,500	40,144.56	38,255.52	(1,889.04)	-4.7%	90%	31
32								32
33	1,000	73,000	22,810.96	26,356.71	3,545.75	15.5%	10%	33
34	1,000	146,000	30,007.85	32,640.56	2,632.71	8.8%	20%	34
35	1,000	219,000	37,204.75	38,924.40	1,719.65	4.6%	30%	35
36	1,000	292,000	44,401.65	45,208.25	806.60	1.8%	40%	36
37	1,000	365,000	51,598.54	51,492.09	(106.45)	-0.2%	50%	37
38	1,000	511,000	65,992.34	64,059.78	(1,932.56)	-2.9%	70%	38
39	1,000	657,000	80,386.13	76,627.47	(3,758.66)	-4.7%	90%	39
40								40
41	2,500	182,500	56,736.30	65,542.48	8,806.18	15.5%	10%	41
42	2,500	365,000	74,728.54	81,252.09	6,523.55	8.7%	20%	42
43	2,500	547,500	92,720.79	96,961.70	4,240.91	4.6%	30%	43
44	2,500	730,000	110,713.03	112,671.31	1,958.28	1.8%	40%	44
45	2,500	912,500	128,705.27	128,380.93	(324.34)	-0.3%	50%	45
46	2,500	1,277,500	164,689.75	159,800.15	(4,889.60)	-3.0%	70%	46
47	2,500	1,642,500	200,674.24	191,219.37	(9,454.87)	-4.7%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - PRIMARY SERVICE  
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,240.50	2,594.63	354.13	15.8%	10%	1
2	100	15,000	3,029.05	3,273.95	244.90	8.1%	20%	2
3	100	22,000	3,719.03	3,868.36	149.33	4.0%	30%	3
4	100	29,000	4,409.01	4,462.77	53.76	1.2%	40%	4
5	100	37,000	5,197.56	5,142.09	(55.47)	-1.1%	50%	5
6	100	51,000	6,577.52	6,330.91	(246.61)	-3.7%	70%	6
7	100	66,000	8,056.05	7,604.64	(451.41)	-5.6%	90%	7
8								8
9	250	18,000	5,577.76	6,441.70	863.94	15.5%	10%	9
10	250	37,000	7,450.56	8,055.09	604.53	8.1%	20%	10
11	250	55,000	9,224.80	9,583.57	358.77	3.9%	30%	11
12	250	73,000	10,999.04	11,112.05	113.01	1.0%	40%	12
13	250	91,000	12,773.27	12,640.53	(132.74)	-1.0%	50%	13
14	250	128,000	16,420.31	15,782.40	(637.91)	-3.9%	70%	14
15	250	164,000	19,968.79	18,839.36	(1,129.43)	-5.7%	90%	15
16								16
17	500	37,000	11,205.56	12,910.09	1,704.53	15.2%	10%	17
18	500	73,000	14,754.04	15,967.05	1,213.01	8.2%	20%	18
19	500	110,000	18,401.08	19,108.92	707.84	3.8%	30%	19
20	500	146,000	21,949.55	22,165.88	216.33	1.0%	40%	20
21	500	183,000	25,596.59	25,307.75	(288.84)	-1.1%	50%	21
22	500	256,000	32,792.11	31,506.58	(1,285.53)	-3.9%	70%	22
23	500	329,000	39,987.62	37,705.41	(2,282.21)	-5.7%	90%	23
24								24
25	1,000	73,000	22,409.58	25,851.70	3,442.12	15.4%	10%	25
26	1,000	146,000	29,605.09	32,050.53	2,445.44	8.3%	20%	26
27	1,000	219,000	36,800.61	38,249.36	1,448.75	3.9%	30%	27
28	1,000	292,000	43,996.12	44,448.19	452.07	1.0%	40%	28
29	1,000	365,000	51,191.64	50,647.02	(544.62)	-1.1%	50%	29
30	1,000	511,000	65,582.67	63,044.68	(2,537.99)	-3.9%	70%	30
31	1,000	657,000	79,973.70	75,442.34	(4,531.36)	-5.7%	90%	31
32								32
33	2,500	183,000	55,782.13	64,322.40	8,540.27	15.3%	10%	33
34	2,500	365,000	73,721.64	79,777.02	6,055.38	8.2%	20%	34
35	2,500	548,000	91,759.71	95,316.55	3,556.84	3.9%	30%	35
36	2,500	730,000	109,699.21	110,771.17	1,071.96	1.0%	40%	36
37	2,500	913,000	127,737.28	126,310.70	(1,426.58)	-1.1%	50%	37
38	2,500	1,278,000	163,714.86	157,304.85	(6,410.01)	-3.9%	70%	38
39	2,500	1,643,000	199,692.43	188,299.00	(11,393.43)	-5.7%	90%	39
40								40
41	5,000	365,000	111,271.64	128,327.02	17,055.38	15.3%	10%	41
42	5,000	730,000	147,249.21	159,321.17	12,071.96	8.2%	20%	42
