

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De Energization of Power Lines
in Dangerous Conditions.

R.18-12-005
(Filed December 13, 2018)

**SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)
PUBLIC SAFETY POWER SHUTOFF POST-EVENT REPORT
FOR OCTOBER 2 – OCTOBER 4, 2026**

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October 16, 2026

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034 and PSPS Order Instituting Investigation D.21-06-014, San Diego Gas & Electric Company (SDG&E) hereby submits this report (Attachment A hereto) regarding the Public Safety Power Shutoff (PSPS) event that occurred in SDG&E's service territory on October 2, 2026 – October 4, 2026. In accordance with D.19-05-042 and D.21-06-014, this report is being distributed to the service lists for the following Commission rulemaking proceedings: R.18-10-007 and R.18-12-005 as well as all lead affected local and county public safety partners.

Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SDG&E hereby provides the following link to access and download the attachments (geodatabase files and Excel workbook) to its PSPS Post-Event Report: <https://www.sdge.com/public-safety-power-shutoff-psps-reports>.

Respectfully submitted,

/s/ John A. Pacheco

John A. Pacheco

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October 16, 2026

Attachment A

**San Diego Gas & Electric Company
Public Safety Power Shutoff Post-Event Report
for October 2, 2026 – October 4, 2026**



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San Diego Gas & Electric Company

8330 Century Park Court
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October 16, 2026

Lee Palmer
Director – Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: SDG&E Public Safety Power Shutoff Post-Event Report for October 2 – October 4

Dear Director Palmer:

Pursuant to Ordering Paragraph (OP) 2 of Commission Decision (D.) 12-04-024, Section II.A of Commission Resolution ESRB-8, D.19-05-042, D.20-05-051, D.21-06-014 and D.21-06-034, San Diego Gas & Electric Company (SDG&E) submits this report regarding the Public Safety Power Shutoff (PSPS) event that occurred in SDG&E's service territory on October 2 – October 4, 2026. As noted in the PSPS reporting requirements, this report has been verified by an SDG&E officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions regarding this report, please contact Zackary Hughes at zhughes@sdge.com.

Sincerely,

/s/ Kirstie Raagas

Kirstie Raagas

Director – Regulatory Affairs

PSPS POST-EVENT REPORT

SDG&E PSPS Event 10/02/26

October 16, 2026



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SECTION 1 EXECUTIVE SUMMARY

This PSPS Post Event Report follows the template created by the Commission’s Safety and Enforcement Division (SED),¹ which was prepared to be used by electric Investor-owned Utilities (IOUs) for the PSPS post-event and lessons learned report required in Decision (D.) 19-05-042. The source of each reporting requirement is referred to following each section and cited in parentheses. California Public Utilities Commission (CPUC) Decisions cited in this template include Resolution ESRB-8, D. 19-05-042, D.20-05-051, D.21-06-014, and D.21-06-034. Additional reporting is also included by SED, pursuant to the authority granted to SED by the CPUC in D.19-05-042 at 108 and Appendix A at A25. Each IOU’s post-event report must be sent to the service list for CPUC Rulemaking R18-12-005 and R18-10-007 or their successor proceedings.

This section provides an overview of the Public Safety Power Shutoff (PSPS) event. It must include, at a minimum:

1.1 Brief description of the PSPS event starting from the time when the utility’s Emergency Operation Center is activated until service to all customers have been restored. (D.21-06-014, page 286, SED Additional Information.)

The Emergency Operations Center (EOC) was activated at Level 3 on September 30, 2026 at 10:30 PDT to monitor the forecasted Public Safety Power Shutoff (PSPS) event and send advanced notifications. The EOC was elevated to Level 2 on October 2, 2026, at 06:00 PDT to manage the period of concern (POC) for the PSPS event, at which time notifications of potential PSPS de-energizations were sent to affected customers/populations. The EOC was deactivated on October 4, 2026, at 12:00 PDT.

The activation period consisted of three days with weak-to-locally-moderate Santa Ana-like winds that began on Friday, October 2, peaked in overall strength the following day, and gradually tapered off through the morning of Sunday, October 4. During the first day of winds (October 2), gusts reached as high as 49 miles per hour (mph) on the weather station network but quickly transitioned from locally moderate winds to widespread breezy conditions with gusts of 25 to 35 mph across the High Fire Threat District (HFTD). These winds resulted in humidity as low as 10 to 20% across large portions of the service territory. They also caused temperatures to rise to 100 to 105 degrees and as high as 110 degrees within a few miles of the San Diego coastline. The combination of heat, low humidity, and breezy conditions alongside critically low fuel moistures and completely cured grasses led to an extreme fire potential across inland San Diego County. Though winds eased after sunset on Friday, a secondary acceleration occurred on Saturday when peak gusts of 56 mph occurred with widespread gusts of 30-40 mph across the HFTD by late morning. Lighter winds had allowed humidity to recover overnight, when humidities as high as 40 to 50% were observed across the San Diego mountains. However, the strengthening of winds Saturday morning resulted in significant drying again with humidity as low as 10 to 20% that afternoon in conjunction with

¹ CPUC. March 2026. *Template for Public Safety Power Shutoff (PSPS) Post-Event and Lessons Learned Report*. Available at: <https://www.cpuc.ca.gov/consumer-support/pmps/utility-company-pmps-reports-post-event-and-post-season>

temperatures as high as 105 degrees down to the beaches of San Diego County. A third, weaker wind peak occurred shortly after sunrise on Sunday morning with gusts of 25 to 30 mph and locally as high as 47 mph before the event diminished that afternoon.

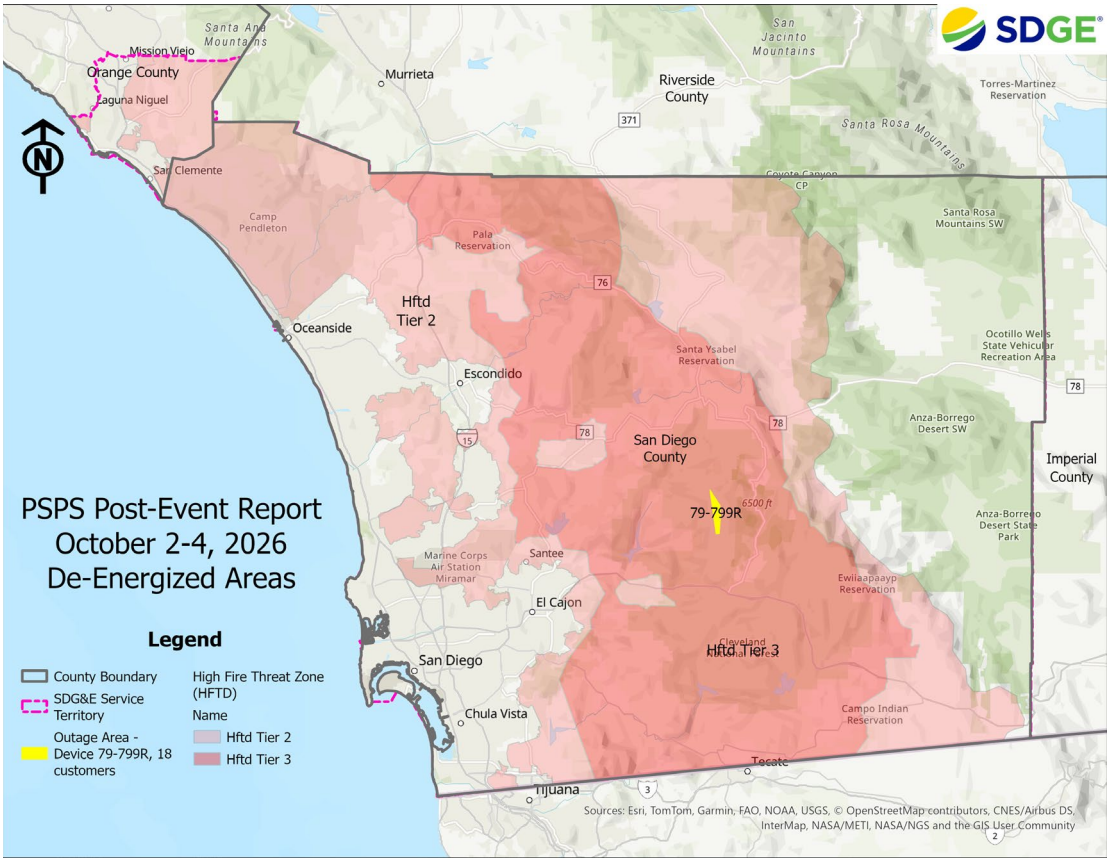
1.2 A table including the maximum numbers of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized. Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed. The table must contain unique data counts from the event (D.21-06-034, Appendix A, page A15, SED Additional Information.)

Table 1-1 provides a high-level summary of total customers notified, total customers de-energized, and distribution circuits de-energized. Figure 1-1 is a circuit-level count of unique circuits de-energized.

Table 1-1: PSPS Event Summary

Total Customers Notified	Total Customers De-energized	Total Customers Cancelled	MBL Customers De-energized	Number of Counties De-energized	Number of Tribes De-energized	Critical Facilities and Infrastructure De-energized	Number of Transmission Circuits De-energized	Number of Distribution Circuits in Scope	Number of Distribution Circuits De-energized	Damage/ Hazard Count
35,006	18	34,988	1	1	0	0	0	51	1	0

Figure 1-1: De-energization Footprint Map



SECTION 2 DECISION-MAKING PROCESS

Reports on the decision-making process must include, at a minimum:

2.1 A table showing all factors considered in the decision to shut off power for each circuit de-energized, including but not limited to, sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits (Resolution ESRB-8, page 3, SED Additional Information.)

See Appendix 5, Table 2-1 for a table showing all factors considered in the decision to shut off power for each circuit segment de-energized.

2.2 Decision-making criteria detailing circuit level analysis and comparison between threshold, forecast, and actual readings utilized during the scoping process and de-energization process. If a circuit is de-energized multiple times during an event, provide circuit thresholds for each de-energization. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description (D.19-05-042, Appendix A, page A22, D.21-06-014, page 284, SED Additional Information.)

2.2.1 PSPS Pre-activation

The decision to initiate PSPS decision-making protocols begins with consideration of five questions by the meteorology team:

1. Has the National Weather Service (NWS) provided any indication in their forecast discussion, forecast products, or social media communications that a Red Flag Warning or critical fire weather conditions may be possible during the forecast period?
2. Has the Geographic Area Coordination Center (GACC) in Riverside, CA, given any indication in their forecast discussion/products or social media communications of a “High Risk Day” or any Santa Ana Wildfire Threat Index (SAWTI) rating may be issued?
3. Does the Fire Potential Index (FPI) indicate that a combination of fuel dryness and Santa Ana winds may lead to the potential for catastrophic wildfire (FPI rating of 14 or above)?
4. Do initial wind speed forecasts generated by Meteorology models (e.g., Weather Research and Forecast [WRF] and Artificial Intelligence [AI] forecasting) indicate a reasonable probability of reaching alert speeds for any of the weather stations?
5. Do the forecasted weather conditions warrant a convening of executive leadership to discuss the potential for PSPS Protocols?

2.2.1.1 NWS

A Fire Weather Watch is issued when critical fire weather conditions are possible in the next 1 to 4 days. NWS issues a Red Flag Warning if critical fire weather conditions are ongoing or are expected

to occur within the next 12 to 48 hours.² According to the NWS, Red Flag Warnings alert fire managers on federal lands to conditions that are highly unfavorable for prescribed burns and that may lead to especially dangerous wildfire growth.³

October 2-4, 2026, PSPS Event

The National Weather Service office in San Diego first began mentioning the potential for weak winds from the east in their operational products on Tuesday, September 29, where their Fire Weather Planning Forecast discussion mentioned the potential for elevated fire weather conditions as winds developed. The following day, an email product to regional NWS partners highlighted “elevated to near-critical fire weather conditions in the valleys and foothills.” However, humidity was forecasted to remain above their Red Flag Warning criteria of less than or equal to 15% for a duration of six or more hours, therefore no fire weather products were issued for this event.

2.2.1.2 GACC

The SAWTI, issued by the GACC, calculates the potential for large wildfire activity based on the strength, extent, and duration of the wind, dryness of the air, dryness of the vegetation, and greenness of the grasses. Similar to the hurricane-rating system, the SAWTI compares current environmental data to climatological data and correlates it with historical wildfires to rate a Santa Ana wind event using four threat levels that range from “marginal” to “extreme.”

While there are currently no SAWTI thresholds defined for PSPS decision-making, a rating of “marginal” or higher increases confidence in the potential for significant fire weather concerns.

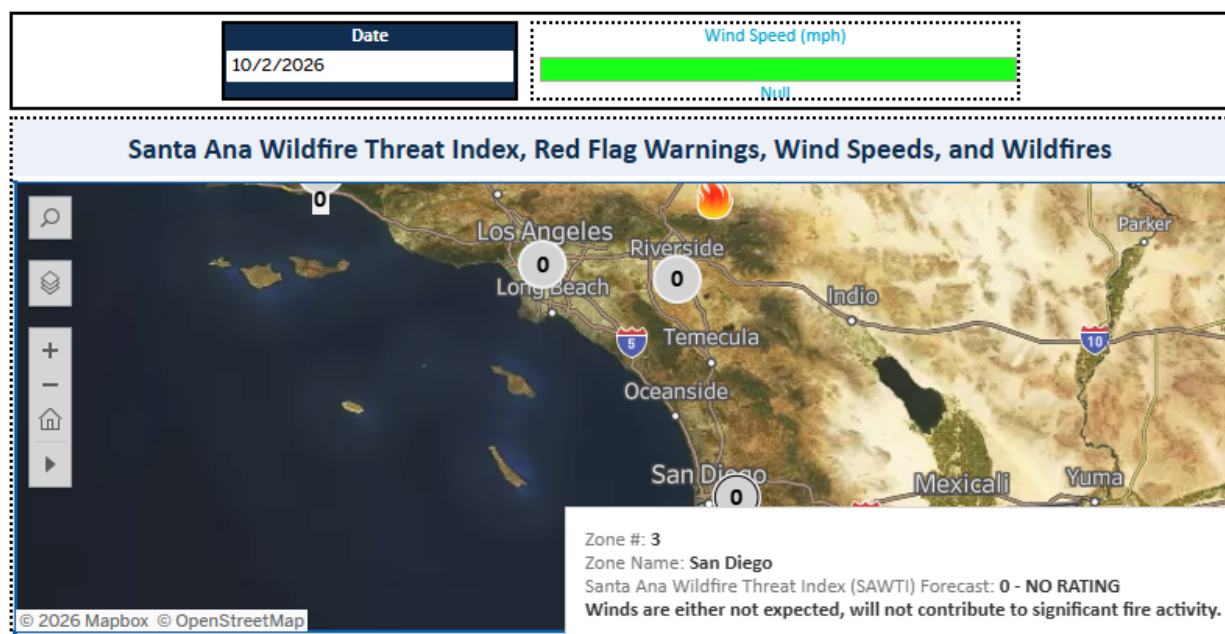
October 2-4, 2026, PSPS Event

The Santa Ana Wildfire Threat Index indicated “No rating” for this event. However, the GACC noted in their daily Fuels/Fire Discussions that “a notable increase in initial attack is likely through next week, and a larger fire will be possible on well-aligned starts, with low humidities and areas of poor recovery contributing to long burn windows.” See Figure 2-1 for the SAWTI rating for October 2, 2026.

² NWS. *Wildfire Safety for You and Your Family*. Available at: <https://www.weather.gov/media/owlie/WildfireSafety-OnePager-2-27-2019.pdf>

³ For more information on how Red Flag Warnings are determined, see *What is a Red Flag Warning?* Available at: https://www.weather.gov/media/lmk/pdf/what_is_a_red_flag_warning.pdf

Figure 2-1: Santa Ana Wildfire Threat Index Issued October 2, 2026



2.2.1.3 FPI

The FPI is issued for a 7-day period and reflects key variables such as green-up (the state of native grasses across the service territory), fuels (ratio of dead fuel moisture component to live fuel moisture component), and weather (sustained wind speed and dew point depression).

The state of native grasses or green-up component of the FPI is determined using satellite data for various locations. This component is tied to the Normalized Difference Vegetation Index (NDVI)⁴, which is used to analyze remote sensing measurements from a space platform to assess whether a geographic area contains live green vegetation or not. NDVI numbers are grouped into six categories, and each is assigned a Green-Up number ranging from 0 to 5. Live Fuel Moisture (LFM) is measured for the chamise ecosystem and is expressed as a percentage. LFM values are considered extreme when the reading falls below 60 percent. Dead Fuel Moisture (DFM) represents fuel dryness. DFM values are taken from internal forecast models and validated by information from remote automated weather stations. The Weather Component represents a combination of sustained wind speeds and dew-point depression. The higher the Weather Component value, the greater the risk of an ignition developing into a wildfire.

Each of these variables is assigned a numeric value, which are summed to generate an FPI value on a scale from 0 to 17 that indicates the degree of fire threat expected for each of the 7 days included in the forecast. The numeric values are classified as “Normal” for 0-11, “Elevated” for 12-14, and “Extreme” for 15-17.

⁴ For more information on the NDVI, see https://en.wikipedia.org/wiki/Normalized_difference_vegetation_index

October 2-4, 2026, PSPS Event

SDG&E forecasts first mentioned the potential for Santa Ana conditions and elevated fire potential in the 06:00 PDT issuance of the Weather Briefing on Monday, September 28. Though forecast models differed in the potential strength of the event, weak to moderate Santa Ana winds were possible and the initial 7-day FPI outlook reflected a high-end Elevated (14) rating for Friday, October 2, through Sunday, October 4. The outlook was updated at 12:30 PDT that day to upgrade the fire potential to the low end of Extreme for four of SDG&E's operating districts on Saturday and Sunday. Two days later, forecast models began showing an increased wind potential for Friday, October 2, which led to its inclusion in the forecast for Extreme conditions. See Figure 2-2 for the seven-day FPI outlook that was issued on October 1, 2026.

Figure 2-2: Seven Day FPI Outlook Issued October 1, 2026

Seven Day FPI Outlook:

	Thu 10/1	Fri 10/2	Sat 10/3	Sun 10/4	Mon 10/5	Tue 10/6	Wed 10/7	Thu 10/8
ME	Elevated 14	Extreme 15	Extreme 15	Extreme 15	Elevated 14	Elevated 14	Elevated 13	Elevated 13
RA	Elevated 14	Extreme 15	Extreme 15	Extreme 15	Elevated 14	Elevated 14	Elevated 13	Elevated 13
EA	Elevated 14	Extreme 15	Extreme 15	Extreme 15	Elevated 14	Elevated 14	Elevated 13	Elevated 13
NE	Elevated 14	Extreme 15	Extreme 15	Extreme 15	Elevated 14	Elevated 14	Elevated 13	Elevated 13
OC	Elevated 13	Elevated 14	Elevated 14	Elevated 14	Elevated 13	Elevated 13	Elevated 13	Elevated 13
NC	Normal 11	Elevated 14	Elevated 14	Elevated 14	Elevated 13	Elevated 13	Elevated 12	Elevated 12
BC	Normal 11	Elevated 13	Elevated 14	Elevated 14	Elevated 13	Elevated 13	Elevated 12	Elevated 12
CM	Normal 11	Elevated 13	Elevated 14	Elevated 14	Elevated 13	Elevated 13	Elevated 12	Elevated 12

Normal	Elevated	Extreme
< 12	12-14	15-17

2.2.1.4 Meteorology

The WRF is a state-of-the-art mesoscale numerical weather prediction system designed for both atmospheric research and operational forecasting applications. The model serves a wide range of meteorological applications across scales from tens of meters to thousands of kilometers. In 2023 a new operational WRF model was established with a resolution of 1.5 kilometers, which improved the weather and dead fuel moisture components. The WRF can produce simulations based on actual atmospheric conditions (i.e., from observations and analyses) or idealized conditions. In addition to 16 weather parameters and 10 fire parameters that are modeled and visualized, post processed models and indices provide additional situational awareness:

- Machine Learning Wind Gust model: Provides situational awareness in the HFTD 72 hours prior to a fire weather event. The circuit forecast is generated twice daily with the latest weather model forecasts and the output is a 3-day forecast for each circuit associated weather station, delineating max wind gust and time for each day.
- FPI (Section 2.2.3)
- SAWTI (Section 2.2.2)

Weather data and forecast modeling are integrated into fire behavior and fire potential tools, contributing to ignition probability and estimated wildfire consequence.