43	5,000	1,095,000	183,226.79	190,315.32	7,088.53	3.9%	30%	43
44	5,000	1,460,000	219,204.36	221,309.47	2,105.11	1.0%	40%	44
45	5,000	1,825,000	255,181.94	252,303.61	(2,878.33)	-1.1%	50%	45
46	5,000	2,555,000	327,137.09	314,291.91	(12,845.18)	-3.9%	70%	46
47	5,000	3,285,000	399,092.24	376,280.21	(22,812.03)	-5.7%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE  
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	25,585.33	32,483.96	6,898.63	27.0%	10%	1
2	1,000	146,000	32,782.22	38,767.81	5,985.59	18.3%	20%	2
3	1,000	219,000	39,979.12	45,051.65	5,072.53	12.7%	30%	3
4	1,000	292,000	47,176.02	51,335.50	4,159.48	8.8%	40%	4
5	1,000	365,000	54,372.91	57,619.34	3,246.43	6.0%	50%	5
6	1,000	511,000	68,766.71	70,187.03	1,420.32	2.1%	70%	6
7	1,000	657,000	83,160.50	82,754.72	(405.78)	-0.5%	90%	7
8								8
9	2,500	183,000	43,224.97	56,307.77	13,082.80	30.3%	10%	9
10	2,500	365,000	61,167.91	71,974.34	10,806.43	17.7%	20%	10
11	2,500	548,000	79,209.45	87,726.99	8,517.54	10.8%	30%	11
12	2,500	730,000	97,152.40	103,393.56	6,241.16	6.4%	40%	12
13	2,500	913,000	115,193.93	119,146.22	3,952.29	3.4%	50%	13
14	2,500	1,278,000	151,178.42	150,565.44	(612.98)	-0.4%	70%	14
15	2,500	1,643,000	187,162.90	181,984.66	(5,178.24)	-2.8%	90%	15
16								16
17	5,000	365,000	72,492.91	95,899.34	23,406.43	32.3%	10%	17
18	5,000	730,000	108,477.40	127,318.56	18,841.16	17.4%	20%	18
19	5,000	1,095,000	144,461.88	158,737.79	14,275.91	9.9%	30%	19
20	5,000	1,460,000	180,446.37	190,157.01	9,710.64	5.4%	40%	20
21	5,000	1,825,000	216,430.85	221,576.23	5,145.38	2.4%	50%	21
22	5,000	2,555,000	288,399.82	284,414.68	(3,985.14)	-1.4%	70%	22
23	5,000	3,285,000	360,368.79	347,253.12	(13,115.67)	-3.6%	90%	23
24								24
25	7,500	548,000	101,859.45	135,576.99	33,717.54	33.1%	10%	25
26	7,500	1,095,000	155,786.88	182,662.79	26,875.91	17.3%	20%	26
27	7,500	1,643,000	209,812.90	229,834.66	20,021.76	9.5%	30%	27
28	7,500	2,190,000	263,740.33	276,920.45	13,180.12	5.0%	40%	28
29	7,500	2,738,000	317,766.35	324,092.33	6,325.98	2.0%	50%	29
30	7,500	3,833,000	425,719.81	418,349.99	(7,369.82)	-1.7%	70%	30
31	7,500	4,928,000	533,673.26	512,607.66	(21,065.60)	-3.9%	90%	31
32								32
33	10,000	730,000	131,127.40	175,168.56	44,041.16	33.6%	10%	33
34	10,000	1,460,000	203,096.37	238,007.01	34,910.64	17.2%	20%	34
35	10,000	2,190,000	275,065.33	300,845.45	25,780.12	9.4%	30%	35
36	10,000	2,920,000	347,034.30	363,683.90	16,649.60	4.8%	40%	36
37	10,000	3,650,000	419,003.27	426,522.34	7,519.07	1.8%	50%	37
38	10,000	5,110,000	562,941.21	552,199.23	(10,741.98)	-1.9%	70%	38
39	10,000	6,570,000	706,879.14	677,876.12	(29,003.02)	-4.1%	90%	39
40								40
41	20,000	1,460,000	256,358.84	343,261.97	86,903.13	33.9%	10%	41
42	20,000	2,920,000	400,296.77	468,938.86	68,642.09	17.1%	20%	42
43	20,000	4,380,000	544,234.71	594,615.75	50,381.04	9.3%	30%	43
44	20,000	5,840,000	688,172.64	720,292.64	32,120.00	4.7%	40%	44
45	20,000	7,300,000	832,110.58	845,969.53	13,858.95	1.7%	50%	45
46	20,000	10,220,000	1,119,986.45	1,097,323.30	(22,663.15)	-2.0%	70%	46
47	20,000	13,140,000	1,407,862.33	1,348,677.08	(59,185.25)	-4.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE  
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	25,152.03	32,198.95	7,046.92	28.0%	10%	1