The forecasting system has been integrated across 217 weather stations and provides the latest available forecasting technology to help serve communities in the highest risk fire areas. The ability to implement this technology stems from recording weather observations every 10 minutes for over 15 years, collecting almost one billion observations that are available to be used in training AI.

October 2-4, 2026, PSPS Event

Initial machine learning wind gust forecasts for the October 2-4, 2026 PSPS event, created on Tuesday, September 29, indicated widespread breezy conditions across the service territory, with wind gusts remaining below 40 mph in all areas. However, the following day the machine learning forecasts escalated, showing peak winds as high as 51 mph possible and widespread gusts of 35 to 45 mph across Tier 3 of the HFTD. Using these forecasts as guidance, the Meteorology team produced its first circuit-segment-level forecast on Wednesday, September 30, showing gusts as high as 43 mph for Friday, October 2, and 39 mph on Saturday, October 3. The following day, given a continued strengthening trend in forecast models, the 24-hour forecast was updated to reflect a peak of 48 mph on Friday and 52 mph on Saturday with a reasonable worst-case scenario of widespread winds reaching near alert speed thresholds across Tier 3 of the HFTD. Forecasts were updated again on Friday morning, which maintained the peak of 48 mph for Friday and kept the overall scope of the event limited to Tier 3, but increased the event peak wind gust on Saturday to 55 mph, with gusts to 45 mph added for Sunday, October 4. Overall, forecasts for the strongest winds of the event verified well with gusts of 49 mph measured on Friday, 56 mph on Saturday, and 47 mph observed on Sunday. However, while winds were widespread across Tier 3 of the HFTD as anticipated, the event was breezier in nature as opposed to strong in any given area, which led to the majority of wind gusts remaining below forecast.

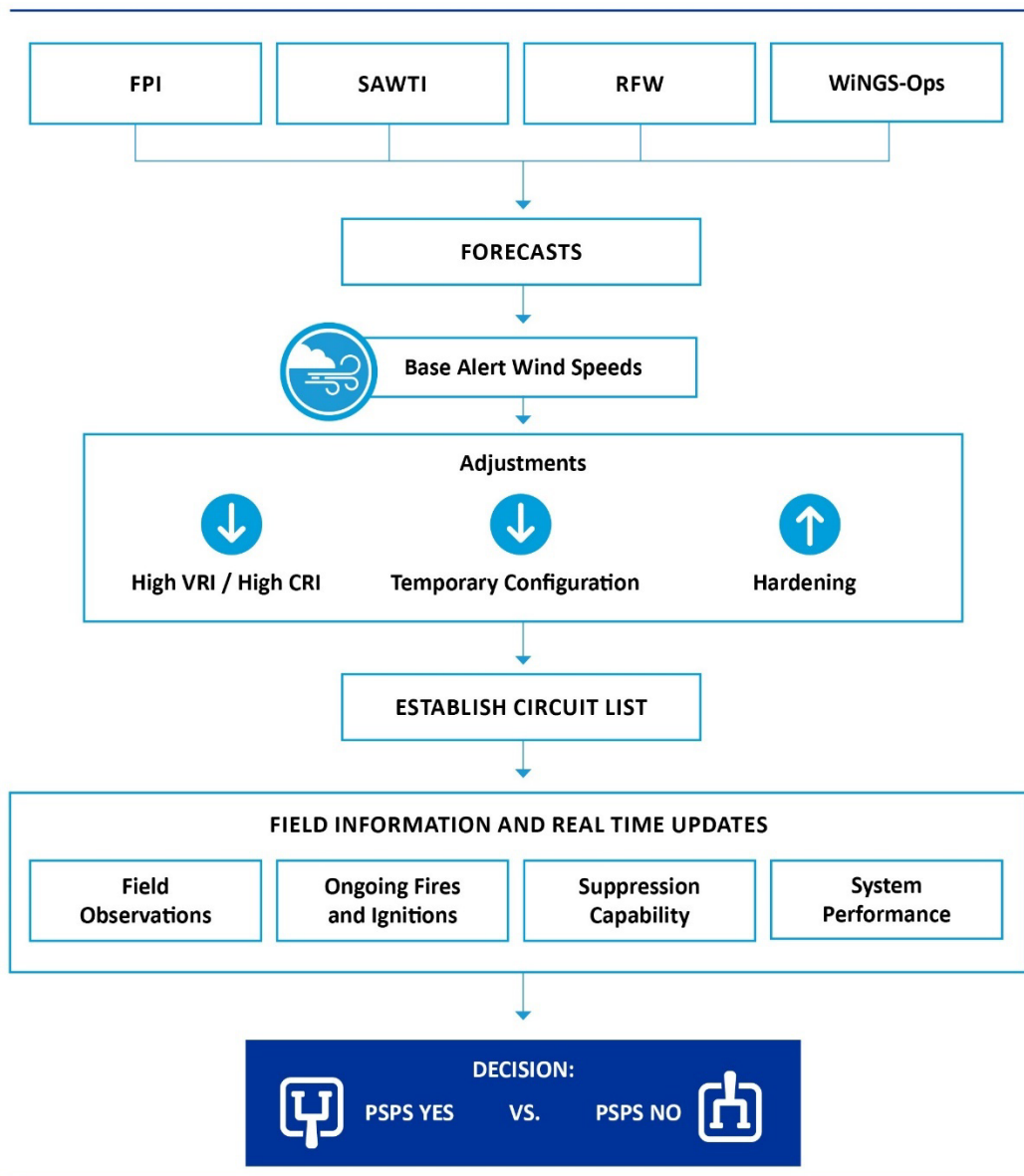
2.2.2 PSPS Activation

Factors that inform the decision to de-energize are quantified into infrastructure and environmental risk factors. Infrastructure risk factors include information regarding the status of assets in the field, active temporary construction/configuration of the electrical system that may cause equipment to have de-rated mechanical strength, and a Circuit Risk Index (CRI) that identifies locations in the electrical system with a potential for higher failure rates. Environmental risk factors include real-time observations from qualified electrical workers (QEWs), local fire authority response and fire suppression capability at the time of an activation, and wind conditions. These factors are compiled by circuit segment to inform decisions to de-energize (see Figure 2-3).

Baseline alert wind speeds are determined separately for each device associated with a weather station and are based on a variety of factors such as historical wind speeds, the Vegetation Risk Index (VRI), and the CRI. Alert wind speed thresholds are lowered if the VRI or the CRI rating is high (see Figure 2-3). Factors such as maintenance issues, existing construction, other real time observations, ongoing fires and/or ignitions, suppression capabilities, and/or system protection could also lower the thresholds for de-energization.

Additionally, wind speed thresholds are adjusted based on location, historical wind records, vegetation, and asset conditions for each circuit segment in scope. This surgical approach allows higher alert speed thresholds for circuit segments with covered conductor installed.

Figure 2-3: PSPS Decision-Making Framework



October 2-4, 2026, PSPS Event

For the October 2-4, 2026 PSPS event, SDG&E used weather forecasts and risk data to develop an initial list of in-scope devices approximately 48 hours before the period of concern. SDG&E continuously monitored updated weather forecasts, observed conditions, fuel conditions, and risk-modeling outputs daily and made any necessary adjustments to the in-scope device list as conditions evolved. Ultimately, consideration of the infrastructure and environmental risk factors identified in Figure 2-3, including applicable alert speeds, asset and vegetation risks, real-time field observations, available fire-suppression capabilities, and system conditions, supported the decision to de-energize circuit segment 79-799R on October 2. See Table 2-1 in Appendix 5 for the factors considered in the decision to shut off power. Later that day, as weather conditions improved and the associated wildfire risk declined, SDG&E completed the required patrol and fully restored the circuit segment. SDG&E continued monitoring weather and fire-risk conditions throughout the service territory through October 4, with no additional PSPS de-energizations.

2.3 A thorough and detailed description of the quantitative and qualitative factors it considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results and information regarding why the de-energization event was a last resort, and a specification of the factors that led to the conclusion of the de-energization event. (D.20-05-051, Appendix A, page 9, SED Additional Information.)

2.3.1 FPI

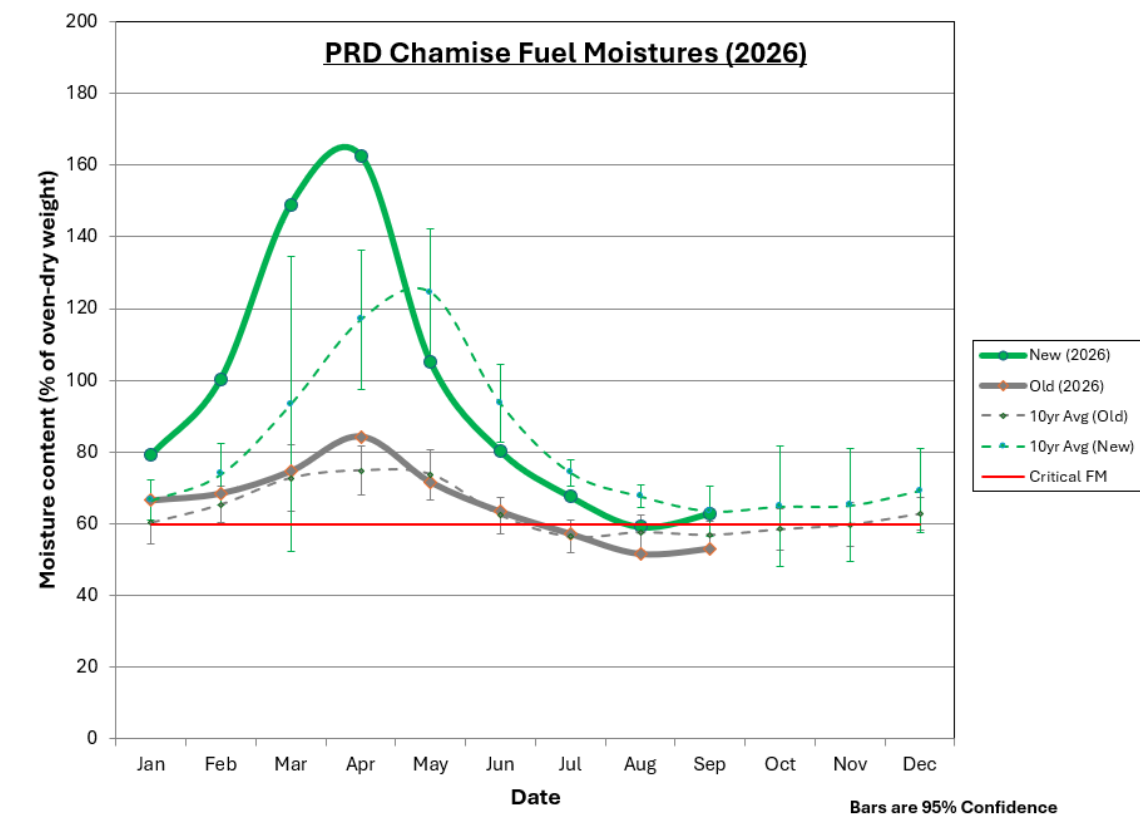
The FPI is calculated by combining the Fuel component, Green-up component, and Weather component. Qualitative and quantitative factors that contributed to the FPI rating include NDVI values, LFM measurements, and wind gust and humidity forecasts issued by the NWS. See section 2.2.1.3 for more detailed information on FPI.

2.3.1.1 Fuels

The Fuels component is calculated by dividing DFM by LFM.

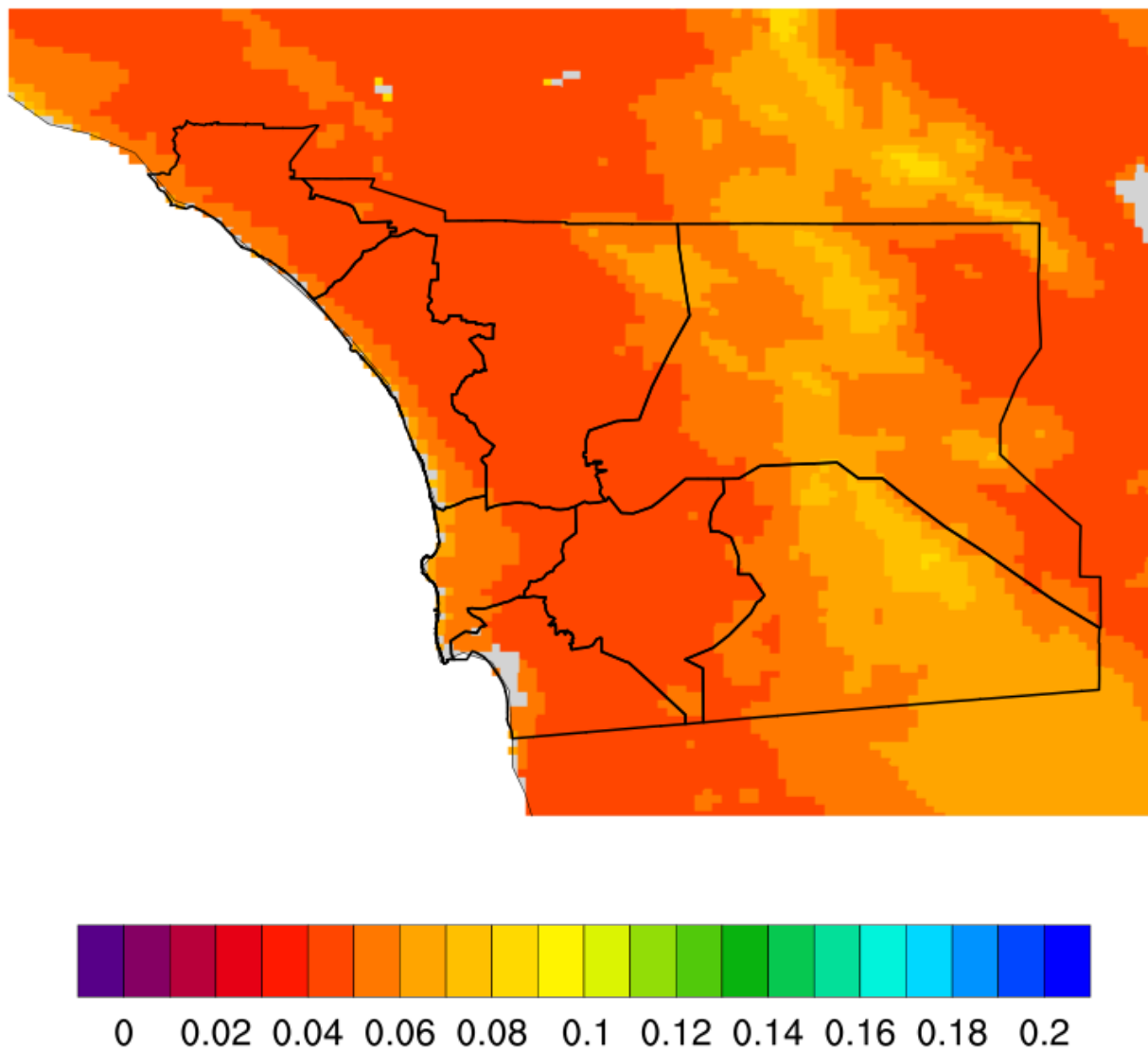
The Cleveland National Forest Palomar Ranger District (PRD) measured the LFM of new growth in chamise species at 63% and measured LFM in old chamise growth at 53% in its latest update from September 9, 2026. The average between the two fell just under the critically dry threshold of 60% as defined by the PRD. See Figure 2-4 for the PRD chamise fuel moisture from January to mid-September 2026.

Figure 2-4: PRD Fuel Moistures from January 2026 to Mid-September 2026



The DFM component showed a minor reflection of humidity at the highest elevations of the San Diego County mountains, where both modeled and observed DFMs were as high as 8 to 10%. However, the San Diego foothills, valleys, and coastal communities saw DFMs as low as 5 to 6% during the afternoons with minimal recovery overnight. For FPI calculations, DFMs greater than 11% are characterized by a numeric value of 1 and indicate dampened fuels, those from 7 to 10% represent a numeric value of 2, and those at or below 6% represent a fully dry dead fuel component with a numeric value of 3. See Figure 2-5 for DFM values for San Diego County on October 3, 2026.

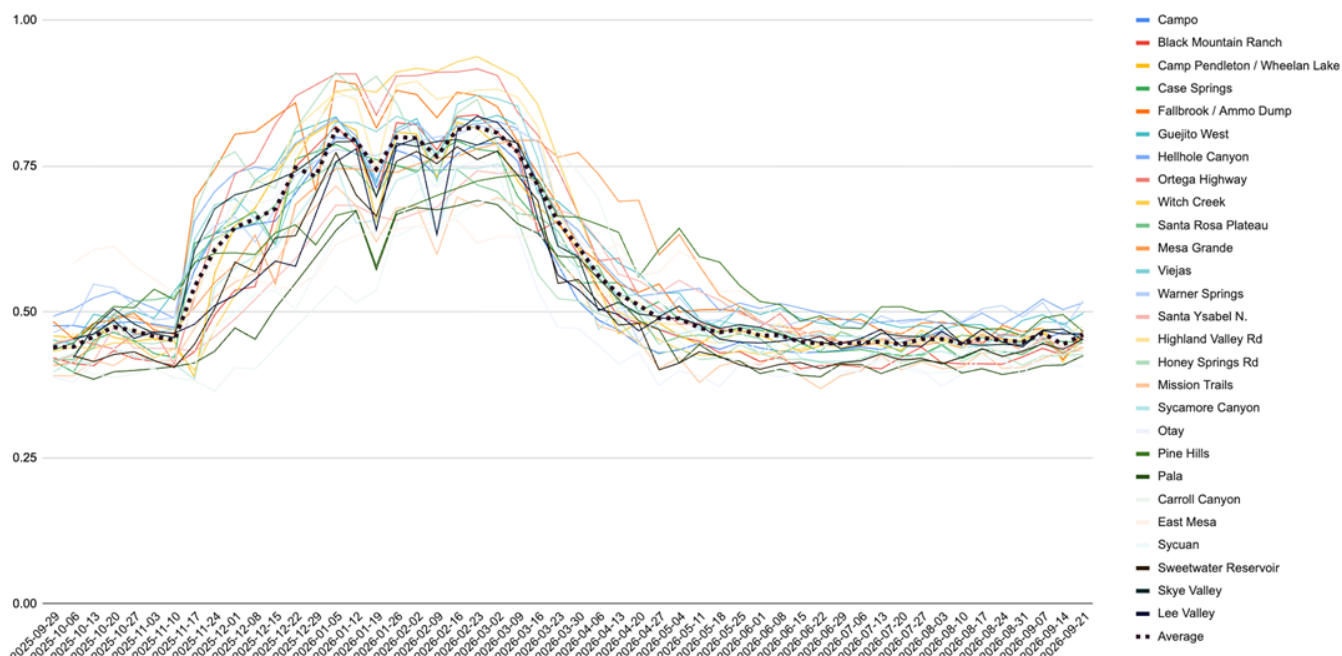
Figure 2-5: Gridded DFM values for San Diego County at 17:00 on Saturday, October 3



2.3.1.2 Green-up

NDVI values show that grasses had completely cured in early summer and remained completely dry and supportive of fire growth region-wide if an ignition were to occur (see Figure 2-6).

Figure 2-6: NDVI Values for San Diego County September 29, 2025-September 21, 2026

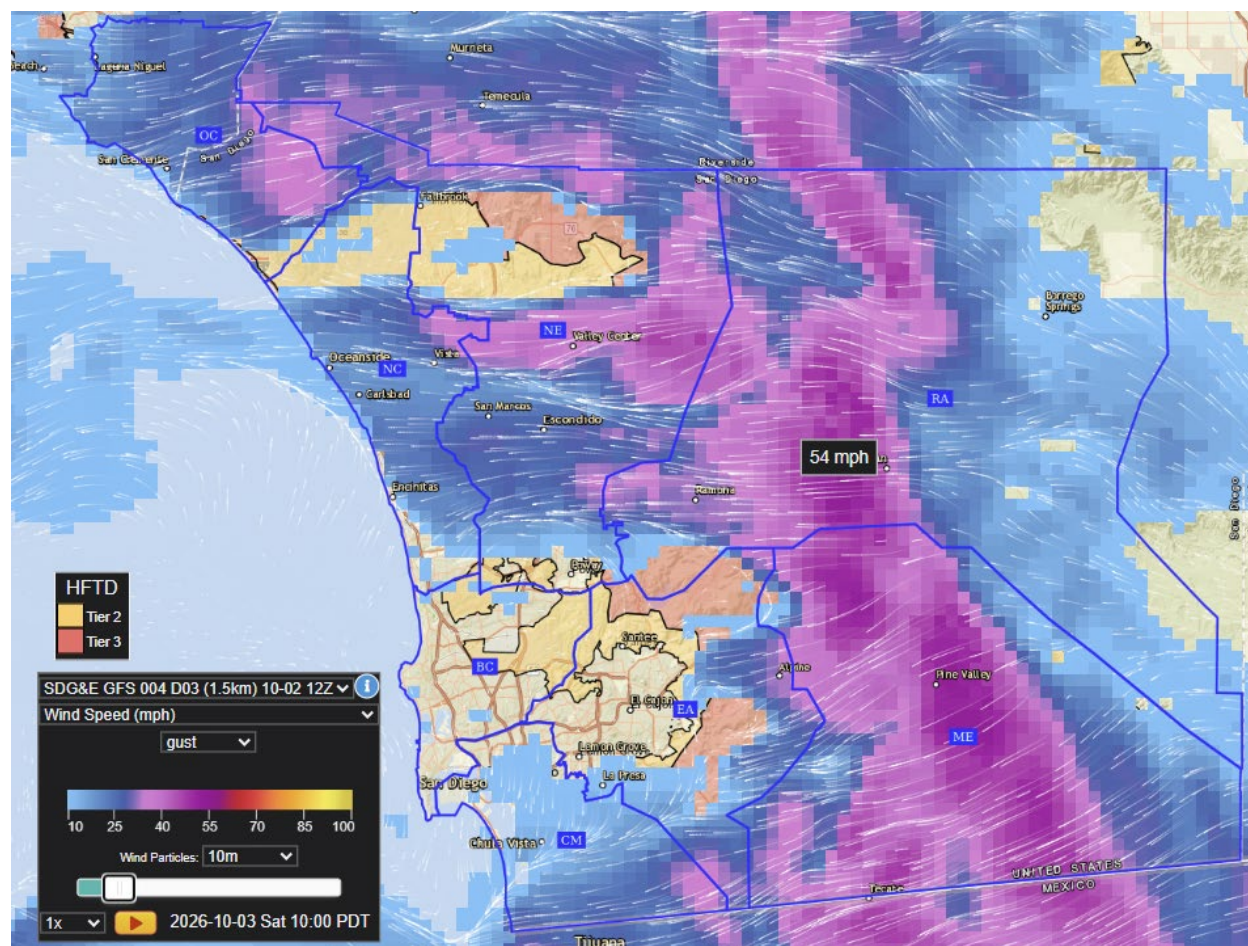


Planet NDVI	G	Description
NDVI > 0.75	0	Fully Green
0.70 < NDVI ≤ 0.75	1	
0.65 < NDVI ≤ 0.70	2	
0.60 < NDVI ≤ 0.65	3	
0.50 < NDVI ≤ 0.60	4	
NDVI ≤ 0.50	5	Cured

2.3.1.3 Weather Forecast

Winds during this event were from the east and mimicked Santa Ana conditions. However, the overall weather pattern consisted of a dome of high pressure to the north of the service territory with a hurricane well to the south and winds from the east funneling between the two weather features over San Diego County. Given the atypical nature of this weather setup and its dependency on a hurricane, forecast models struggled to resolve the strength of the wind conditions in the days leading up to the event. While there was a high degree of certainty that winds would peak in strength on October 3, as shown in Figure 2-7, winds were initially projected to remain below any activation-level thresholds for October 2. It was not until forecast models began to show a stronger solution on September 30 that winds on October 2 reflected the potential for reaching alert speed thresholds across a broad portion of Tier 3 of the HFTD.

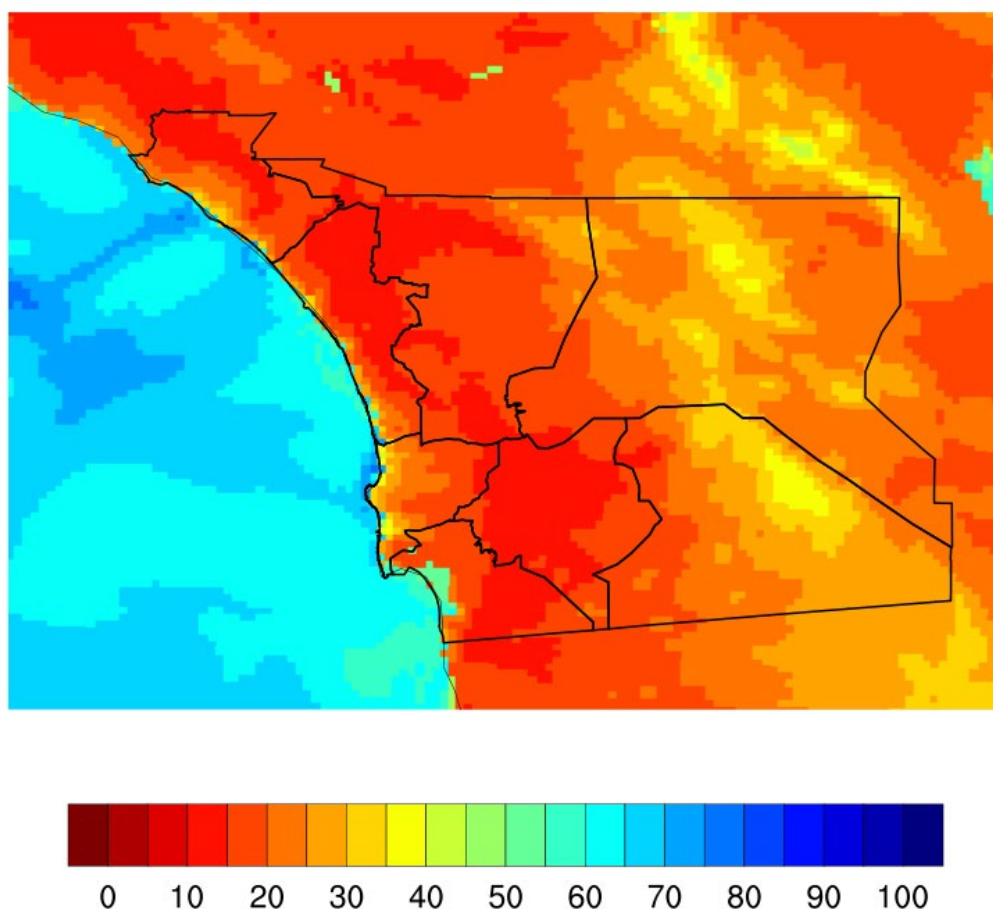
Figure 2-7: WRF Forecast for Wind Gust on October 3, 2026



Overall, forecasts captured the peak strength in winds relatively well. However, the strongest winds were much more localized than indicated by forecast models for each of the three days, with most locations across Tiers 2 and 3 of the HFTD measuring wind gusts of around 5 to 10 mph below forecast.

Due to the abnormal nature of the weather pattern setup, humidity across the mountains of San Diego County was forecast to recover to as high as 40 to 50% during the overnight hours when winds were light but forecasted to drop during the afternoons as winds and temperatures peaked. Figure 2-8 shows a forecast model depiction of the lowest relative humidity projected to occur during the afternoon of October 3. While humidity across the windiest portions of Tier 3 of the HFTD were projected to remain at 20 to 30% at their lowest, all areas west of the mountains were forecast to experience humidity of 10 to 20%. Forecasts for this variable ultimately verified well, with conditions captured accurately.

Figure 2-8: WRF Forecast for Relative Humidity on October 3, 2026



2.3.2 Risk Modeling Insights

2.3.2.1 FireRisk

To evaluate the potential severity of wildfire events and guide decisions on proactive de-energization, the Wildfire Next Generation System (WiNGS)-Ops model suite performs daily wildfire estimates utilizing Technosylva's Wildfire FireRisk™ simulations. These simulations provide detailed insights into simulated fire behavior, spread, and impact under forecasted weather conditions. Note that these simulated ignitions do not account for suppression activities during the fire spread and are limited to 8 hours.

Figures 2-9, 2-10, and 2-11 illustrate daily worst-case estimates for acres burned, buildings destroyed, and projected wildfire consequences (\$), for October 2 to 4, 2026, and highlight days (shown in red bars) when PSPS protocols were activated. Estimated wildfire consequences are calculated using Cost-Benefit Framework assumptions that translate acres burned and structures destroyed into monetary estimates.

Blue bars represent estimated daily wildfire consequences for days outside the PSPS event period, while red bars represent estimated daily wildfire consequences during the PSPS event period.

For additional details, see the following:

- PSPS Risk: Section 2.4.1 of this report and A.26-06-014/015, Ex. SDG&E-07.1, Chapter 2, Section I.D.1.c.
- Wildfire Risk: Section 2.4.2 of this report and A.26-06-014/015, Ex. SDG&E-07.1, Chapter 2, Section I.D.1.b.

Figure 2-9: Estimates of Acres Burned

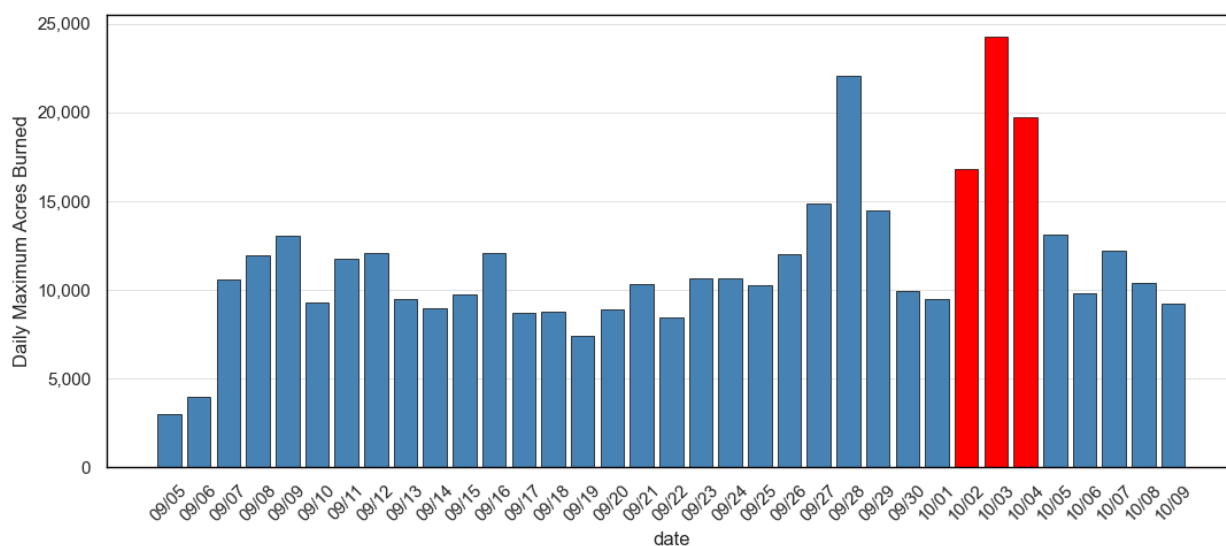


Figure 2-10: Estimates of Buildings Destroyed

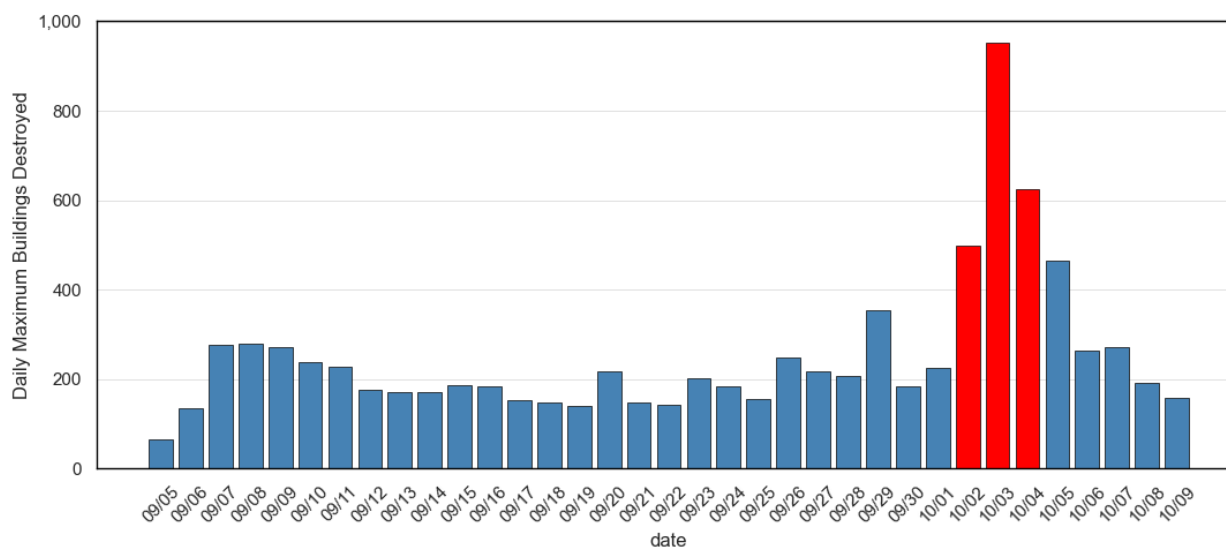
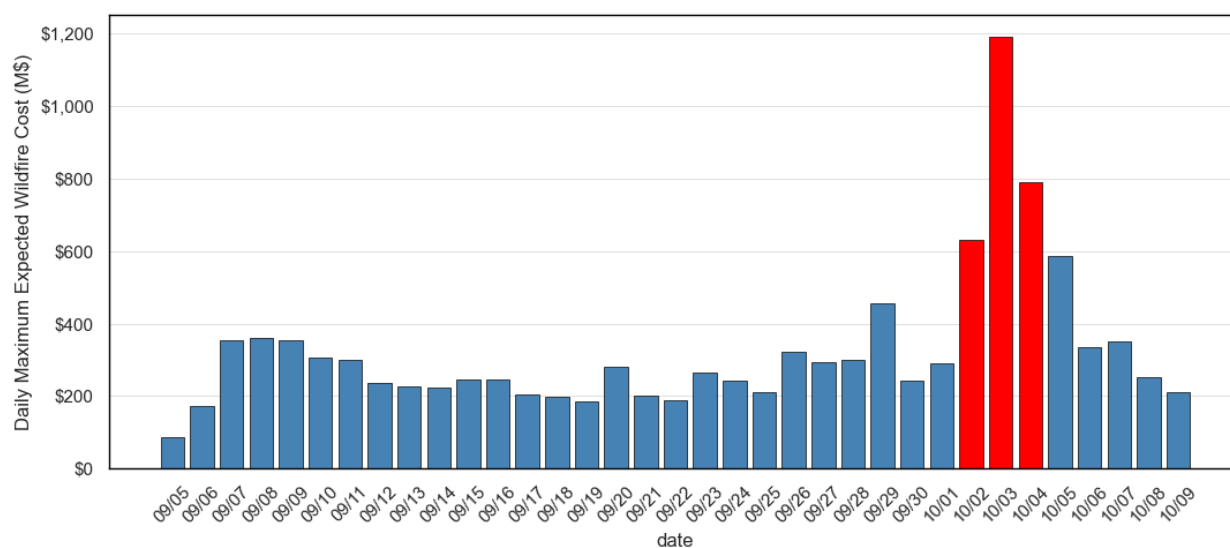


Figure 2-11: Estimated Wildfire Consequences (M\$) Under Cost-Benefit Framework Assumptions



2.3.2.2 WiNGS-Ops

The WiNGS-Ops model suite was developed to assess whether the advantages of proactive de-energization outweigh the potential safety risks to the public during extreme fire weather conditions. It leverages the enterprise risk quantification framework to compare two opposing scenarios: proactive de-energization versus no de-energization. This framework is based on the recent Risk-Based Decision-Making Framework (RDF) Order Instituting Rulemaking (OIR) Phase II⁵ and Phase III⁶ Decision Cost-Benefit methodology, which is now a requirement for the 2025 Risk Assessment Mitigation Phase (RAMP) filing and 2028 General Rate Case (GRC). For segments identified as potential candidates for PSPS, the WiNGS-Ops model suite quantifies wildfire and PSPS risk and identifies wind gust thresholds for which de-energization would likely produce a favorable outcome for customers and the public. The comparative assessments of wildfire and PSPS risks are calculated from segment specific criteria, including factors such as weather, customers, assets, enterprise assumptions, and event-specific assumptions.

Technosylva's Wildfire Analyst™ products are used to conduct modeling, deliver modeling outputs, and monitor and visualize results. Daily model simulations based on a 3-day weather forecast are stored in SDG&E's cloud and can be visualized in both Technosylva software and the WiNGS-Ops visualization platform.

FireRisk™ is used with daily WRF-based weather forecast data to calculate consequence-based risk metrics for all assets as possible ignition sources to support operational requirements. Other key input datasets, such as surface and canopy fuels, LFM, and DFM, are developed daily using machine learning models to calculate wildfire behavior outputs as part of the risk analysis model. Wildfire risk forecasts are derived daily, or sometimes twice daily, with a multi-day outlook at 3-hour intervals. This information is used as input into key decision-making related to operational

⁵ D.22-12-027.

⁶ D.24-05-064.

requirements, such as PSPS de-energizations, resource allocation and deployment, and field operations.

Figures 2-12 to 2-19 illustrate estimated acres burned generated using the WiNGS-Ops tool for September 29 through October 6, which includes days preceding, during, and following the PSPS event. The maps in these figures display daily worst-case estimates of acres burned for a specific day and hour, while the time series plots below the maps show potential estimates based on the weather forecasts received for each day. This visualization not only helps identify impacted areas but also indicates when the peak of the event will be reached and when it will subside.