2	1,000	146,000	32,345.63	38,397.78	6,052.15	18.7%	20%	2
3	1,000	219,000	39,539.23	44,596.61	5,057.38	12.8%	30%	3
4	1,000	292,000	46,732.83	50,795.44	4,062.61	8.7%	40%	4
5	1,000	365,000	53,926.42	56,994.27	3,067.85	5.7%	50%	5
6	1,000	511,000	68,313.62	69,391.93	1,078.31	1.6%	70%	6
7	1,000	657,000	82,700.82	81,789.59	(911.23)	-1.1%	90%	7
8								8
9	2,500	183,000	42,141.70	55,594.65	13,452.95	31.9%	10%	9
10	2,500	365,000	60,076.42	71,049.27	10,972.85	18.3%	20%	10
11	2,500	548,000	78,109.69	86,588.80	8,479.11	10.9%	30%	11
12	2,500	730,000	96,044.42	102,043.42	5,999.00	6.2%	40%	12
13	2,500	913,000	114,077.69	117,582.95	3,505.26	3.1%	50%	13
14	2,500	1,278,000	150,045.68	148,577.10	(1,468.58)	-1.0%	70%	14
15	2,500	1,643,000	186,013.68	179,571.25	(6,442.43)	-3.5%	90%	15
16								16
17	5,000	365,000	70,326.42	94,474.27	24,147.85	34.3%	10%	17
18	5,000	730,000	106,294.42	125,468.42	19,174.00	18.0%	20%	18
19	5,000	1,095,000	142,262.41	156,462.57	14,200.16	10.0%	30%	19
20	5,000	1,460,000	178,230.41	187,456.72	9,226.31	5.2%	40%	20
21	5,000	1,825,000	214,198.40	218,450.86	4,252.46	2.0%	50%	21
22	5,000	2,555,000	286,134.39	280,439.16	(5,695.23)	-2.0%	70%	22
23	5,000	3,285,000	358,070.38	342,427.46	(15,642.92)	-4.4%	90%	23
24								24
25	7,500	548,000	98,609.69	133,438.80	34,829.11	35.3%	10%	25
26	7,500	1,095,000	152,512.41	179,887.57	27,375.16	17.9%	20%	26
27	7,500	1,643,000	206,513.68	226,421.25	19,907.57	9.6%	30%	27
28	7,500	2,190,000	260,416.40	272,870.01	12,453.61	4.8%	40%	28
29	7,500	2,738,000	314,417.66	319,403.69	4,986.03	1.6%	50%	29
30	7,500	3,833,000	422,321.64	412,386.14	(9,935.50)	-2.4%	70%	30
31	7,500	4,928,000	530,225.63	505,368.59	(24,857.04)	-4.7%	90%	31
32								32
33	10,000	730,000	126,794.42	172,318.42	45,524.00	35.9%	10%	33
34	10,000	1,460,000	198,730.41	234,306.72	35,576.31	17.9%	20%	34
35	10,000	2,190,000	270,666.40	296,295.01	25,628.61	9.5%	30%	35
36	10,000	2,920,000	342,602.39	358,283.31	15,680.92	4.6%	40%	36
37	10,000	3,650,000	414,538.38	420,271.61	5,733.23	1.4%	50%	37
38	10,000	5,110,000	558,410.35	544,248.20	(14,162.15)	-2.5%	70%	38
39	10,000	6,570,000	702,282.33	668,224.80	(34,057.53)	-4.8%	90%	39
40								40
41	20,000	1,460,000	247,692.88	314,376.60	66,683.72	26.9%	10%	41
42	20,000	2,920,000	391,564.86	438,353.19	46,788.33	11.9%	20%	42
43	20,000	4,380,000	535,436.83	562,329.79	26,892.96	5.0%	30%	43
44	20,000	5,840,000	679,308.81	686,306.38	6,997.57	1.0%	40%	44
45	20,000	7,300,000	823,180.79	810,282.98	(12,897.81)	-1.6%	50%	45
46	20,000	10,220,000	1,110,924.75	1,058,236.17	(52,688.58)	-4.7%	70%	46
47	20,000	13,140,000	1,398,668.70	1,306,189.36	(92,479.34)	-6.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - TRANSMISSION SERVICE  
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	11,515.56	15,652.54	4,136.98	35.9%	10%	1
2	1,000	146,000	18,708.81	21,776.31	3,067.50	16.4%	20%	2
3	1,000	219,000	25,902.06	27,900.07	1,998.01	7.7%	30%	3
4	1,000	292,000	33,095.31	34,023.84	928.53	2.8%	40%	4
5	1,000	365,000	40,288.57	40,147.61	(140.96)	-0.3%	50%	5
6	1,000	511,000	54,675.07	52,395.15	(2,279.92)	-4.2%	70%	6
7	1,000	657,000	69,061.57	64,642.68	(4,418.89)	-6.4%	90%	7
8								8