Figure 2-12: WiNGS-Ops Estimates of Potential Acres Burned on September 29

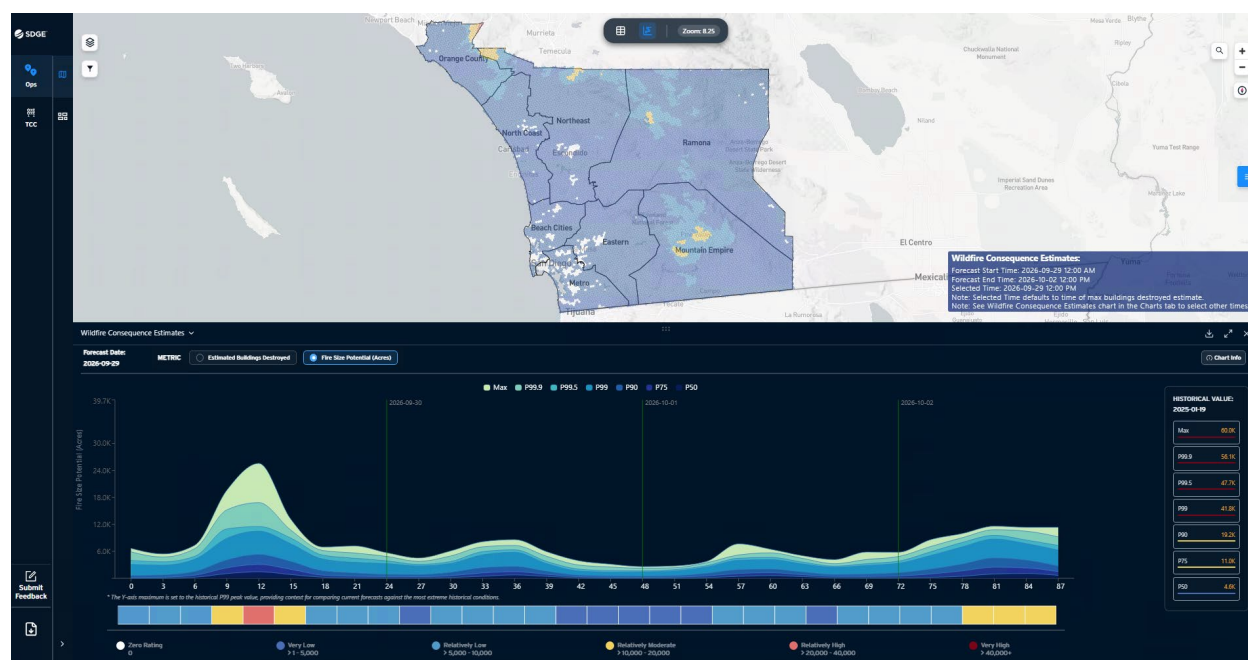


Figure 2-13: WiNGS-Ops Estimates of Potential Acres Burned on September 30

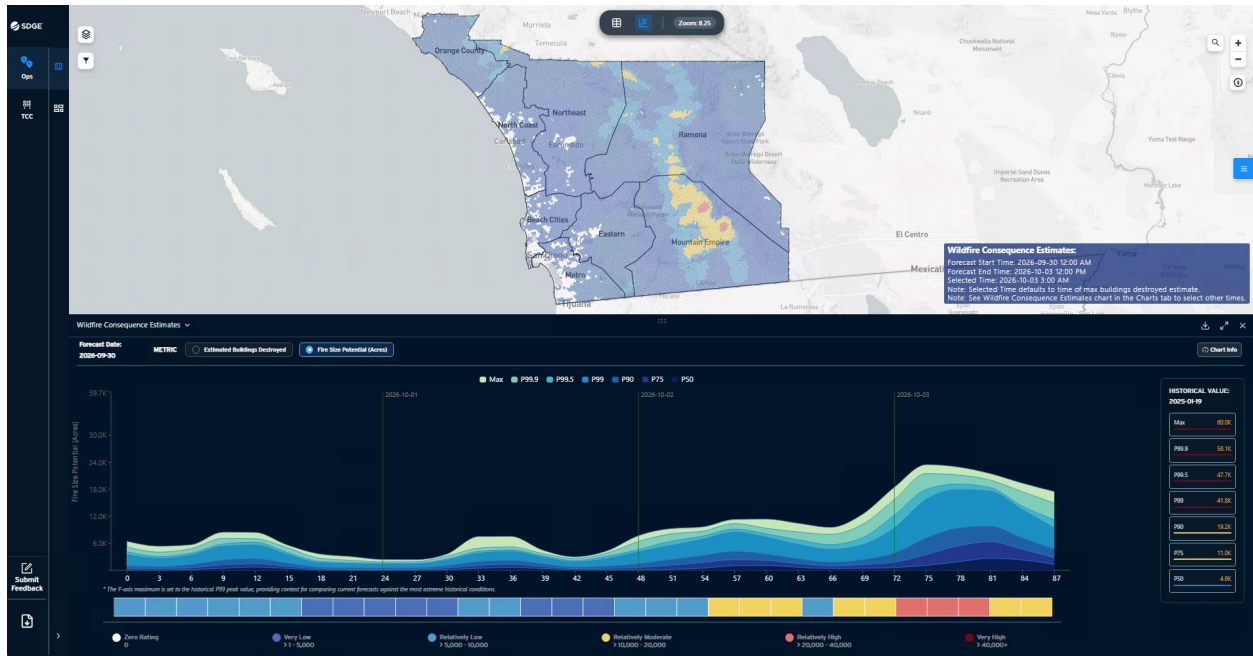


Figure 2-14: WiNGS-Ops Estimates of Potential Acres Burned on October 1

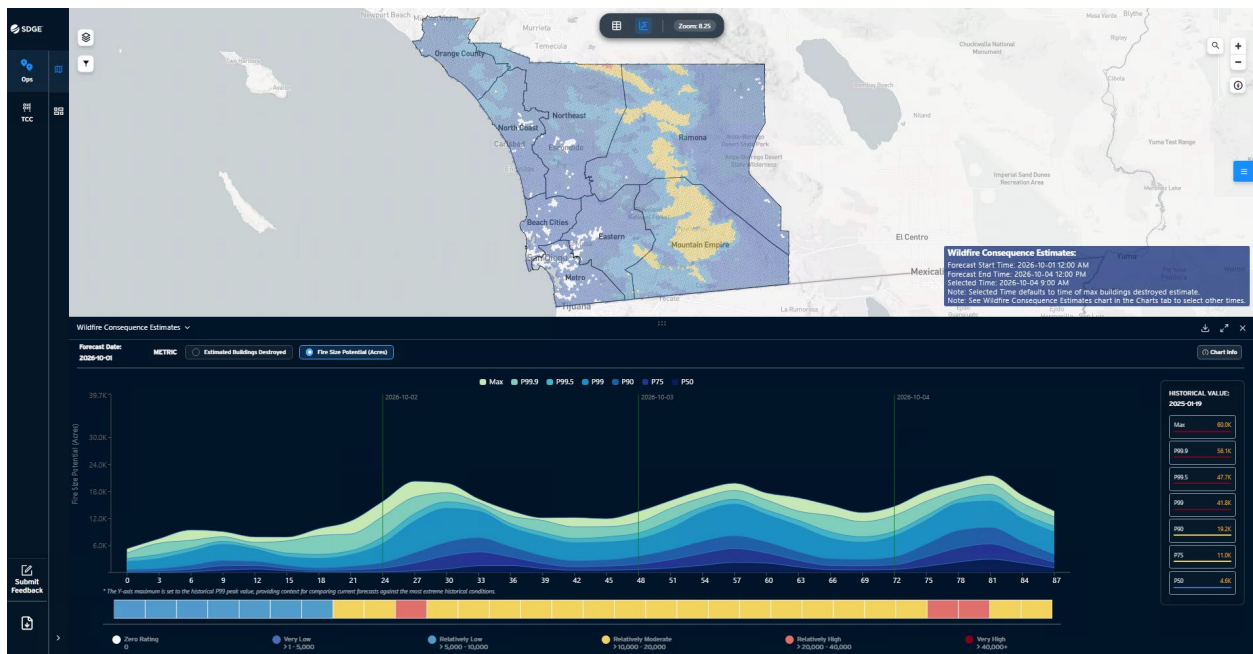


Figure 2-15: WiNGS-Ops Estimates of Potential Acres Burned on October 2

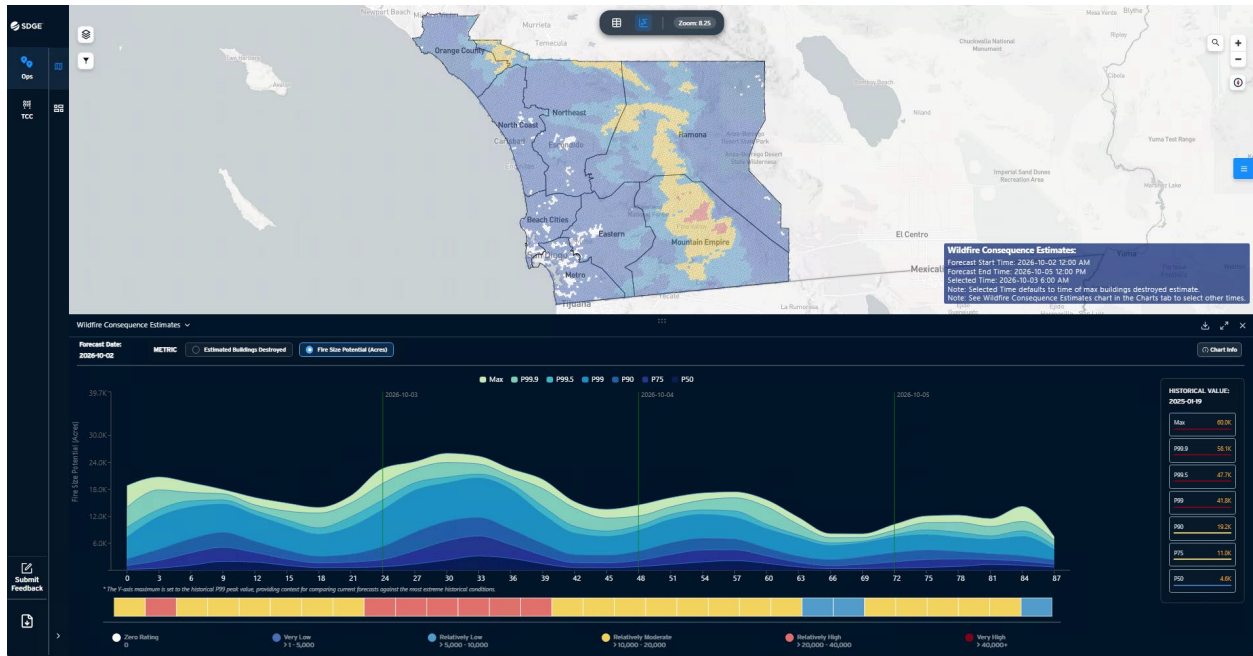


Figure 2-16: WiNGS-Ops Estimates of Potential Acres Burned on October 3

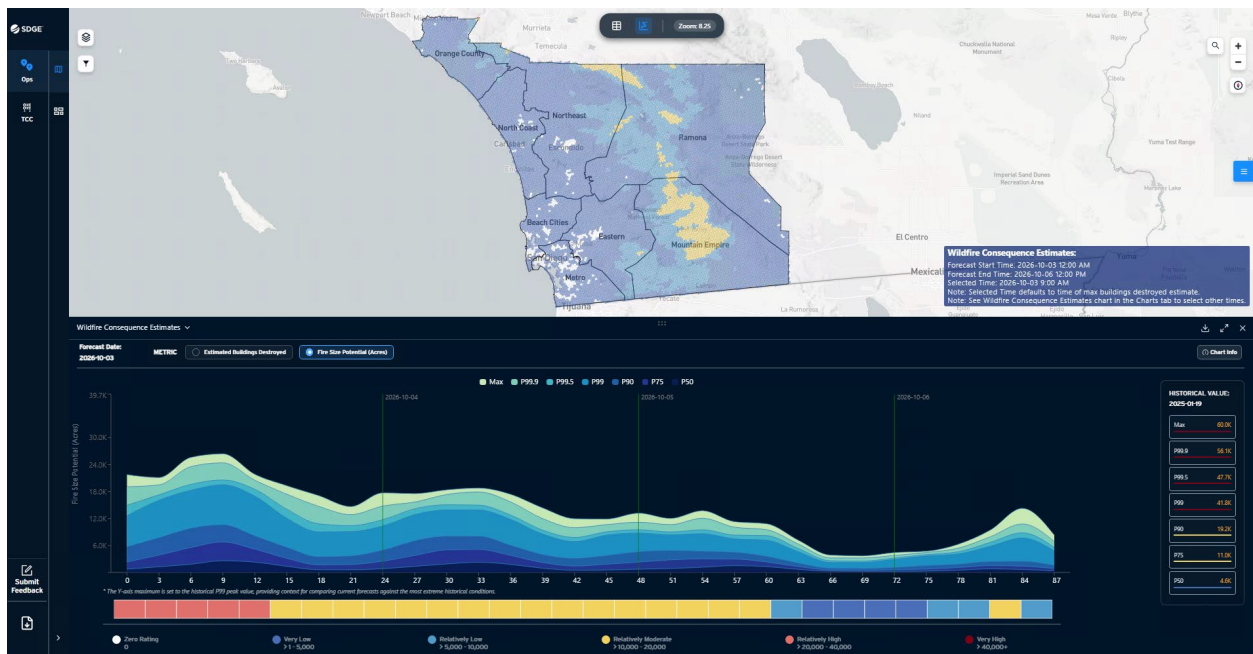


Figure 2-17: WiNGS-Ops Estimates of Potential Acres Burned on October 4

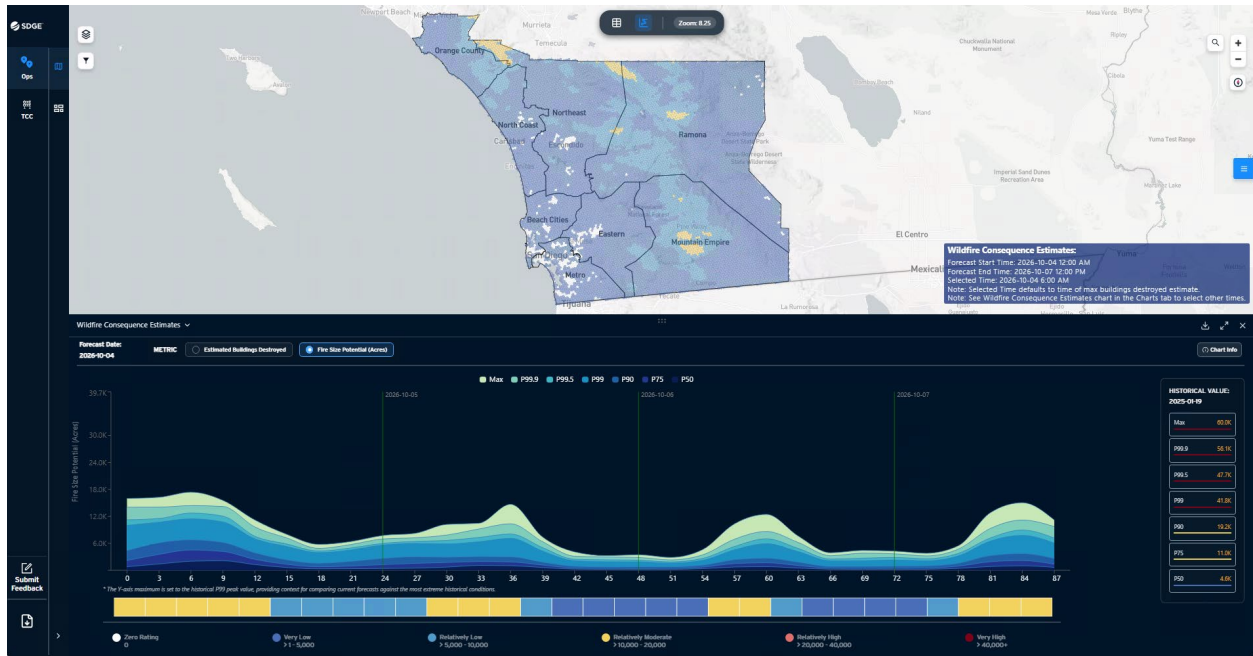


Figure 2-18: WiNGS-Ops Estimates of Potential Acres Burned on October 5

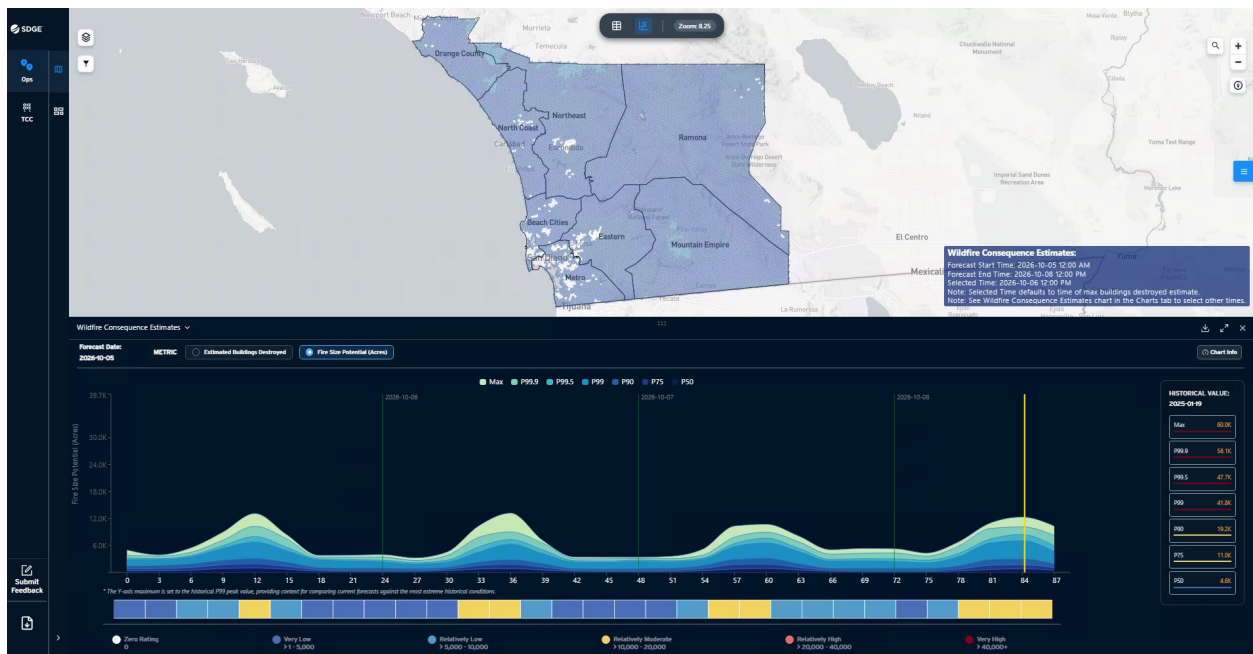
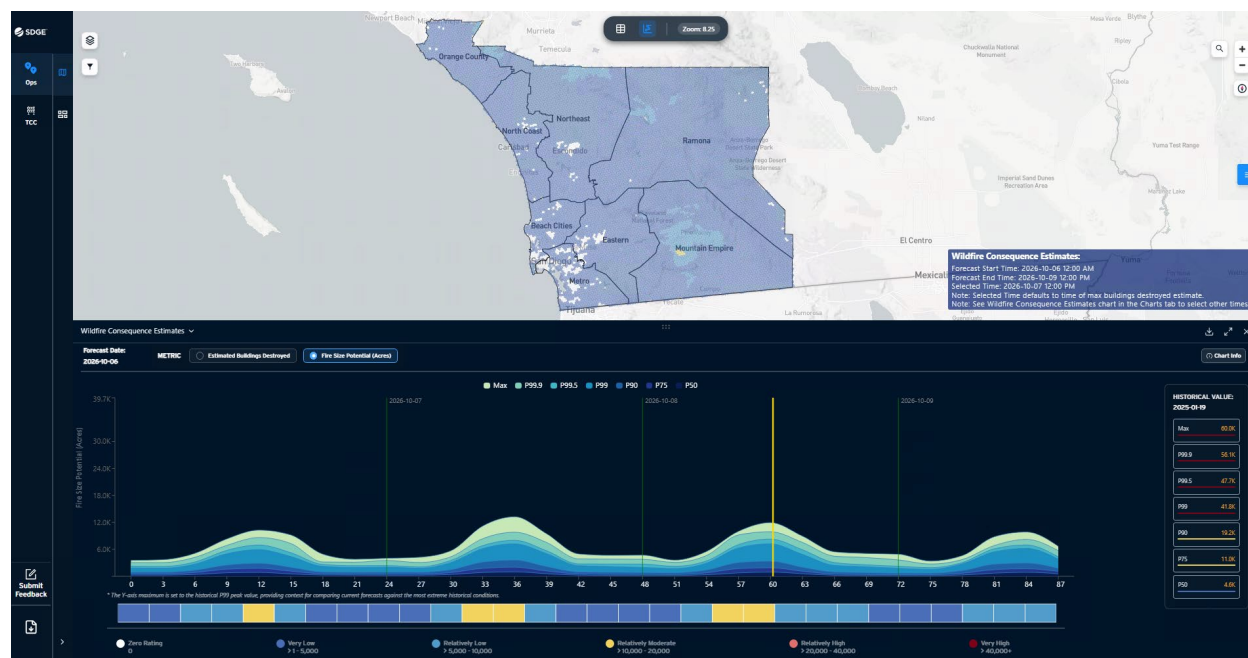