9	2,500	183,000	28,414.71	38,665.13	10,250.42	36.1%	10%	9
10	2,500	365,000	46,348.57	53,932.61	7,584.04	16.4%	20%	10
11	2,500	548,000	64,380.96	69,283.98	4,903.02	7.6%	30%	11
12	2,500	730,000	82,314.82	84,551.45	2,236.63	2.7%	40%	12
13	2,500	913,000	100,347.22	99,902.82	(444.40)	-0.4%	50%	13
14	2,500	1,278,000	136,313.48	130,521.66	(5,791.82)	-4.2%	70%	14
15	2,500	1,643,000	172,279.73	161,140.50	(11,139.23)	-6.5%	90%	15
16								16
17	5,000	365,000	56,448.57	76,907.61	20,459.04	36.2%	10%	17
18	5,000	730,000	92,414.82	107,526.45	15,111.63	16.4%	20%	18
19	5,000	1,095,000	128,381.08	138,145.29	9,764.21	7.6%	30%	19
20	5,000	1,460,000	164,347.33	168,764.13	4,416.80	2.7%	40%	20
21	5,000	1,825,000	200,313.59	199,382.98	(930.61)	-0.5%	50%	21
22	5,000	2,555,000	272,246.10	260,620.66	(11,625.44)	-4.3%	70%	22
23	5,000	3,285,000	344,178.61	321,858.34	(22,320.27)	-6.5%	90%	23
24								24
25	7,500	548,000	84,580.96	115,233.98	30,653.02	36.2%	10%	25
26	7,500	1,095,000	138,481.08	161,120.29	22,639.21	16.3%	20%	26
27	7,500	1,643,000	192,479.73	207,090.50	14,610.77	7.6%	30%	27
28	7,500	2,190,000	246,379.85	252,976.82	6,596.97	2.7%	40%	28
29	7,500	2,738,000	300,378.50	298,947.02	(1,431.48)	-0.5%	50%	29
30	7,500	3,833,000	408,277.27	390,803.54	(17,473.73)	-4.3%	70%	30
31	7,500	4,928,000	516,176.04	482,660.07	(33,515.97)	-6.5%	90%	31
32								32
33	10,000	730,000	112,614.82	153,476.45	40,861.63	36.3%	10%	33
34	10,000	1,460,000	184,547.33	214,714.13	30,166.80	16.3%	20%	34
35	10,000	2,190,000	256,479.85	275,951.82	19,471.97	7.6%	30%	35
36	10,000	2,920,000	328,412.36	337,189.50	8,777.14	2.7%	40%	36
37	10,000	3,650,000	400,344.87	398,427.18	(1,917.69)	-0.5%	50%	37
38	10,000	5,110,000	544,209.89	520,902.54	(23,307.35)	-4.3%	70%	38
39	10,000	6,570,000	688,074.92	643,377.91	(44,697.01)	-6.5%	90%	39
40								40
41	20,000	1,460,000	224,947.33	306,614.13	81,666.80	36.3%	10%	41
42	20,000	2,920,000	368,812.36	429,089.50	60,277.14	16.3%	20%	42
43	20,000	4,380,000	512,677.38	551,564.86	38,887.48	7.6%	30%	43
44	20,000	5,840,000	656,542.41	674,040.23	17,497.82	2.7%	40%	44
45	20,000	7,300,000	800,407.43	796,515.59	(3,891.84)	-0.5%	50%	45
46	20,000	10,220,000	1,088,137.48	1,041,466.32	(46,671.16)	-4.3%	70%	46
47	20,000	13,140,000	1,375,867.53	1,286,417.05	(89,450.48)	-6.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**ATTACHMENT**

**SMC-18**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - SECONDARY SERVICE  
TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	471.51	469.16	(2.35)	-0.5%	10%	1
2	20	2,900	599.55	595.48	(4.07)	-0.7%	20%	2
3	20	4,400	736.74	730.83	(5.91)	-0.8%	30%	3
4	20	5,800	864.78	857.15	(7.63)	-0.9%	40%	4
5	20	7,300	1,001.97	992.49	(9.48)	-0.9%	50%	5
6	20	10,200	1,267.20	1,254.16	(13.04)	-1.0%	70%	6
7	20	13,100	1,532.44	1,515.82	(16.62)	-1.1%	90%	7
8								8
9	40	2,900	885.35	871.08	(14.27)	-1.6%	10%	9
10	40	5,800	1,150.58	1,132.75	(17.83)	-1.5%	20%	10
11	40	8,800	1,424.96	1,403.43	(21.53)	-1.5%	30%	11
12	40	11,700	1,690.19	1,665.10	(25.09)	-1.5%	40%	12
13	40	14,600	1,955.42	1,926.76	(28.66)	-1.5%	50%	13
14	40	20,400	2,485.89	2,450.09	(35.80)	-1.4%	70%	14
15	40	26,300	3,025.50	2,982.44	(43.06)	-1.4%	90%	15
16								16