Figure 2-19: WiNGS-Ops Estimates of Potential Acres Burned on October 6

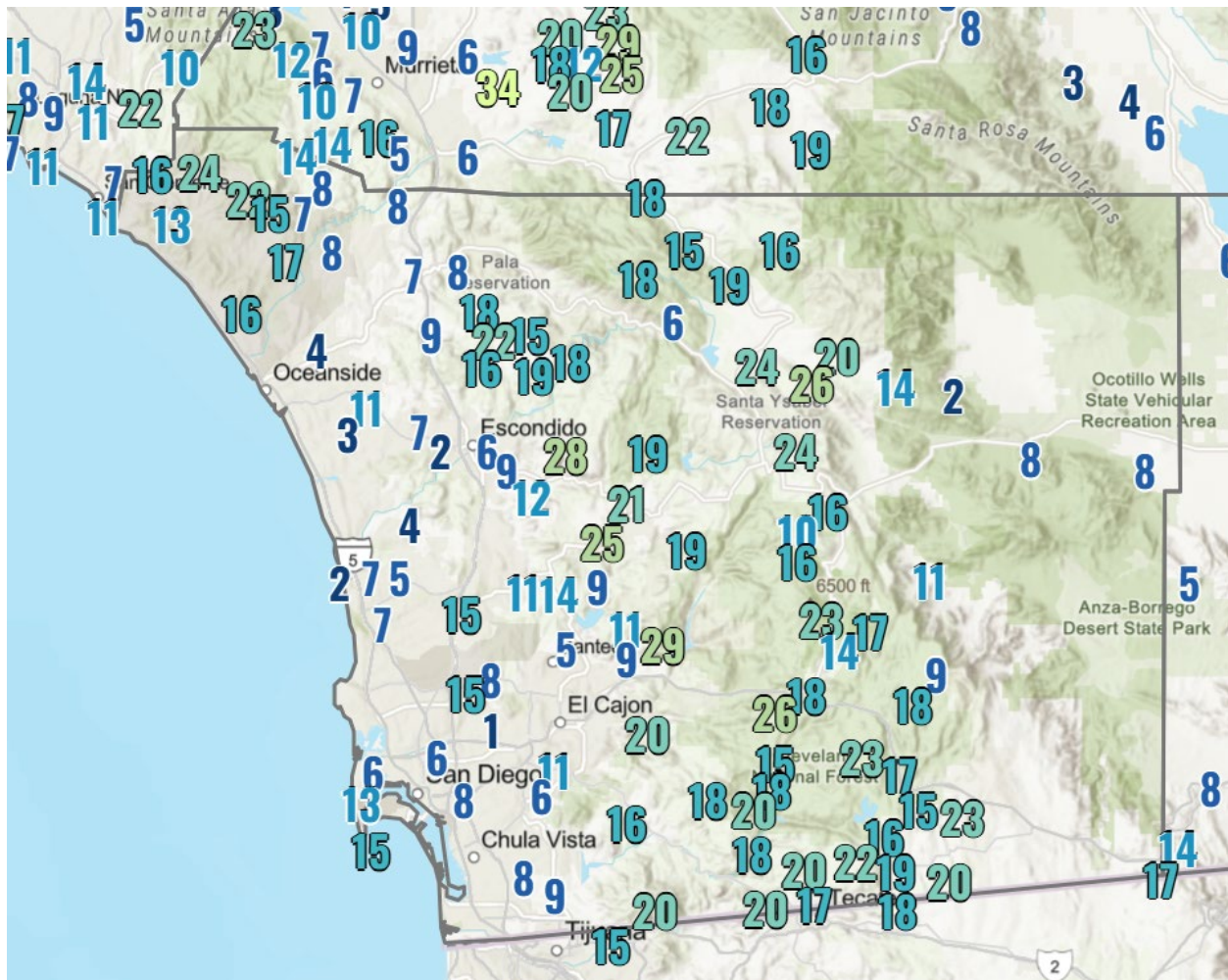


2.3.3 Re-energization Factors

The decision to curtail and conclude the de-energization event was based on a thorough assessment of current conditions and potential risks, as described in this report, prioritizing the safety of the community and the reliability of the electrical grid. Several critical factors were considered when deciding to conclude this de-energization event:

- Observed and Forecasted Wind Gusts:** Wind gusts for all circuits within the scope of the de-energization event were monitored closely. Both observed and forecasted wind speeds no longer met the threshold criteria for de-energization, indicating a reduced risk of wildfire ignition due to high winds. Figure 2-20 shows peak observed wind gusts across the service territory on October 4 at 10:00 PDT, when wind speeds were measured at or below 30 mph throughout the service territory.

Figure 2-20: Maximum Observed Wind Gusts on October 4 at 10 AM



- Fire Potential Index (FPI) Rating:** The FPI rating was lowered from an Extreme rating to an Elevated rating on October 4 at 12:30 PDT, indicating that the conditions were less conducive to wildfire outbreaks.
- Post-Patrol Activities and Corrective Actions:** Comprehensive post-patrol inspections and necessary corrective actions were completed for all circuits within the scope of the event. These activities addressed any damage or hazards identified during the de-energization period, further reducing the risk of wildfire ignition upon re-energization (see Section 4 for damages and hazards specific to the October 2 to 4, 2026 PSPS event).
- Coordination with Local Authorities:** SDG&E coordinated closely with local authorities, including firefighting resources, to ensure that all necessary support and information were in place.
- Wildfire Risk Estimates:** Wildfire risk estimates were updated with the latest weather data, vegetation conditions, and other relevant factors. These estimates indicated that the overall risk of wildfire had decreased to an acceptable level, supporting the decision to safely re-energize the circuits. See Figures 2-9 to 2-19 for estimated risk supporting the decision to conclude the event.

2.4 *An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing for each circuit or circuit segment. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and provide further documentation on how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization (D.19-05-042, Appendix A, page A24, D.21-06-014, page 284, SED Additional Information.)*

De-energization decisions are made through a comprehensive evaluation of numerous real-time and forecasted factors, with PSPS employed only as a measure of last resort to ensure public safety. Decisions are not based on a single threshold but on the collective weight of multiple converging risk factors.

The decision to de-energize a specific circuit/device, even when the observed wind gust speed has not yet exceeded the alert speed, involves an assessment by a cross-functional team of subject matter experts (including Meteorology, Electric Commodity Liaisons, Risk Analytics, Emergency Management, Electric Operations, and others). This group considers and evaluates a range of dynamic information, including but not limited to:

- Detailed Meteorological Forecasts: SDG&E's high-resolution weather forecasts (e.g., WRF and AI models) for wind gust speed and duration, specifically for the microclimates impacting the circuits. This includes an understanding of forecast model variability and ensemble model spreads, which may indicate a reasonable probability of conditions exceeding critical thresholds even if the mean forecasted wind gust speed is slightly below.
- Real-Time Observed Weather Conditions: Data from SDG&E's weather station network and other reliable sources on current wind speeds (sustained and gust), humidity, and temperature directly impacting or in proximity to the circuits.
- Local Fuel Conditions: Assessments of live and dead fuel moisture content and the condition of vegetation (e.g., green-up status, dryness) specific to the area of the circuit, which critically influences ignition probability and fire spread potential.
- Dynamic Risk Modeling Outputs: See Sections 2.3.2, 2.4.1, and 2.4.2 for details.
- Situational Awareness:
 - Reports and observations from field observers stationed in high-risk areas, providing real-time, on-the-ground information.
 - Engineering assessments of specific circuit segments, including any Temporary Construction Configurations (TCCs), recent asset drone imagery, or known vulnerabilities that might necessitate more conservative operational thresholds.
 - The presence and status of any existing wildfires in the service territory that could strain resources or alter risk perception.

- Operational necessities for ensuring the overall safety and integrity of the interconnected electrical system, which may require de-energizing a circuit to safely manage a related, imminently threatened part of the grid.

The decision to de-energize was driven by the holistic evaluation and cumulative weight of the factors listed above, which, when considered holistically by subject matter experts, indicated an unacceptable and imminent threat to public safety, compelling de-energization as a necessary measure to mitigate the potential for catastrophic wildfire.

For additional details, see the following:

- PSPS Risk: Section 2.4.1 of this report and A.26-06-014/015, Ex. SDG&E-07.1, Chapter 2, Section I.D.1.c.
- Wildfire Risk: Section 2.4.2 of this report and A.26-06-014/015, Ex. SDG&E-07.1, Chapter 2, Section I.D.1.b.

2.4.1 PSPS Risk

Risk is defined as the likelihood of an event multiplied by the consequence of that event. Because the likelihood of PSPS is certain for planned outages (100%), expected risk is comprised solely of the PSPS consequence.

To determine PSPS consequence, the following calculations are made:

- Event duration: Forecasted outage duration for all customers anticipated to be impacted by the potential event. For this event, an 8-hour de-energization duration was assumed.
- Customers Impacted: Total number of customers (Residential and Commercial and Industrial [C&I]) for each segment downstream of the SCADA sectionalizing device.
- Customer impact scaling factor: Subject matter expert scaling factors to increase the PSPS impact on Critical and Vulnerable populations. Scaling factors are incorporated only in the Safety attribute to artificially elevate the safety risk estimates for PSPS Critical Facilities, Urgent, Essential, Sensitive, and Access and Functional Needs (AFN) customers.
- Likelihood: Assumed 100%

PSPS consequence values for safety, reliability, and financial attributes are estimated at each feeder segment within the service territory, as shown in Figure 2-21.

Figure 2-21: PSPS Consequence Values for Safety, Reliability, and Financial Attributes

Risk Attribute	PSPS Consequence
Safety	Subject matter expert conservative assumption to estimate the potential number of Serious Injuries and Fatalities (SIF) created by a PSPS de-energization. Assumption: 1 fatality per 10 billion customer minutes de-energized. Estimated based on a review of historical PSPS de-energizations in California (2018-2021).

Risk Attribute	PSPS Consequence
Reliability	Customer Minutes Interrupted (CMI) estimates are calculated directly from the number of customers impacted at each feeder segment with varying event durations based on historical and projected durations of PSPS de-energizations. Assumption: CMI estimates are subsequently monetized using a \$/CMI value of \$0.085\$/CMI for Residential Customers and \$37.64/CMI for Non-Residential Customers (according to Interruption Cost Estimator [ICE] 2.2)
Financial	Subject matter expert conservative assumption to estimate the potential financial loss experienced by customers affected by a PSPS de-energization. Assumption: For residential customers a \$457 cost per event is calculated using the per diem rates ⁷ applicable to San Diego, California, as of December 2025, with the assumption of accommodating three family members per customer meter. For C&I customers, a \$1,371 cost per event is estimated.

2.4.2 Wildfire Risk

Wildfire risk is the expected risk of wildfire reduced by de-energization, which includes direct impacts of fire and secondary impacts of outages that occur due to wildfire. Wildfire likelihood and consequence are the two components of wildfire risk.

Wildfire likelihood is estimated based on Failure Likelihood models and Conditional Ignition Likelihood models⁸ and the estimation of wildfire consequences is derived from data obtained through simulations using Technosylva's models. Fire simulations are assessed at each asset location and consider predicted weather conditions during a PSPS de-energization and historical worst-case fire-weather scenarios. These fire-weather conditions are analyzed to establish the size (acres burned) and impact (buildings destroyed) of potential ignitions. These estimates are based on Technosylva's proprietary wildfire modeling, which considers weather variables, advanced fuel layers, and an 8-hour unsuppressed fire spread model.

Wildfire consequence estimations are derived from Technosylva's FireRisk™ simulations. These simulations assess fire behavior at each asset location under historical worst-case fire weather conditions. Technosylva's wildfire modeling incorporates weather variables, detailed fuel layers, and an 8-hour unsuppressed fire spread model to estimate potential ignition size (acres burned) and impact (buildings destroyed) both at and around asset locations within the service territory, as shown in Figure 2-22.

⁷ For FY 2025 per diem rates for San Diego, California refer to: U.S. General Services Administration (GSA), FY 2024 per diem rates for ZIP Code. Financial values as of February 2025. A factor of three is assumed for C, available at: [https://www.gsa.gov/travel/plan-book/per-diem-rates/per-diem-rates-results?action=perdiems_report&city=San+Diego&fiscal_year=2024&state=CA&zip=.Financial+values+as+of+February+2025.+A+factor+of+three+is+assumed+for+C&I+customers=.](https://www.gsa.gov/travel/plan-book/per-diem-rates/per-diem-rates-results?action=perdiems_report&city=San+Diego&fiscal_year=2024&state=CA&zip=.Financial+values+as+of+February+2025.+A+factor+of+three+is+assumed+for+C&I+customers=)

⁸ See A.26-06-014/015, Ex. SDG&E-07.1, Chapter 2, Section I.D.1.b.i.

Figure 2-22: Wildfire Consequence Values for Safety, Reliability, and Financial Attributes

Risk Attribute	Wildfire Consequence
Safety	Equivalent Safety SIF are calculated based on Technosylva estimates of structures destroyed. Assumption: To estimate the total number of equivalent fatalities per structure destroyed a 0.00523 factor is assumed. This factor is estimated based on an internal analysis conducted on the CAL FIRE dataset.
Reliability	Subject matter expert conservative assumption to estimate CMI values based on estimates of outage duration and assumed restoration duration. CMI estimates are subsequently monetized using a \$0.085\$/CMI for Residential Customers and \$37.64/CMI for Non-Residential Customers (according to ICE 2.2) Assumption: Restoration time is 24 hours
Financial	Subject matter expert conservative assumption to translate buildings destroyed and acres impacted estimated by Technosylva simulations to financial dollars. Assumptions: Suppression and restoration cost: \$2,350/acres burned Structure destroyed cost: \$1,000,000/structure destroyed Electric equipment repair cost: \$1,000,000/mile

To evaluate the segment risk, a Wildfire/PSPS Ratio is calculated for each circuit segment by dividing the wildfire consequence score (representing the potential benefit of a PSPS de-energization) by the PSPS consequence score (representing the potential public harm of a PSPS de-energization). This calculation provides insights into the relative risk and benefit for each circuit segment.

WiNGS-Ops findings were reviewed by subject matter experts with the Incident Commander both prior to and during the de-energization event.

2.5 Explanation of alternatives considered and evaluation of each alternative. (D.19-05-042 Appendix A, page A22.)

The strategy for mitigating wildfire risk involves two main approaches: (1) reducing or eliminating the risk through grid hardening by deploying Strategic Undergrounding and Covered Conductor, and (2) replacing equipment on poles (e.g., crossarms, fuses, lightning arrestors, transformers) in high-fire risk areas identified by the WiNGS-Planning model suite. Additionally, operational mitigations such as enhanced inspections, vegetation management, fine-tuning sensitive relay profile settings, and, as a last resort, PSPS proactive de-energization are leveraged.

The primary objective is to ensure public safety by preventing ignitions during periods of high-fire weather while minimizing the scope, duration, and impact of PSPS on as many customers as possible. This involves leveraging sectionalization equipment to switch customers to adjacent circuits not impacted by PSPS or remove them from scope. Additionally, wind speed thresholds are adjusted based on location, historical wind records, vegetation, and asset conditions for each feeder segment in scope. This surgical approach allowed SDG&E to define higher alert speed thresholds for circuit segments with covered conductor installed. For this event, the wind gust

threshold was increased to 50 mph for four feeder segments with covered conductor installed: 448-47R, 448-1234R, 448-735R, 448-1225R.

In the days preceding and during the event, SDG&E teams (including Meteorology, Electric Commodity Liaisons, Risk Analytics, Emergency Management, Electric Operations, and others) were in constant communication and coordination. These teams evaluated weather forecasts, live and dead fuel conditions, asset and vegetation conditions, simulated wildfire ignition consequences, risk model outputs, information from field observers near assets expected to experience high wind gusts, and firefighting resource availability to weigh the pros and cons of PSPS de-energizations. Following these reviews, it was concluded that proactive PSPS de-energization as a last resort was essential to sufficiently safeguard public safety within the service territory

See Section 10 for mitigations employed to reduce the impacts of PSPS de-energizations.

SECTION 3 DE-ENERGIZED TIME, PLACE, DURATION AND CUSTOMERS

This section must include, at a minimum:

3.1 The summary of time, place, and duration of the event, broken down by phase if applicable (Resolution ESRB-8 page 3, SED Additional Information.)

The EOC was activated at Level 3 on September 30, 2026, at 10:30 PDT to monitor the forecasted PSPS event and send advanced notifications. The EOC was elevated to Level 2 on October 2, 2026, at 06:00 PDT to manage the POC for the PSPS event, at which time notifications of potential PSPS de-energizations were sent to affected customers/populations. The EOC was deactivated on October 4, 2026, at 12:00 PDT and returned to normal operations.

- Wednesday, September 30, 2026: Morning
 - Pre-Operational Period 1 (72 hours out) – Performed pre-patrols and repaired any damages found
 - 72-hour notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Partner Portal populated
 - ArcGIS rest service and data share sites populated
- Wednesday, September 30, 2026: Afternoon
 - Pre-Operational Period 2 (48 hours out) – Performed pre-patrols and repaired any damages found
 - 48-hour notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - PSPS website populated
 - Alerts by SDG&E mobile application populated
 - Community Resource Center (CRC) sites put on standby
- Thursday, October 1, 2026

- Pre-Operational Period 3 (24 hours out) - Performed pre-patrols and repaired any damages found and identified observer locations
- 24-hr notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
- Friday, October 2, 2026: Morning
 - De-energizations
 - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - CRC site activated for impacted areas
- Friday, October 2, 2026: Afternoon
 - Restorations
 - Post-patrols performed and damages repaired if necessary; customer restorations performed
 - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations for select areas
 - CRC site deactivated
- Saturday, October 3, 2026
 - EOC remained activated to continue monitoring the weather event
 - No PSPS de-energizations
- Sunday, October 4, 2026
 - Final notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations

3.2 A consolidated zipped geodatabase (.gdb) file that includes all PSPS event data requested in Section 3.2 and Section 4.3. Use WGS 1984 Web Mercator Auxiliary Sphere projected coordinate system (WKID: Esri 3857) for the geodatabase. The geodatabase must include PSPS polygon feature classes of de-energized areas with items that are required in section 3.3. In addition, the geodatabase must contain one consolidated event single polygon feature class with the following exact fields (date will be formatted XX/XX/XX): (SED Additional Information.)

- **Event Name:** [same PSPS Event Name used during the event and shared with public safety partners]
- **First Date of POC:** [first date of initial period of concern]
- **IOU:** [PGE, SCE, SDGE, Liberty, PacifiCorp, or BVES]
- **De-energization State Date:** [XX/XX/XX]
- **Full Restoration Date:** [XX/XX/XX]
- **Customers De-energized:** [unique count matching Table 1]
- **De-energization:** [Yes or No]

A zipped geodatabase file that includes all information in Sections 3.2, 3.3, and 4.3 is included with this filing as Appendix 6 and can also be accessed at: <https://www.sdge.com/public-safety-power-shutoff-psps-reports>.

3.3 A list of circuits de-energized, with the following information for each circuit. If a circuit is de-energized multiple times during an event, the following information must be

provided for each de-energization. This information should be provided in both a PDF and excel spreadsheet (Resolution ESRB-8, page 3, SED Additional Information.)

- ***County***
- ***De-energization date/time***
- ***Restoration date/time***
- ***“All Clear” declaration date/time***
- ***General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District***
- ***Total customers de-energized***
- ***Residential customers de-energized***
- ***Commercial/Industrial customers de-energized***
- ***Medical Baseline (MBL) customers de-energized***
- ***AFN other than MBL customers de-energized***
- ***Other Customers***
- ***Distribution or transmission classification***

Table 3-1 provides detailed data on circuits/devices restored with time stamps and customer counts. The field “AFN other than MBL Customers” includes customers that meet any of the 15 AFN conditions flagged in the customer information system as long as MBL is not the only condition.

Table 3-1: Circuits De-energized

Distribution/ Transmission	Circuit/ Device Name	County	De-energization Date/Time	Restoration Date/Time	Duration	All clear Date/Time	HFTD Tier	Total Customers	Residential Customers	Commercial/ Industrial Customers	MBL Customers	AFN other than MBL Customers ¹	Other Customers
Distribution	79-799R	San Diego	10/02/2026 06:35	10/02/2026 13:57	07:22	10/2/2026 11:57	Tier-3	18	14	4	1	5	N/A

¹Includes all customers that meet any of the 15 AFN conditions flagged in SDG&E's customer information system as long as MBL is not the only condition.