17	250	18,300	5,294.72	5,154.41	(140.31)	-2.6%	10%	17
18	250	36,500	6,959.28	6,796.58	(162.70)	-2.3%	20%	18
19	250	54,800	8,632.99	8,447.77	(185.22)	-2.1%	30%	19
20	250	73,000	10,297.54	10,089.93	(207.61)	-2.0%	40%	20
21	250	91,300	11,971.25	11,741.12	(230.13)	-1.9%	50%	21
22	250	127,800	15,309.51	15,034.48	(275.03)	-1.8%	70%	22
23	250	164,300	18,647.77	18,327.84	(319.93)	-1.7%	90%	23
24								24
25	500	36,500	10,531.78	10,241.58	(290.20)	-2.8%	10%	25
26	500	73,000	13,870.04	13,534.93	(335.11)	-2.4%	20%	26
27	500	109,500	17,208.30	16,828.29	(380.01)	-2.2%	30%	27
28	500	146,000	20,546.57	20,121.65	(424.92)	-2.1%	40%	28
29	500	182,500	23,884.83	23,415.01	(469.82)	-2.0%	50%	29
30	500	255,500	30,561.35	30,001.72	(559.63)	-1.8%	70%	30
31	500	328,500	37,237.87	36,588.43	(649.44)	-1.7%	90%	31
32								32
33	1,000	73,000	21,160.58	20,599.58	(561.00)	-2.7%	10%	33
34	1,000	146,000	27,837.11	27,186.30	(650.81)	-2.3%	20%	34
35	1,000	219,000	34,513.63	33,773.01	(740.62)	-2.1%	30%	35
36	1,000	292,000	41,190.15	40,359.73	(830.42)	-2.0%	40%	36
37	1,000	400,000	51,067.75	50,104.46	(963.29)	-1.9%	55%	37
38	1,000	511,000	61,219.72	60,119.87	(1,099.85)	-1.8%	70%	38
39	1,000	657,000	74,572.77	73,293.30	(1,279.47)	-1.7%	90%	39
40								40
41	2,500	182,500	52,610.37	51,149.66	(1,460.71)	-2.8%	10%	41
42	2,500	365,000	69,301.68	67,616.44	(1,685.24)	-2.4%	20%	42
43	2,500	547,500	85,992.98	84,083.23	(1,909.75)	-2.2%	30%	43
44	2,500	730,000	102,684.29	100,550.01	(2,134.28)	-2.1%	40%	44
45	2,500	912,500	119,375.60	117,016.80	(2,358.80)	-2.0%	50%	45
46	2,500	1,277,500	152,758.22	149,950.37	(2,807.85)	-1.8%	70%	46
47	2,500	1,642,500	186,140.83	182,883.94	(3,256.89)	-1.7%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - PRIMARY SERVICE  
TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,094.62	2,036.05	(58.57)	-2.8%	10%	1
2	100	15,000	2,826.17	2,747.85	(78.32)	-2.8%	20%	2
3	100	22,000	3,466.28	3,370.68	(95.60)	-2.8%	30%	3
4	100	29,000	4,106.38	3,993.51	(112.87)	-2.7%	40%	4
5	100	37,000	4,837.93	4,705.31	(132.62)	-2.7%	50%	5
6	100	51,000	6,118.14	5,950.96	(167.18)	-2.7%	70%	6
7	100	66,000	7,489.80	7,285.59	(204.21)	-2.7%	90%	7
8								8
9	250	18,000	5,209.50	5,047.28	(162.22)	-3.1%	10%	9
10	250	37,000	6,946.93	6,737.81	(209.12)	-3.0%	20%	10
11	250	55,000	8,592.92	8,339.36	(253.56)	-3.0%	30%	11
12	250	73,000	10,238.90	9,940.92	(297.98)	-2.9%	40%	12
13	250	91,000	11,884.88	11,542.48	(342.40)	-2.9%	50%	13
14	250	128,000	15,268.30	14,834.57	(433.73)	-2.8%	70%	14
15	250	164,000	18,560.27	18,037.68	(522.59)	-2.8%	90%	15
16								16
17	500	37,000	10,461.93	10,125.31	(336.62)	-3.2%	10%	17
18	500	73,000	13,753.90	13,328.42	(425.48)	-3.1%	20%	18
19	500	110,000	17,137.31	16,620.51	(516.80)	-3.0%	30%	19
20	500	146,000	20,429.28	19,823.62	(605.66)	-3.0%	40%	20
21	500	183,000	23,812.69	23,115.71	(696.98)	-2.9%	50%	21
22	500	256,000	30,488.07	29,610.91	(877.16)	-2.9%	70%	22
23	500	329,000	37,163.45	36,106.11	(1,057.34)	-2.8%	90%	23
24								24
25	1,000	73,000	20,929.44	20,278.07	(651.37)	-3.1%	10%	25
26	1,000	146,000	27,604.82	26,773.27	(831.55)	-3.0%	20%	26
27	1,000	219,000	34,280.20	33,268.47	(1,011.73)	-3.0%	30%	27
28	1,000	292,000	40,955.58	39,763.68	(1,191.90)	-2.9%	40%	28