SECTION 4 DAMAGE AND HAZARDS TO OVERHEAD FACILITIES

This section must include, at a minimum:

- 4.1 Description of all found wind-related damages or hazards to the utility's overhead facilities in the areas where power was shut off. (Resolution ESRB-8, page 3, SED Additional Information.)**

No wind-related damages or hazards to overhead facilities were found in the areas where power was shut off.

- 4.2 A table showing circuit name and structure identifier (if applicable) for each damage or hazard, County that each damage or hazard is located in, whether the damage or hazard is in a High Fire-Threat District (HFTD) or non-HFTD, Type of damage/hazard of damage. (SED Additional Information.)**

No wind-related damages or hazards to overhead facilities were found in the areas where power was shut off.

- 4.3 The consolidated zipped geodatabase file from Section 3.2 must include the PSPS event damage and hazard points, if applicable. The file should include fields that are in the table. (SED Additional Information.)**

No wind-related damages or hazards to overhead facilities were found in the areas where power was shut off.

- 4.4 A PDF map identifying the location of each damage or hazard. (SED Additional Information.)**

No wind-related damages or hazards to overhead facilities were found in the areas where power was shut off.

SECTION 5 NOTIFICATIONS

This section must include, at a minimum:

- 5.1 A description of the notice to California Independent System Operator (as needed), public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit- or paratransit-dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed. (Resolution ESRB-8, page 3, D19-05-042, page A26, D21-06-034, Appendix A, page A2, A9-A10, SED Additional Information.)**

Appendix 1 describes notifications to customers that contain CRC information, including where to find power when a CRC is closed. Additionally, customer notifications and ongoing communications refer customers to the PSPS webpage (sdge.com/ready) for real-time information related to CRCs. As part of the PSPS notification process, all account holders, including multi-family building account holders, receive notices prior to de-energization.

See Appendix 2 for a description of notifications to Public Safety Partners.

See Appendix 3 for a description of notifications to the CPUC.

Appendix 4 describes notifications to AFN CBOs, which are CBOs that directly or indirectly serve AFN communities within the service territory. AFN CBOs provide direct services to customers under SDG&E's AFN support model, including 211, paratransit, temporary hotel stays, emergency battery support, county medical and social agencies, food support agencies, and nonprofit networks. AFN CBOs are also leveraged to amplify PSPS messaging to respective constituents, including multi-family building account holders and building managers. Additionally, outreach to multi-family business managers and tenants is conducted to provide preparedness information and encourage sign up for notifications through the SDG&E Alerts App.

5.2 Notification timeline including prior to de-energization or Period of Concern (if no de-energization), initiation, restoration and cancellation, if applicable, for each circuit or circuit segment. The timeline should include the required minimum timeline and approximate time notifications were sent for each de-energization if a circuit was de-energized multiple times. (D.19-05-042, Appendix A, page A8-A9, D.21-06-034, page A11)

See Appendix 1 for the timeline pertaining to customer notifications.⁹

See Appendix 2 for a timeline of all notifications to Public Safety Partners.

See Appendix 3 for a timeline of all notifications to the CPUC.

See Appendix 4 for timeline of all notifications to AFN CBOs.

5.3 For those customers where positive or affirmative notification was attempted, use the following template to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. (D.19-05-042, Appendix A, page A23, SED Additional Information.) For the table: "Notification attempts made" and "Successful positive notification" must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers in scope, the utility must explain the reason. In addition, the utility must explain the reason of any unsuccessful positive notifications. Utilities may not mark N/A and must answer 5.3 regardless if the utility did not de-energize customers (SED Additional Information.)

⁹ Only sent notifications are included in Appendix 1. Appendix 1 also includes scripts for customer notifications.

Table 5-1 provides notification attempts, the timing of those attempts, and successful positive notifications.

Table 5-1: Positive Notification

Designation	Total Number of Customers	Number of Notification Attempts Made	Timing of Attempts	Who made the Notification Attempt	Successful Positive Notification
Medical Baseline (MBL) in scope	2,439	3,548	9/30/2026 14:42 PDT - 10/01/2026 11:20 PDT	SDGE	2,439
MBL behind a master meter	48	85	9/30/2026 14:42 PDT - 9/30/2026 15:43 PDT	SDGE	N/A

Notifications to MBL behind the meter customers are sent as courtesy, as customers behind the master meter are not the customer of record tied to the meter and therefore are not included in the required de-energization reporting information or the enhanced MBL customer notification process measured in Successful Positive Notifications as required by D.19-05-042 Phase 1.

5.4 A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners). (D.19-05-042, Appendix A, page A23, SED Additional Information.)

Scripts of all customer notifications are included in Appendix 1. SDG&E performs all primary customer notifications and encourages public safety and community partners to amplify PSPS messages on their platforms as appropriate. Notifications are offered in the following languages: English, Spanish, Tagalog, Cantonese, Mandarin, Vietnamese, Arabic, Korean, Russian, French, German, Farsi, Japanese, Punjabi, Khmer, Somali, Mixteco, Zapoteco, Armenian, Hindi, Portuguese, and Thai. Additionally, customer notifications are provided in American Sign Language and corresponding read-outs.

See Appendix 2 for copies of notifications to Public Safety Partners.

See Appendix 3 for copies of notifications to the CPUC.

See Appendix 4 for copies of notifications to AFN Community Based Organizations.

5.5 If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, using the template to report a breakdown of the notification failure and an explanation of what caused the failure. This applies to both de-energization and non de-energization events. For non de-energization event, the starting time of the first Period of Concern is the anticipated de-energization time to assess notification failure. If a circuit is de-energized multiple times during an event, the

utility must include notification failures for the multiple de-energizations. The explanation must be specific. (D.21-06-014 page 286, SED Additional Information.)

Table 5-2 provides the description and explanation of notification failures. See Appendix 5 for the full table.

Table 5-2: Breakdown of Notification Failure

Notifications Sent To	Notification Failure Description	Number of Entities or Customer Accounts	Explanation ¹
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48- to 72-hour advance notification.	0	
	Entities who did not receive 24-48 hour advance notification	0	
	Entities who did not receive 1-4-hour imminent notification.	151	A 1-4 hour notification was not sent to Public Safety Partners.
	Entities who did not receive any notifications before de-energization	0	
	Entities who were not notified at de-energization initiation	0	
	Entities who were not notified immediately before re-energization	0	
	Entities who were not notified when re-energization is complete	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	0	12 customers with no contact data
	Facilities who did not receive 24-48 hour advance notification	0	12 customers with no contact data

¹Customers who did not provide contact information and therefore did not receive notifications are included in this column. As notification of these customers was impossible due to lack of contact information even after these efforts, SDG&E is including them for awareness but does not consider them notification “failures” for compliance purposes. As addressed in Section 5.6, numerous efforts are made to obtain contact information for customers to support their PSPS preparedness and comply with notification requirements.

5.6 Explain how the utility will correct the notification failures. (D.21-06-014, page 286.)

For customers with no contact information, direct communications in the form of letters and mailers to the mailing address on file are attempted as part of an annual campaign to remind HFTD customers to update their contact information and sign up for outage notifications. Customer field crews are also sent to seek missing contact information and leave door hangers directing customers to call and sign up for outage notifications. Given the extensive good faith efforts to perform customer outreach and obtain contact information during the year and as customer notifications cannot be provided to customers who do not wish to provide contact information, SDG&E does not consider these “missed” or “failed” notifications for PSPS compliance purposes. SDG&E strives to notify Public Safety Partners in compliance with the 1-to-4-hour notification requirements.

SDG&E identified an omission in providing the 1-to-4-hour advance notification to certain Public Safety Partners. The omission is reported here as a notification failure consistent with the Commission's post-event reporting requirements. SDG&E does not believe, however, that this isolated notification failure should be construed as noncompliance with D.19-05-042. Appendix A expressly provides that the 1-to-4-hour advance notification to Public Safety Partners should be provided “if possible,” rather than establishing an unqualified requirement that such notification occur in every instance. The omission therefore should be considered in the context of the notification framework as a whole and the qualified nature of this particular notification interval. SDG&E nevertheless recognizes the importance of providing the notification whenever possible.

5.7 Enumerate and explain the cause of any false communications citing the sources of changing data. Describe the situations at-issue, which involved the level of perceived defect in notice, in specific detail. (D.20-05-051, Appendix A, page 4.)

SDGE notified 35,006 customers that they may be de-energized as part of a PSPS. Of those customers, 18 were deenergized, meaning that 34,988 customers were notified, but not de-energized. SDG&E prepares for a reasonable worst case weather scenario and prioritizes notifications so that customers are prepared for a de-energization, even if they are not ultimately de-energized. Worst case weather conditions ultimately did not materialize in all areas affected by this weather event, thus de-energization of some areas was determined not to be necessary. All customers who were notified of the potential for de-energization but not de-energized received “all clear” notifications as conditions merited such notice. The Partner Portal leveraged an informational banner during the event to ensure accurate data was displayed and available to public safety partners.

SECTION 6 LOCAL AND STATE PUBLIC SAFETY PARTNER ENGAGEMENT

This section must include, at minimum:

6.1 Use the following table to List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders and emergency management , and critical facilities and infrastructure the utility

contacted in-anticipation to de-energization or Period of Concern, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D. (Resolution ESRB-8, page 5, SED Additional Information.)

Table 6-1 shows a list of public safety partners contacted prior to de-energization. See Appendix 5 for the full table.

Table 6-1: Public Safety Partners Contacted

Title	HFTD Tier	Date/Time Contacted
Duty Officer	Non-HFTD Tier-2 Tier-3 Zone-1	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
Sr. Programs Manager	Non-HFTD Tier-2 Tier-3 Zone-1	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
Building Engineer	Tier-2 Tier-3	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
NOT UNDER AHMC/ASSISTANT PROPERTY MANAGER	Tier-2 Tier-3	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
NOT UNDER AHMC/PROPERTY MANAGER	Tier-2 Tier-3	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
Regional Disaster Officer	Non-HFTD Tier-2 Tier-3 Zone-1	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
Community Disaster Program Manager	Non-HFTD Tier-2 Tier-3 Zone-1	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
Disaster Program Manager	Non-HFTD Tier-2 Tier-3 Zone-1	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
Disaster Program Manager	Non-HFTD Tier-2 Tier-3 Zone-1	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42

Title	HFTD Tier	Date/Time Contacted
Area Manager	Non-HFTD Tier-2 Tier-3 Zone-1	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
Client Director	Non-HFTD Tier-2 Tier-3 Zone-1	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42

Full table is provided in Appendix 5

6.2 List the names of all entities invited to the utility’s Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility’s emergency operation center. (D.21-06-014, page 289.)

SDG&E has a standing, open invitation to the CPUC and the California Governor’s Office of Emergency Services (CalOES) to embed a liaison in our virtual EOC. In addition, SDG&E hosted daily State Executive briefing calls and twice daily situational awareness briefing calls with potentially impacted public safety partners and assigned critical facilities and infrastructure customers.

The Public Safety Partner Engagement Survey¹⁰ is conducted at the conclusion of each activation to determine the preferred communication strategy during PSPS de-energizations. The survey has determined that Public Safety Partners prefer to be communicated with directly via daily situational awareness briefing calls. No Public Safety Partners have indicated a preference for in-person coordination within the EOC. As such, the daily State Executive briefing calls serve as the preferred and mutually agreeable communications structure held in lieu of holding seats in the EOC for Public Safety Partners.

During the October 2-4, 2026, PSPS de-energization, no entities indicated a preference for a different form of communication, and no requests were received from partners to join the EOC either virtually or in-person. The list of entities invited to the briefing calls can be found in Table 6-2. See Appendix 5 for the full table.

Table 6-2: List of Entities Invited to State Executive Briefing Calls

Entity Name	Type
AT&T	Critical Facilities and Infrastructure & Public Safety Partner
Barona Band Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Bonsall Unified School District	Critical Facilities and Infrastructure
California Department of Forestry and Fire Protection	Critical Facilities and Infrastructure & Public Safety Partner

¹⁰ SDG&E’s 2026 PSPS Public Safety Partner Engagement Survey
<https://www.surveymonkey.com/r/SDGEPSPS>

Entity Name	Type
California Department of Parks and Recreation	Critical Facilities and Infrastructure & Public Safety Partner
California Highway Patrol	Critical Facilities and Infrastructure & Public Safety Partner
Caltrans	Critical Facilities and Infrastructure & Public Safety Partner
Campo Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Charter Communications	Critical Facilities and Infrastructure & Public Safety Partner
City of Escondido	Critical Facilities and Infrastructure & Public Safety Partner
City of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
County of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
Cox Communications	Critical Facilities and Infrastructure & Public Safety Partner
Crown Castle USA	Critical Facilities and Infrastructure & Public Safety Partner
Dehesa School District	Critical Facilities and Infrastructure
Fallbrook Public Utility District	Critical Facilities and Infrastructure & Public Safety Partner
Federal Aviation Administration	Critical Facilities and Infrastructure & Public Safety Partner
Golden Acorn Casino	Critical Facilities and Infrastructure & Public Safety Partner
Government Services Administration	Critical Facilities and Infrastructure
Iipay Nation of Santa Ysabel	Critical Facilities and Infrastructure & Public Safety Partner
Jamul Indian Village Development Corporation	Critical Facilities and Infrastructure & Public Safety Partner
Jamul-Dulzura Union School District	Critical Facilities and Infrastructure
Julian Union High School District	Critical Facilities and Infrastructure
Julian Union School District	Critical Facilities and Infrastructure
Kumeyaay Wind LLC	Critical Facilities and Infrastructure
La Jolla Band of Luiseño Indians	Critical Facilities and Infrastructure & Public Safety Partner
La Posta Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Lakeside Union School District	Critical Facilities and Infrastructure
Level 3 Communications	Critical Facilities and Infrastructure & Public Safety Partner
Los Coyotes Band of Cahuilla and Cupeño Indians	Critical Facilities and Infrastructure & Public Safety Partner
MAAC Project	Critical Facilities and Infrastructure

Full table is provided in Appendix 5

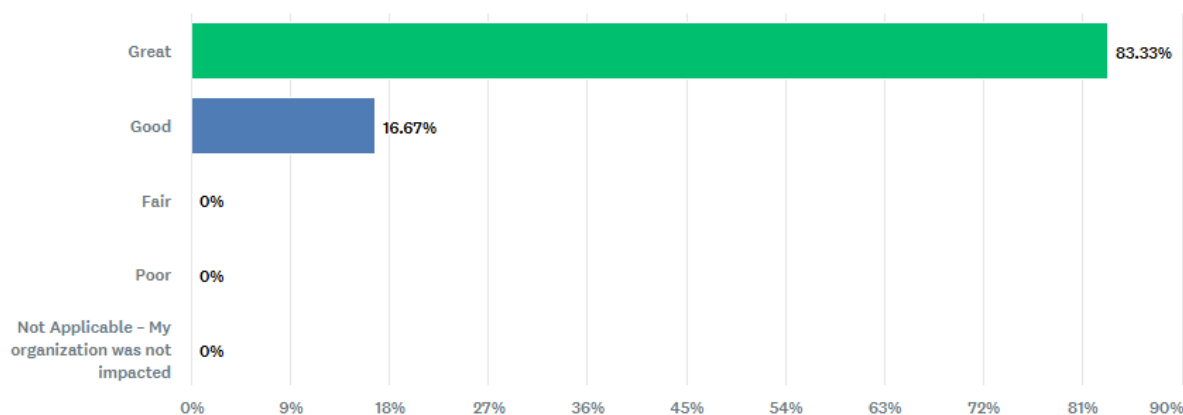
6.3 A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event. In addition, list any accuracy or timeliness issues in making available the GIS shapefiles to public safety partners during the PSPS event from activation to full restoration. (D.21-06-014, page 289.)

Verification of Public Safety Partners receipt of accurate and timely potential geographic information system (GIS) PSPS outage information occurs through the ArcGIS Online system 48- to 72-hours before the period of concern for a PSPS de-energization. During a PSPS de-energization,

Public Safety Partners receive real time updates to de-energized GIS PSPS outage information through the same ArcGIS Online system, which can be exported as GIS shapefiles. Public Safety Partners that do not have access to the ArcGIS Online system receive GIS shapefiles through the PSPS External Data SharePoint Site, which is updated in real-time during a PSPS de-energization.

6.4 A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event. (D.19-05-042, Appendix, page A23.)

Figure 6-1: Public Safety Partner Engagement Survey Results



“SDG&E is a good partner, we appreciate that you continue to strive for improvement.” ~ Jenna Stein, City of Poway Fire Department.

In addition to the near real-time information provided on the Partner Portal, daily Executive Briefings were conducted that included various state and local executive partners. Critical facility and infrastructure customers were also invited to attend daily briefing calls with Account Executives.

See Figure 6-1 for the results of the Public Safety Partner Engagement Survey discussed in section 6.2.

6.5 Specific engagement with local communities regarding the notification and support provided to the AFN community. (D.20-05-051, Appendix A, page 8, SED Additional Information.)

The PSPS support model was activated to ensure individuals with AFN received services and resources throughout the PSPS activation. These resources included access to 211 San Diego, who serves as a centralized resource hub for individuals with AFN seeking support services. Through this partnership, SDG&E provided accessible transportation, temporary no-cost hotel stays, and emergency backup batteries. Resiliency items were also available at operating Community Resource Center (CRC) locations. Activated AFN Support Partners included 211 San Diego, Facilitating Access to Coordinated Transportation (FACT), and Resource Innovations. These support services were available to customers and non-account holders with AFN throughout the duration of the PSPS de-energization. Additionally, customers who could not be supported through

support services partners were directed to the EOC AFN Liaison Officer for resolution. To facilitate conversation in the customer's preferred language or method of communication, 211 and the AFN Liaison have access to accessible communication tools and translators.

Once AFN Support Partners were activated, a daily meeting cadence was established to provide situational awareness regarding current and potential future de-energizations and impacted population sizes as well as the scope of AFN and MBL customers. Support partners could also communicate what they were experiencing related to customer call volumes, ensuring their ability to proactively address potential bottlenecks to service delivery, and receive information on upcoming weather patterns and anticipated next steps for re-energization.

During this activation, the AFN Liaison responder provided 72-, 48-, and 24-hour notifications as well as de-energization, patrolling, re-energization, and CRC notifications to AFN Support Partners. Approximately 50 additional CBOs who are either located in or serving customers in the HFTD were engaged to assist with the amplification of preparedness and resource messaging. To ensure accuracy of information shared, a prescribed social media toolkit was created and sent to all AFN Support Partners and the approximately 50 PSPS support CBOs in SDG&E's Energy Solutions Partner Network.

Table 6-3 shows the types of services and the number provided to customers with AFN.

Table 6-3: Services Provided to Customers with AFN

Type of Service	Number Provided
211 calls received for PSPS Information & Referral	64
Over Night Hotel Stays (AFN)	0
Over Night Hotel Stays (non-AFN)	0
Emergency Battery Provided	14
Accessible Transportations Trips	0

6.6 Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics: (D.21-06-014, page 300.)

a. Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

See Table 6-4 for available backup generator descriptions. See Appendix 5 for the full table.

b. The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

See Table 6-4 for capacity and maximum duration of operations of available backup generators. See Appendix 5 for the full table.

c. The total number of backup generators provided to critical facility and infrastructure customer's site immediately before and during the PSPS.

See Table 6-4 for backup generators provided. See Appendix 5 for the full table.

Table 6-4: Backup Power – Description, Number, Capacity, and Estimated Maximum Duration

#	Location	Community Generator Program Site	# of Customers	Critical Facility and Infrastructure Customers	# of Gens or Batteries	Type of Backup Power	Generator/ Battery Size	Fuel Type	Maximum Duration of Operation	Actual PSPS Operation Status
1	Butterfield Ranch 14926 Great Southern Overland Stage Route Julian, CA 92036	Butterfield Ranch Microgrid	115	Butterfield Manufactured Home & RV Community; water wells infrastructure; sewage infrastructure	3	Generator	300 kVA	Diesel	0	Staged but not run
2	Cameron Corners 1339 Buckman Springs Rd Campo, CA 91906	Cameron Corners Microgrid	18	CAL FIRE; ATT telecom hub; library – cool zone; San Ysidro Health Center; schools; food and markets; gas stations	2	Generator	300 kVA	Diesel	0	Staged but not run
3	La Posta Emergency Center 8 Crestwood Road Boulevard, CA 91905	La Posta Tribal Association Building	1	La Posta Emergency Center - Government and Community Resource Center	1	Generator	70 kVA	Diesel	0	Staged but not run
4	Lake Morena Community Church - CRC 29765 Oak Drive Campo, CA 91906	Lake Morena Community Church - CRC	1	CRC - Community Resource Center	1	Generator	125 kVA	Diesel	0	Staged but not run

d. How the utility deployed this backup generation to the critical facility and infrastructure customer's site.

The weather forecast was used to identify where existing, pre-determined backup generators and microgrids could be engaged during the PSPS event. SDG&E worked with its generator rental vendor to deploy generators on October 1 to ensure generators were staged with an operator and electrician before the anticipated start of the PSPS de-energizations. In addition, SDG&E ensured that plans and procedures were in place with the Distribution Operations Control Center to allow for safe commissioning and operation of the generators.

e. An explanation of how the utility prioritized how to distribute available backup generation.

During this PSPS event, all requests for backup generation were fulfilled and therefore prioritization was not deemed necessary. See Table 6-4 for details on where backup generation was deployed.

f. Identify the critical facility and infrastructure customers that received backup generation.

See Table 6-4 for a list of critical facility and infrastructure customers that received backup generation.

SECTION 7 COMPLAINTS & CLAIMS

This section must include, at minimum: the number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event. (Resolution ESRB-8, page 5, D.21-06- 014, page 304.)

7.1 Complaints

Table 7-1 shows complaints received for the October 2 – 4, 2026 PSPS de-energization as of October 8, 2026.

Table 7-1: Complaints Received

Nature of Complaint	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, delays in restoring power, scope of PSPS and dynamic of weather conditions	10
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	13
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information,	4

Nature of Complaint	Number of Complaints
inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	0
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category	6
Total:	33

7.2 Claims

Table 7-2 shows claims received for the October 2-4, 2026, PSPS de-energization as of October 8, 2026.

Table 7-2: Claims Filed Against SDG&E Due to De-energization

Nature of Claim	Number of Claims
Property Damage	0
Solar Related	0
Food Loss	0
Inconvenience of Being Without Power	0
Business Loss	0
Hotel Stays	0
Generator	0
Total:	0

SECTION 8 POWER RESTORATION

This section must include, at minimum:

8.1 A detailed explanation of the steps the utility took to restore power (Resolution ESRB-8 page 5.)

When a circuit is de-energized, Meteorology adds it to the restoration forecast list and ascertains the date and time when forecasted wind gusts are expected to reach seven mph less than the alert speed and will likely continue to decline. Typically, circuit restoration is prioritized based on the order in which favorable weather conditions will prevail in each area. Once the restoration order is determined, the lines are patrolled to confirm there are no wind-related damages or hazards to

overhead facilities and the circuit is re-energized with crews and contract firefighting resources onsite.

8.2 The timeline for power restoration, broken down by phase if applicable (D.19-05-042, Appendix A, page A24, SED Additional Information.)

Restorations began on October 2 at 13:41 PDT and concluded on October 2 at 13:57 PDT. For detailed information on restorations on each circuit segment, please see Table 3-1 in Appendix 5.

8.3 For any circuits that require more than 24 hours to restore, the utility shall use the following template to explain why it was unable to restore each circuit within this timeframe, using the format below. (D.20-05-051, Appendix A, page 6.)

No circuits exceeded a 24-hour restoration time.

SECTION 9 COMMUNITY RESOURCE CENTERS

This section must include, at minimum:

9.1 Using the following template to report information including the address (including city and zip code) of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days and hours that it was open, and attendance (i.e., number of visitors) (Resolution ESRB-8, page 5, SED Additional Information.)

Table 9-1 shows the Community Resource Centers (CRCs) that were activated during the October 2-4, 2026, PSPS event.

Table 9-1: Community Resource Centers

#	County	Site Name	Address	Operating Hours	Attendance	Site Type	Amenities Provided	Communities, Time Places, or Potential Circuits Supported
1	San Diego	Descanso Branch Library	9545 River Dr, Descanso, CA 91916	10/2/2026 08:00 to 15:22	7	Brick & Mortar	Water, Wi-Fi, medical device charging, snacks, phone charging, ice, water truck, solar power bank, and up-to-date information on outages.	Descanso, Circuit 79

9.2 Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment. (SED Additional Information.)

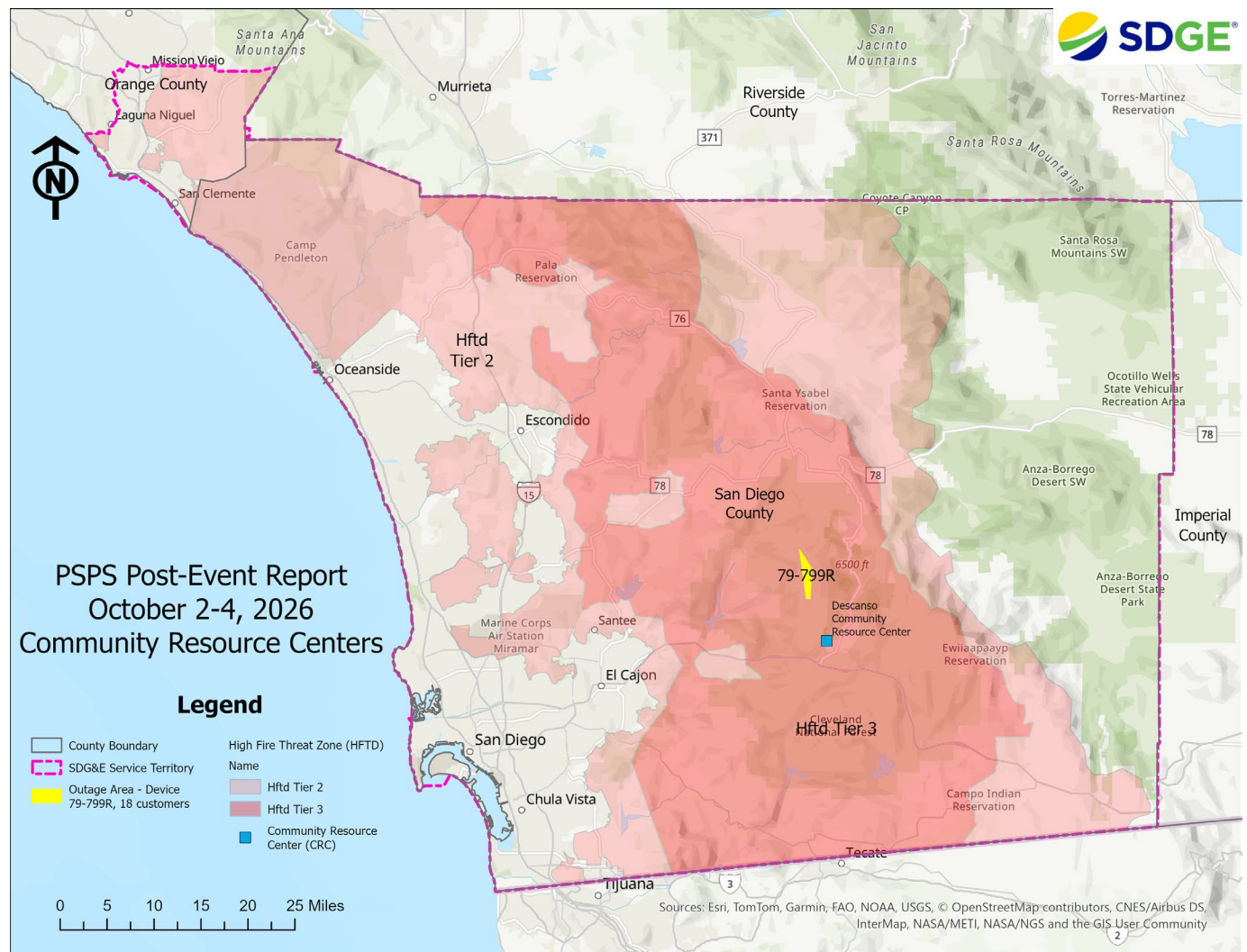
CRC Operational hours are 08:00 to 22:00 PDT. Operational hours may be adjusted based on event conditions, including early closure or demobilization if electric service is restored before the scheduled operating period concludes. CRCs are staffed and kept on standby in advance of a potential de-energization and are activated when a circuit in the vicinity is de-energized.

The CRC listed in Table 9-1 operated during its required operational hours to provide resources and support to customers impacted by the PSPS event. No deviations from CRC operational hour requirements, ADA accessibility requirements, or required equipment standards occurred during this event.

9.3 A map identifying the location of each CRC and the de-energized areas (SED Additional Information.)

Figure 9-1 shows the location of the activated CRC in relation to the de-energized area.

Figure 9-1: Map of CRCs and De-Energized Areas



SECTION 10 MITIGATIONS TO REDUCE IMPACT

This section must include, at minimum:

10.1 A description of how sectionalization, i.e. separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event (D.19-05-042, page A23)

All circuits within the scope of the October 2-4, 2026, PSPS event had sectionalizing capabilities, which were considered as part of the efforts to limit the PSPS de-energization to only those portions of the electric system where conditions warranted action. Using sectionalizing devices together with real-time, localized weather data, SDG&E identified the portion of Circuit 79 requiring de-energization and separated that load from portions of the circuit that could remain safely energized. Accordingly, only circuit segment 79-799R was de-energized, affecting 18 customers, rather than a broader portion of Circuit 79. Sectionalization therefore reduced the size and scope of the event by limiting the outage footprint and associated customer impacts while allowing unaffected portions of the circuit to remain energized. See Table 10-2 for impact reductions due to sectionalization.

10.2 Mitigation actions and impacts (both waterfall graph and map) including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event (D.21-06-014, page 285, SED Additional Information.)

Multiple mitigations were implemented during the October 2-4, 2026, PSPS event to lessen customer impacts, support safe operations, and facilitate efficient restoration. Observers and field personnel were strategically staged near facilities forecast to experience the most severe weather conditions, allowing SDG&E to quickly assess changing conditions, verify the safe operation of energized facilities, and conduct inspections needed for re-energization as soon as conditions permitted. In addition, the weather station network was utilized, which is capable of providing weather observations at 30-second intervals to enhance situational awareness and support real-time operational decision-making throughout the event. Sectionalizing devices were also utilized to reduce the extent of customer outages where feasible and temporary and permanent generation resources were deployed to maintain electric service to affected customers and critical facilities.

Wildfire mitigation actions for the October 2-4, 2026, PSPS event included:

- Sectionalizing devices
- Temporary and permanent power generation
- Situational awareness

Customer counts associated with individual mitigations are not unique and may overlap. Therefore, customer counts attributed to individual mitigations should not be summed to determine the total number of customers benefiting from mitigation activities.

A summary of customer impacts avoided for the October 2-4, 2026, PSPS event through the use of mitigation actions is shown in Table 10-1 and Figure 10-1. A summary of the avoided customer impacts by circuit is included in Table 10-2 and Figure 10-2.

Table 10-1: Summary of Avoided Customer Impacts

Mitigation Action	Avoided Impacts
Sectionalizing	591
Temporary Backup Power	19
Permanent Backup Power	9
Situational Awareness	13,135
Total:	13,754

Figure 10-1: Impact Reductions from Mitigations Waterfall Graph

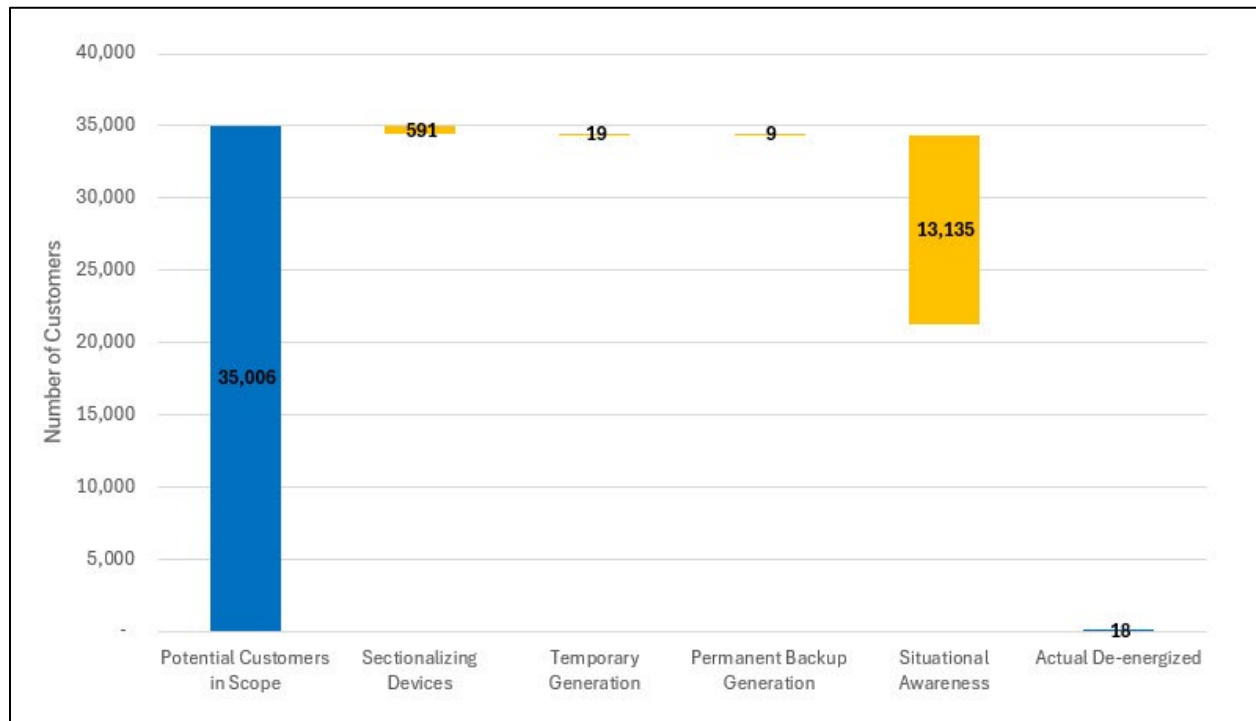
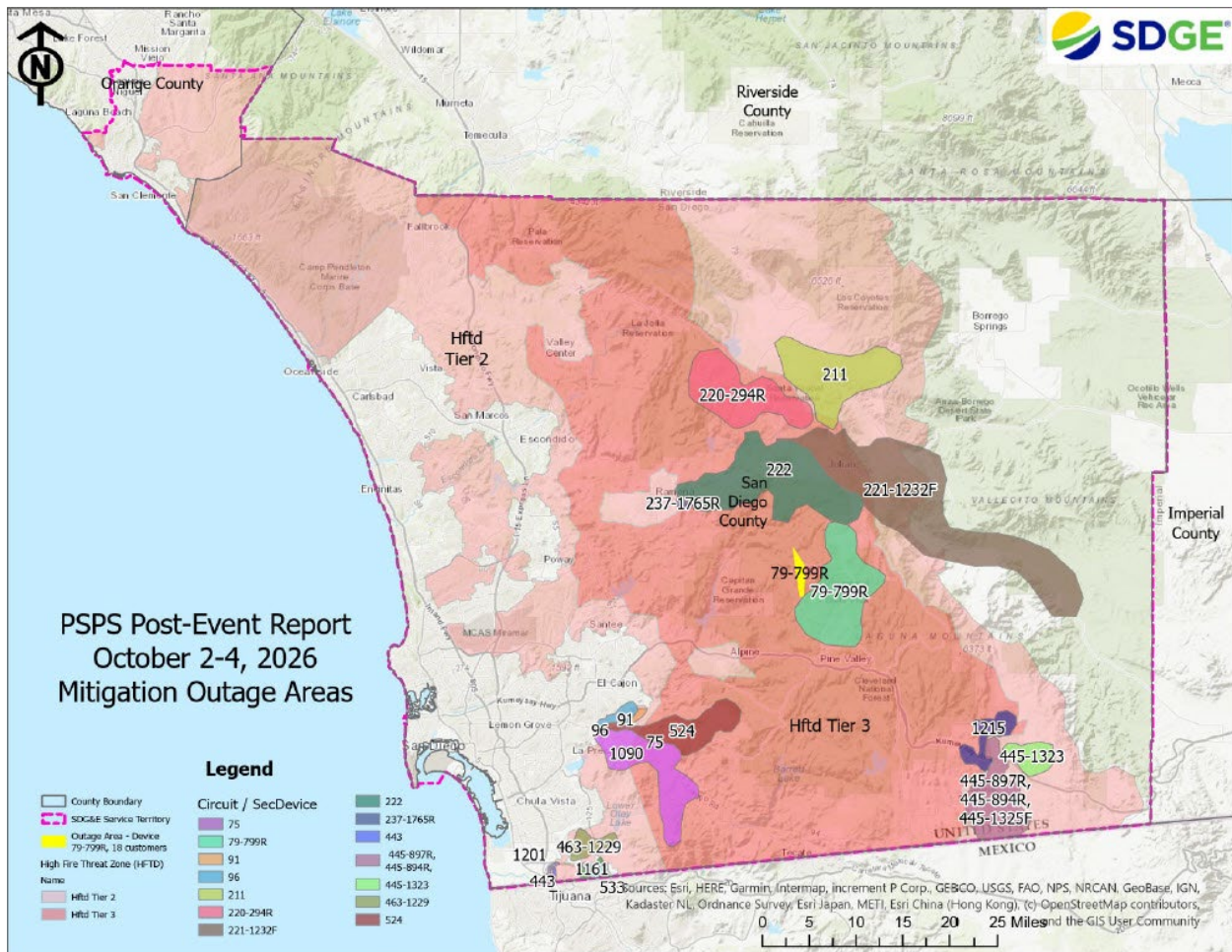


Table 10-2: Summary of Avoided Customer Impacts by Circuit

Circuit	Avoided Impacts
75	681
79	889
91	1,449
96	2,386
211	279
215	2
220	308
221	1,665
222	1,469
235 (RA1, RA2)	5
237	134
443	4
445	568
448	1
463	18
524	1,782
533	113
907	1
908	2
970	1
972	3
1021	1
1090	1,079
1161	231
1201	526
1215	156
1458	1
Total	13,754

Figure 10-2: Mitigations to Reduce Impact Map



Sectionalizing Devices

See Section 10.1 for information on how sectionalization was considered and implemented.

Temporary Backup Power

Portable backup batteries were deployed to customers with medical and AFN to support continuity of electric service during the de-energization. These temporary power resources helped reduce outage impacts by providing backup power to customers who may be more vulnerable to prolonged service interruptions.

Permanent Backup Power

Since 2020, permanent backup power installations are offered to qualifying customers who have previously experienced PSPS de-energizations. These installations help reduce the impacts of PSPS events by providing backup power during outages. During the October 2-4, 2026, PSPS event, nine of the 18 de-energized customers had previously received permanent backup power installations through the Fixed Backup Power program, allowing them to maintain electric service during the de-energization and reducing the impacts of the PSPS event.

Situational Awareness

Enhanced situational awareness tools, including weather stations capable of providing observations at 30-second intervals, were leveraged to support real-time operational decision-making during the PSPS event. These tools enabled SDG&E to closely monitor localized weather conditions and evaluate whether elevated wind speeds were sustained conditions that warranted de-energization or temporary anomalies that could be safely withstood by the electric system. By providing a more precise understanding of conditions in the field, these resources helped target de-energizations to areas where wildfire risk warranted action while avoiding unnecessary outages in areas where conditions remained within acceptable operating thresholds.

During the October 2-4, 2026, PSPS event, 26 weather monitoring devices met or exceeded the alert speed criteria and were located in areas with a Fire Potential Index (FPI) rating of Elevated (14) or Extreme (15-16). Using real-time weather observations and other situational awareness resources, SDG&E determined that de-energization was not necessary for areas serving 13,135 customers. As a result, these customers continued to receive electric service and safe system operations were maintained during the event.

Table 10-3: Summary of Customers Served by Microgrids

Microgrids were not utilized to serve customers during the October 2-4, 2026, PSPS event.