29	1,000	365,000	47,630.96	46,258.88	(1,372.08)	-2.9%	50%	29
30	1,000	511,000	60,981.72	59,249.28	(1,732.44)	-2.8%	70%	30
31	1,000	657,000	74,332.48	72,239.68	(2,092.80)	-2.8%	90%	31
32								32
33	2,500	183,000	52,078.23	50,390.36	(1,687.87)	-3.2%	10%	33
34	2,500	365,000	68,720.96	66,583.88	(2,137.08)	-3.1%	20%	34
35	2,500	548,000	85,455.14	82,866.37	(2,588.77)	-3.0%	30%	35
36	2,500	730,000	102,097.87	99,059.88	(3,037.99)	-3.0%	40%	36
37	2,500	913,000	118,832.04	115,342.37	(3,489.67)	-2.9%	50%	37
38	2,500	1,278,000	152,208.94	147,818.38	(4,390.56)	-2.9%	70%	38
39	2,500	1,643,000	185,585.84	180,294.39	(5,291.45)	-2.9%	90%	39
40								40
41	5,000	365,000	103,870.96	100,458.88	(3,412.08)	-3.3%	10%	41
42	5,000	730,000	137,247.87	132,934.88	(4,312.99)	-3.1%	20%	42
43	5,000	1,095,000	170,624.77	165,410.89	(5,213.88)	-3.1%	30%	43
44	5,000	1,460,000	204,001.67	197,886.90	(6,114.77)	-3.0%	40%	44
45	5,000	1,825,000	237,378.57	230,362.90	(7,015.67)	-3.0%	50%	45
46	5,000	2,555,000	304,132.38	295,314.92	(8,817.46)	-2.9%	70%	46
47	5,000	3,285,000	370,886.18	360,266.93	(10,619.25)	-2.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE  
TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	24,554.95	27,326.83	2,771.88	11.3%	10%	1
2	1,000	146,000	31,231.48	33,913.55	2,682.07	8.6%	20%	2
3	1,000	219,000	37,908.00	40,500.26	2,592.26	6.8%	30%	3
4	1,000	292,000	44,584.52	47,086.98	2,502.46	5.6%	40%	4
5	1,000	365,000	51,261.05	53,673.69	2,412.64	4.7%	50%	5
6	1,000	511,000	64,614.09	66,847.12	2,233.03	3.5%	70%	6
7	1,000	657,000	77,967.14	80,020.55	2,053.41	2.6%	90%	7
8								8
9	2,500	183,000	40,645.47	43,417.02	2,771.55	6.8%	10%	9
10	2,500	365,000	57,291.05	59,838.69	2,547.64	4.4%	20%	10
11	2,500	548,000	74,028.08	76,350.59	2,322.51	3.1%	30%	11
12	2,500	730,000	90,673.66	92,772.26	2,098.60	2.3%	40%	12
13	2,500	913,000	107,410.70	109,284.16	1,873.46	1.7%	50%	13
14	2,500	1,278,000	140,793.31	142,217.73	1,424.42	1.0%	70%	14
15	2,500	1,643,000	174,175.93	175,151.31	975.38	0.6%	90%	15
16								16
17	5,000	365,000	67,341.05	70,113.69	2,772.64	4.1%	10%	17
18	5,000	730,000	100,723.66	103,047.26	2,323.60	2.3%	20%	18
19	5,000	1,095,000	134,106.28	135,980.83	1,874.55	1.4%	30%	19
20	5,000	1,460,000	167,488.89	168,914.41	1,425.52	0.9%	40%	20
21	5,000	1,825,000	200,871.51	201,847.98	976.47	0.5%	50%	21
22	5,000	2,555,000	267,636.74	267,715.12	78.38	0.0%	70%	22
23	5,000	3,285,000	334,401.97	333,582.26	(819.71)	-0.2%	90%	23
24								24
25	7,500	548,000	94,128.08	96,900.59	2,772.51	2.9%	10%	25
26	7,500	1,095,000	144,156.28	146,255.83	2,099.55	1.5%	20%	26
27	7,500	1,643,000	194,275.93	195,701.31	1,425.38	0.7%	30%	27
28	7,500	2,190,000	244,304.12	245,056.55	752.43	0.3%	40%	28
29	7,500	2,738,000	294,423.78	294,502.02	78.24	0.0%	50%	29
30	7,500	3,833,000	394,571.63	393,302.74	(1,268.89)	-0.3%	70%	30
31	7,500	4,928,000	494,719.47	492,103.45	(2,616.02)	-0.5%	90%	31
32								32
33	10,000	730,000	120,823.66	123,597.26	2,773.60	2.3%	10%	33
34	10,000	1,460,000	187,588.89	189,464.41	1,875.52	1.0%	20%	34
35	10,000	2,190,000	254,354.12	255,331.55	977.43	0.4%	30%	35
36	10,000	2,920,000	321,119.36	321,198.69	79.33	0.0%	40%	36
37	10,000	3,650,000	387,884.59	387,065.84	(818.75)	-0.2%	50%	37
38	10,000	5,110,000	521,415.05	518,800.12	(2,614.93)	-0.5%	70%	38
39	10,000	6,570,000	654,945.51	650,534.41	(4,411.10)	-0.7%	90%	39
40								40
41	20,000	1,460,000	235,751.36	240,119.37	4,368.01	1.9%	10%	41
42	20,000	2,920,000	369,281.83	371,853.65	2,571.82	0.7%	20%	42
43	20,000	4,380,000	502,812.29	503,587.94	775.65	0.2%	30%	43
44	20,000	5,840,000	636,342.75	635,322.22	(1,020.53)	-0.2%	40%	44
45	20,000	7,300,000	769,873.22	767,056.51	(2,816.71)	-0.4%	50%	45
46	20,000	10,220,000	1,036,934.14	1,030,525.08	(6,409.06)	-0.6%	70%	46
47	20,000	13,140,000	1,303,995.07	1,293,993.65	(10,001.42)	-0.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE  
TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	24,392.60	27,115.32	2,722.72	11.2%	10%	1
2	1,000	146,000	31,066.78	33,610.52	2,543.74	8.2%	20%	2
3	1,000	219,000	37,740.95	40,105.72	2,364.77	6.3%	30%	3
4	1,000	292,000	44,415.12	46,600.93	2,185.81	4.9%	40%	4
5	1,000	365,000	51,089.29	53,096.13	2,006.84	3.9%	50%	5
6	1,000	511,000	64,437.64	66,086.53	1,648.89	2.6%	70%	6
7	1,000	657,000	77,785.98	79,076.93	1,290.95	1.7%	90%	7
8								8
9	2,500	183,000	40,239.58	42,887.61	2,648.03	6.6%	10%	9
10	2,500	365,000	56,879.29	59,081.13	2,201.84	3.9%	20%	10
11	2,500	548,000	73,610.44	75,363.62	1,753.18	2.4%	30%	11
12	2,500	730,000	90,250.16	91,557.13	1,306.97	1.4%	40%	12
13	2,500	913,000	106,981.30	107,839.62	858.32	0.8%	50%	13
14	2,500	1,278,000	140,352.17	140,315.63	(36.54)	0.0%	70%	14
15	2,500	1,643,000	173,723.03	172,791.64	(931.39)	-0.5%	90%	15
16								16
17	5,000	365,000	66,529.29	69,056.13	2,526.84	3.8%	10%	17
18	5,000	730,000	99,900.16	101,532.13	1,631.97	1.6%	20%	18
19	5,000	1,095,000	133,271.02	134,008.14	737.12	0.6%	30%	19
20	5,000	1,460,000	166,641.89	166,484.15	(157.74)	-0.1%	40%	20
21	5,000	1,825,000	200,012.75	198,960.15	(1,052.60)	-0.5%	50%	21
22	5,000	2,555,000	266,754.48	263,912.17	(2,842.31)	-1.1%	70%	22
23	5,000	3,285,000	333,496.20	328,864.18	(4,632.02)	-1.4%	90%	23
24								24
25	7,500	548,000	92,910.44	95,313.62	2,403.18	2.6%	10%	25
26	7,500	1,095,000	142,921.02	143,983.14	1,062.12	0.7%	20%	26
27	7,500	1,643,000	193,023.03	192,741.64	(281.39)	-0.1%	30%	27
28	7,500	2,190,000	243,033.61	241,411.16	(1,622.45)	-0.7%	40%	28
29	7,500	2,738,000	293,135.62	290,169.66	(2,965.96)	-1.0%	50%	29
30	7,500	3,833,000	393,248.21	387,597.68	(5,650.53)	-1.4%	70%	30
31	7,500	4,928,000	493,360.80	485,025.70	(8,335.10)	-1.7%	90%	31
32								32
33	10,000	730,000	119,200.16	121,482.13	2,281.97	1.9%	10%	33
34	10,000	1,460,000	185,941.89	186,434.15	492.26	0.3%	20%	34
35	10,000	2,190,000	252,683.61	251,386.16	(1,297.45)	-0.5%	30%	35
36	10,000	2,920,000	319,425.34	316,338.17	(3,087.17)	-1.0%	40%	36
37	10,000	3,650,000	386,167.07	381,290.19	(4,876.88)	-1.3%	50%	37
38	10,000	5,110,000	519,650.52	511,194.21	(8,456.31)	-1.6%	70%	38
39	10,000	6,570,000	653,133.98	641,098.24	(12,035.74)	-1.8%	90%	39
40								40
41	20,000	1,460,000	232,504.36	212,704.03	(19,800.33)	-8.5%	10%	41
42	20,000	2,920,000	365,987.81	342,608.05	(23,379.76)	-6.4%	20%	42
43	20,000	4,380,000	499,471.27	472,512.08	(26,959.19)	-5.4%	30%	43
44	20,000	5,840,000	632,954.72	602,416.11	(30,538.61)	-4.8%	40%	44
45	20,000	7,300,000	766,438.18	732,320.14	(34,118.04)	-4.5%	50%	45
46	20,000	10,220,000	1,033,405.09	992,128.19	(41,276.90)	-4.0%	70%	46
47	20,000	13,140,000	1,300,372.00	1,251,936.24	(48,435.76)	-3.7%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-\_\_\_)**

**SCHEDULE AL-TOU - TRANSMISSION SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	1/1/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,766.04	10,686.31	(79.73)	-0.7%	10%	1
2	1,000	146,000	17,439.76	17,103.84	(335.92)	-1.9%	20%	2
3	1,000	219,000	24,113.49	23,521.38	(592.11)	-2.5%	30%	3
4	1,000	292,000	30,787.21	29,938.92	(848.29)	-2.8%	40%	4
5	1,000	365,000	37,460.94	36,356.46	(1,104.48)	-2.9%	50%	5
6	1,000	511,000	50,808.39	49,191.53	(1,616.86)	-3.2%	70%	6
7	1,000	657,000	64,155.84	62,026.61	(2,129.23)	-3.3%	90%	7
8								8
9	2,500	183,000	26,537.33	26,251.57	(285.76)	-1.1%	10%	9
10	2,500	365,000	43,175.94	42,251.46	(924.48)	-2.1%	20%	10
11	2,500	548,000	59,905.96	58,339.26	(1,566.70)	-2.6%	30%	11
12	2,500	730,000	76,544.56	74,339.14	(2,205.42)	-2.9%	40%	12
13	2,500	913,000	93,274.58	90,426.94	(2,847.64)	-3.1%	50%	13
14	2,500	1,278,000	126,643.21	122,514.63	(4,128.58)	-3.3%	70%	14
15	2,500	1,643,000	160,011.84	154,602.32	(5,409.52)	-3.4%	90%	15
16								16
17	5,000	365,000	52,700.94	52,076.46	(624.48)	-1.2%	10%	17
18	5,000	730,000	86,069.56	84,164.14	(1,905.42)	-2.2%	20%	18
19	5,000	1,095,000	119,438.19	116,251.83	(3,186.36)	-2.7%	30%	19
20	5,000	1,460,000	152,806.81	148,339.52	(4,467.29)	-2.9%	40%	20
21	5,000	1,825,000	186,175.44	180,427.21	(5,748.23)	-3.1%	50%	21
22	5,000	2,555,000	252,912.69	244,602.58	(8,310.11)	-3.3%	70%	22
23	5,000	3,285,000	319,649.94	308,777.95	(10,871.99)	-3.4%	90%	23
24								24
25	7,500	548,000	78,955.96	77,989.26	(966.70)	-1.2%	10%	25
26	7,500	1,095,000	128,963.19	126,076.83	(2,886.36)	-2.2%	20%	26
27	7,500	1,643,000	179,061.84	174,252.32	(4,809.52)	-2.7%	30%	27
28	7,500	2,190,000	229,069.06	222,339.89	(6,729.17)	-2.9%	40%	28
29	7,500	2,738,000	279,167.71	270,515.38	(8,652.33)	-3.1%	50%	29
30	7,500	3,833,000	379,273.59	366,778.44	(12,495.15)	-3.3%	70%	30
31	7,500	4,928,000	479,379.47	463,041.50	(16,337.97)	-3.4%	90%	31
32								32
33	10,000	730,000	105,119.56	103,814.14	(1,305.42)	-1.2%	10%	33
34	10,000	1,460,000	171,856.81	167,989.52	(3,867.29)	-2.3%	20%	34
35	10,000	2,190,000	238,594.06	232,164.89	(6,429.17)	-2.7%	30%	35
36	10,000	2,920,000	305,331.32	296,340.27	(8,991.05)	-2.9%	40%	36
37	10,000	3,650,000	372,068.57	360,515.64	(11,552.93)	-3.1%	50%	37
38	10,000	5,110,000	505,543.07	488,866.39	(16,676.68)	-3.3%	70%	38
39	10,000	6,570,000	639,017.57	617,217.14	(21,800.43)	-3.4%	90%	39
40								40
41	20,000	1,460,000	209,956.81	207,289.52	(2,667.29)	-1.3%	10%	41
42	20,000	2,920,000	343,431.32	335,640.27	(7,791.05)	-2.3%	20%	42
43	20,000	4,380,000	476,905.82	463,991.01	(12,914.81)	-2.7%	30%	43
44	20,000	5,840,000	610,380.32	592,341.76	(18,038.56)	-3.0%	40%	44
45	20,000	7,300,000	743,854.82	720,692.51	(23,162.31)	-3.1%	50%	45
46	20,000	10,220,000	1,010,803.83	977,394.01	(33,409.82)	-3.3%	70%	46
47	20,000	13,140,000	1,277,752.83	1,234,095.50	(43,657.33)	-3.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).