SECTION 11 LESSONS LEARNED FROM THIS EVENT

This section adopts the below format and must include, at a minimum:

11.1 Threshold analysis and the results of the utility's examination of whether its thresholds are adequate and correctly applied in the de-energized areas. The utility must include specific information pertaining to the event. (D.21-06-014, pages 305-306.)

During the October 2-4, 2026, PSPS event, no discrepancies regarding the adequacy of thresholds were identified. Days before the event, engineering, construction, and compliance teams centralized the most recent data on situational risk in the service territory, including locations of temporary construction or other fire risk concerns that could increase the potential risk of an ignition. As part of this process, engineering teams provided feedback regarding certain wind speed thresholds to inform the PSPS decision-making process and included a complete understanding of how different risks may or may not be the reason for a reduced weather threshold. Electric Operations also leveraged a preparatory process throughout 2026 by which it evaluated known fire risk issues throughout the system and evaluated risk in comparison to historical wind speeds within the HFTD. This process allowed the company to prioritize corrective work on known system issues to further reduce the impacts of the event. The additional process gave the engineering teams an in-depth understanding of the risk of an ignition during the event. Weather stations were actively monitored during the event to ensure the ongoing accuracy of wind thresholds.

11.2 Any lessons learned that will lead to future improvement for the utility (SED Additional Information.)

See Table 11-1 for a list of issues, discussions, and resolutions for any lessons learned during the October 2-4, 2026 PSPS event.

Table 11-1: Lessons Learned

Issue	Discussion	Resolution
EOC Responder Staffing	Some EOC positions experienced challenges with responder availability during activation periods.	EOC staffing levels will be reviewed and a staffing plan implemented that incorporates hiring, training, and responder recruitment to support operational needs.
State Executive Briefing Process	Existing Cal OES State Executive Briefing procedures do not fully align with PSPS events involving additional de-energization potential following re-energization. The briefing process also required information already available through established channels, including the Partner Portal, GIS data sharing, SDGE.com, and stakeholder email notifications, resulting in duplicative reporting and information that may not reflect the most current operational status.	SDG&E will coordinate with CalOES to streamline reporting processes and leverage existing real-time information channels to support situational awareness.

SECTION 12 OTHER RELEVANT INFORMATION

This section must include any other relevant information determined by the utility.

Not applicable.

OFFICER VERIFICATION

A Vice-President level officer of the utility must provide a written signed statement under penalty of perjury to attest to the accuracy of the post event and lessons learned report. (SED Additional Information.)

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I declare under penalty of perjury that the contents of the foregoing document are true to my own knowledge, except as to matters that are stated on information and belief, and as to those matters, I believe them to be true.

Executed this 16th day of October 2026, at San Diego, California.

/s/ Brian D'Agostino

Brian D'Agostino

Vice President – Wildfire & Climate Science

San Diego Gas & Electric Company

APPENDIX

Appendix 1: Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications



2025 SDG&E PSPS Notification Scripts
Accountholders & PSPS App Users Only
2025 FINAL MESSAGES

NEEDS LEGAL APPROVAL WHEN COMPLETE

Approvals:

Allison Torres: 7/14/25
Brianne Hyder: 7/15/25
Hollie Bierman: 7/24/25
Danielle Finch: 7/24/25
Dana Golan: 7/31/25
Brian D'Agostino: 8/1/25
Legal (Laura Fulton): 8/1/25

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List of PSPS Notifications + Proposed New Notifications

	Message **Add additional descriptors of messages	Regulatory requirement
M1	48-72 hours prior to PSPS (Outage Alert) <i>Giving customers an early warning that we're watching forecasted extreme fire conditions and will continue to provide updates on potentially implementing PSPS.</i>	X
M2	24-48 hours prior to a PSPS (Outage Alert) *use closer to the 48 hr mark* <i>The forecast is firming up. Giving customers a warning that PSPS may be initiated in the next 48 hrs. Resources will be available.</i>	X
M2a	24-48 hours prior to a PSPS (Outage Alert) *secondary message – use closer to the 24 hr mark* <i>The forecast is firming up. Giving customers a warning that PSPS may be initiated in the next 24 hrs. Resources will be available.</i>	
M3	12 hours prior to PSPS (Outage Warning) <i>More confidence in the forecast builds. Updating circuit list and giving customers in scope warning that PSPS may be initiated soon. Resources will be available.</i>	X
M4	Within 4 hours prior to PSPS (Outage Warning) <i>PSPS footprint is even more firm by this time. Customer updates continue so they can prepare for a PSPS outage if high risk conditions continue to materialize.</i>	X
M5	Power may be shut off overnight (Optional – Check if 12 hr message is more appropriate) <i>Optional message. Offers additional updates to customers who may experience a PSPS in the overnight hours. We will still send Power is Out message if PSPS is initiated overnight.</i>	
M6	PSPS Confirmed – Power is Out <i>Confirming that power is out due to a Public Safety Power Shutoff.</i>	X
M7	PSPS will continue overnight <i>Informing customers that a PSPS is still underway and their power will remain off overnight.</i>	X
M8	CRC opened (Optional message) <i>CRC information is included throughout every message, but this message exists to offer another layer of communication centered around only CRCs and offerings. (possibly use during an extended PSPS).</i>	X
M9	High fire risk continues; power remains off for safety <i>A long duration PSPS may require this message to inform customers that high fire risk conditions are still present and their power will remain out.</i>	

M10	Safety Inspections of Power Lines Started (Patrolling) <i>The first step in the restoration process has begun. Crews are out patrolling power lines.</i>	X
M11	Powerline Inspections - damage found <i>Crews and patrollers identified damage to our infrastructure that needs to be repaired before power can be restored.</i>	
M12	Power has been restored; High fire risk continues & PSPS still possible <i>Customers have been restored but we are monitoring the possibility of additional extreme conditions in the coming days. PSPS is still possible.</i>	
M13	Conditions may warrant additional PSPS <i>Update message that informs customers that extreme conditions are still present and PSPS continues to be possible.</i>	
M14	High fire risk has passed. If previous notification received, no longer at risk of losing power <i>Risk has passed. If a customer had been notified and not shut off, this is their all clear message.</i>	
M15	Power Restored (Final Notification) <i>Final notification for customers who were shut off for a PSPS.</i>	X
M16	Customers Transitioning onto a Microgrid <i>Message to inform customers will be transitioned to microgrid power if a PSPS is initiated.</i>	
M17	Conditions Improved; Customers Transitioning Off a Microgrid <i>Message to inform customers that conditions have improved and they will be transitioned back to the grid from microgrid power.</i>	
New: M18	Fire Threatening Infrastructure; Fire Agency Requests to Deenergize for Safety <i>Informing customers that their community is experiencing wildfire activity and their power has been shut off at the request of responding fire agencies.</i>	
New: M18a	Fire Threatening Infrastructure; Power Deenergized for Safety <i>Informing customers that their community is experiencing wildfire activity and their power has been shut off.</i>	
New: M19	Customer in scope for PSPS; Voluntary call for conservation (possible load curtailment) <i>Informing customers that the grid is stressed and a voluntary call for conservation has been issued. Requesting energy conservation.</i>	

Prevalent Languages

*Notifications made available in the following prevalent languages and American Sign Language (ASL):

- | | | | |
|---------------|--------------|----------------|-------------|
| 1. English | 7. Korean | 13. Farsi | 19. Punjabi |
| 2. Spanish | 8. Cantonese | 14. Japanese | 20. Somali |
| 3. Mandarin | 9. Arabic | 15. Khmer | 21. Mixtec |
| 4. Tagalog | 10. French | 16. Thai | 22. Zapotec |
| 5. Vietnamese | 11. German | 17. Hindu | |
| 6. Russian | 12. Armenian | 18. Portuguese | |

Message M1: 48-72 hours prior to PSPS (Outage Alert)

TEXT/ SMS	SDGE PSPS Alert: Due to forecasted high fire risk conditions, SDGE may shut off power in your area within 48-72 hours. To learn more about this Public Safety Power Shutoff alert, including an outage map with up-to-date timing estimates, Community Resource Center locations/hours and available support services, visit sdge.com/Ready. To view this notification in other languages or ASL: sdge.com/m1
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to forecasted high fire risk conditions expected in the next 48-72 hours, SDG&E may need to initiate a Public Safety Power Shutoff for safety in your area. If we do shut off power to help reduce the risk of wildfire, we will not turn it back on until the risk has passed, and conditions are safe to do so. Please take precautions and know that we are here to support you throughout this period, including potentially opening a Community Resource Center (CRC) in your area. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). To learn more about this Public Safety Power Shutoff alert, including an outage map with up-to-date timing estimates, Community Resource Center locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. We understand being without power can be difficult, and we're here to support you. We appreciate your patience and understanding as we work to keep the region safe from wildfire. Please continue to monitor your phone for updates. Press 0 to listen to this message again.
EMAIL	Subject Line: PSPS Alert: SDG&E Public Safety Power Shutoff possible in 48-72 hours Dear SDG&E Customer, Due to forecasted high fire risk conditions expected in the next 48-72 hours, SDG&E may need to initiate a Public Safety Power Shutoff (PSPS) for safety in your area. If we shut off power to help reduce the risk of wildfire, we will not turn it back on until the risk has passed, and conditions are safe to do so. Please take precautions and know that we are

	here to support you throughout this period, including potentially opening a Community Resource Center (CRC) in your area. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). To learn more about this Public Safety Power Shutoff alert, including an outage map with up-do-date timing estimates, CRC locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. Please monitor your email for continued updates. To view this notification in other languages or ASL: sdge.com/m1
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Message M2: 24-48 hours prior to a PSPS (Outage Alert) (closer to 48 hr mark)

TEXT/ SMS	SDGE PSPS Alert: Due to forecasted high fire risk conditions, SDGE may shut off power in your area for safety within the next 24-48 hours. To learn more about this Public Safety Power Shutoff alert, including an outage map with up-do-date timing estimates, Community Resource Center locations/hours and available support services, visit sdge.com/Ready. To view this notification in other languages or ASL: sdge.com/m2
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to high fire risk conditions, your area is under a Public Safety Power Shutoff alert. SDG&E may need to shut off power for safety within the next 24-48 hours. Please take precautions and know that we are here to support you throughout this period. If power is shutoff, we may open a Community Resource Center (CRC) in your area to support you. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). We understand being without power can be difficult. We appreciate your patience and understanding as we work to keep the region safe from wildfire. We will provide regular updates until the risk has passed or power is restored. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-do-date timing estimates, CRC locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. Please monitor your phone for updates. Press 0 to listen to this message again.

EMAIL	Subject Line: PSPS Alert: SDG&E Public Safety Power Shutoff possible in 24-48 hours. Dear SDG&E Customer, Due to high fire risk conditions, your area is under a Public Safety Power Shutoff (PSPS) Alert. SDG&E may need to shut off power for safety within the next 24-48 hours. Please take precautions during these elevated conditions and know that we are here to support you throughout this period. What you need to know: • Weather forecasts can change quickly, so please continue to monitor your phone and email for updates. • If power is shut off, SDG&E crews will begin the restoration process as soon as conditions improve and it is safe to do so. • We may open a Community Resource Center (CRC) in your area for charging small electronics, water, snacks, and real-time outage information. • Consider preparing for an extended outage and reviewing your emergency plan with your household. • If you have a backup generator, ensure it's safe and has enough fuel. Generator safety tips are available at sdge.com/Generator. • If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). We understand being without power can be difficult, and we're here to support you. We appreciate your patience and understanding as we work to keep the region safe from wildfire. For the latest information, including an outage map with up-do-date timing estimates, CRC locations and available support services, visit sdge.com/Ready, use the Alerts by SDG&E app, or call us at 800-411-7343. To view this notification in other languages or ASL: sdge.com/m2
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Message M2a: Secondary 24 hours prior to a PSPS (Outage Alert) (closer to 24 hr mark)

TEXT/ SMS	SDGE PSPS Alert: SDG&E continues to monitor forecasted high fire risk conditions, which may lead to a power shutoff in your area for safety within the next 24 hours. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-do-date timing estimates, Community Resource Center locations/hours and available support services, visit sdge.com/Ready. To view this notification in other languages or ASL: sdge.com/m2a
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. SDG&E continues to monitor forecasted high fire risk conditions, which may lead to a power shutoff in your area for safety within the next 24 hours. Please take precautions and know that we are here to support you throughout this period.

	If power is shutoff, we may open a Community Resource Center (CRC) in your area to support you. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). We understand being without power can be difficult. We appreciate your patience and understanding as we work to keep the region safe from wildfire. We will provide regular updates until the risk has passed or power is restored. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-do-date timing estimates, CRC locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. Please monitor your phone for updates. Press 0 to listen to this message again.
EMAIL	Subject Line: PSPS Alert: SDG&E Public Safety Power Shutoff possible within 24 hours. Dear SDG&E Customer, SDG&E continues to monitor forecasted high fire risk conditions, which may lead to a Public Safety Power Shutoff (PSPS) in your area for safety within the next 24 hours. Please take precautions during these elevated conditions and know that we are here to support you throughout this period. What you need to know: • Weather forecasts can change quickly, so please continue to monitor your phone and email for updates. • If power is shut off, SDG&E crews will begin the restoration process as soon as conditions improve and it is safe to do so. • We may open a Community Resource Center (CRC) in your area for charging small electronics, water, snacks, and real-time outage information. • Consider preparing for an extended outage and reviewing your emergency plan with your household. • If you have a backup generator, ensure it's safe and has enough fuel. Generator safety tips are available at sdge.com/generator. • If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). We understand being without power can be difficult. We appreciate your patience and understanding as we work to keep the region safe from wildfire. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-do-date timing estimates, CRC locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. Please continue to monitor your email for more information. To view this notification in other languages or ASL: sdge.com/m2a

MESSAGE M3: 12 hours prior to PSPS (Outage Warning)

TEXT/ SMS	SDGE PSPS Warning: Due to high fire risk, SDGE will likely need to shut off power in your area for safety within the next 12 hours. We understand being without power can be difficult, and we're here to support you. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-to-date timing estimates, Community Resource Center locations/hours and available support services, visit sdge.com/Ready. To view this notification in other languages or ASL: sdge.com/m3
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to forecasted high fire risk conditions, SDG&E will likely need to shut off power in your area for safety within the next 12 hours to reduce the risk of wildfire. Please take precautions and know that we are here to support you throughout this period. If power is shut off, SDG&E crews will begin restoration efforts as soon as conditions improve and it is safe to do so. We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). We understand being without power can be difficult. Thank you for your patience as we work to protect the region from wildfires. We will continue to send you regular updates until the risk has passed or power has been restored. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-to-date timing estimates, CRC locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. Please monitor your phone for updates. Press 0 to listen to this message again.
EMAIL	Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff likely within 12 hours. Dear SDG&E Customer, Due to forecasted high fire risk conditions in your area, SDG&E will likely need to shut off power for safety within the next 12 hours to reduce the risk of wildfire. Please take precautions and know that we are here to support you throughout this period. We will provide regular updates until the risk has passed, or power has been restored. What you need to know: • Weather forecasts can change quickly, so please continue to monitor your phone and email for updates. • If power is shut off, SDG&E crews will begin the restoration process as soon as conditions improve and it is safe to do so.

	• We may open a Community Resource Center (CRC) in your area for charging small electronics, water, snacks, and real-time outage information. • Consider preparing for an extended outage and reviewing your emergency plan with your household. • If you have a backup generator, ensure it's safe and has enough fuel to last several days. Generator safety tips are available at sdge.com/Generator. • If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). • We work to restore power as quickly and safely as possible once high fire risk conditions have subsided. However, if hazardous conditions continue or significant repairs are required, outages may last longer. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-to-date timing estimates, CRC locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. We understand being without power can be difficult. Thank you for your patience as we work to protect the region from wildfires. Please continue to monitor your email for more information. To view this notification in other languages or ASL: sdge.com/m3
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MESSAGE M4: Within 4 hours prior to PSPS (Outage Warning)

TEXT/ SMS	SDGE PSPS Warning: Due to high fire risk conditions, SDGE will likely shut off power for safety in your area within the next 4 hours. We understand being without power can be difficult, and we're here to support you. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-to-date timing estimates, Community Resource Center locations/hours and available support services, visit sdge.com/Ready. To view this notification in other languages or ASL: sdge.com/m4
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to high fire risk conditions, we will likely shut off power in your area within the next 4 hours to reduce the risk of wildfire. We understand being without power can be difficult, and we're here to support you. If power is turned off, SDG&E crews will begin the restoration process as soon as conditions improve and it is safe to do so. We may also open a Community Resource Center nearby where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). We will continue to send you regular updates until the risk has passed or power has been restored. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-to-date timing estimates, Community Resource Center

	locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. We will notify you again if we shut power off. Please keep in mind that weather could affect the timing of power shutoffs, and unanticipated wind-related outages are also possible. Thank you for your patience as we work to protect the region from wildfires. Please monitor your phone for more updates Press 0 to listen to this message again.
EMAIL	Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff likely within the next 4 hours. Dear SDG&E Customer, Due to forecasted high fire risk conditions in your area, SDG&E may need to shut off power for safety within the next 4 hours to reduce the risk of wildfire. Please take precautions and know that we are here to support you throughout this time. We will continue to provide you with regular updates until the risk has passed or power is restored. What you need to know: • Weather forecasts can change quickly, so please continue to monitor your phone and email for updates. • If power is shut off, SDG&E crews will begin the restoration process as soon as conditions improve and it is safe to do so. • We may open a Community Resource Center (CRC) in your area for charging small electronics, water, snacks, and real-time outage information. • Consider preparing for an extended outage and reviewing your emergency plan with your household. • If you have a backup generator, ensure it's safe and has enough fuel to last several days. Generator safety tips are available at sdge.com/Generator. • If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). • We work to restore power as quickly and safely as possible once high fire risk conditions have subsided. However, if hazardous conditions continue or significant repairs are required, outages may last longer. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-to-date timing estimates, CRC locations/hours and available support services, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. We will notify you again if we shut power off. Please keep in mind that weather could affect the timing of power shutoffs, and unanticipated wind-related outages are also possible.

	We understand being without power can be difficult. Thank you for your patience as we work to protect the region from wildfires. Please continue to monitor your email for more information. To view this notification in other languages or ASL: sdge.com/m4
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MESSAGE M5: Power may be shut off overnight (OPTIONAL – CHECK IF 12 HR MESSAGE IS MORE APPROPRIATE)

TEXT/ SMS	SDGE OVERNIGHT PSPS WARNING: Due to high fire risk, we will likely need to shut off power overnight for public safety. We understand being without power can be difficult, and we're here to support you. To learn more about this Public Safety Power Shutoff warning, including an outage map with up-to-date timing estimates, Community Resource Center locations/hours and available support services, visit sdge.com/Ready. To view this notification in other languages or ASL: sdge.com/m5
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to high fire risk, we will likely need to shut off power overnight for public safety. We understand being without power can be difficult, and we're here to support you. If power is turned off, SDG&E crews will begin the restoration process as soon as conditions improve and it is safe to do so. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). We will continue to send you regular updates until the risk has passed or power has been restored. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 800-411-7343. We will notify you again if we shut power off. Please keep in mind that weather could affect the timing of power shutoffs, and unanticipated wind-related outages are also possible. Thank you for your patience as we work to protect the region from wildfires. Please monitor your phone for more updates Press 0 to listen to this message again.

EMAIL	Subject Line: Overnight PSPS Warning: SDG&E Public Safety Power Shutoff may occur overnight Dear SDG&E Customer, Due to forecasted high fire risk conditions in your area, SDG&E will likely need to shut off power for safety overnight to reduce the risk of a wildfire. Please take precautions and know that we are here to support you throughout this time. We will continue to provide you with regular updates until the risk has passed, or power is restored. What you need to know: • Weather forecasts can change quickly, so please continue to monitor your phone and email for updates. • If power is shut off, SDG&E crews will begin the restoration process as soon as conditions improve and it is safe to do so. • We may open a Community Resource Center (CRC) in your area for charging small electronics, water, snacks, and real-time outage information. • Consider preparing for an extended outage and reviewing your emergency plan with your household • If you have a backup generator, ensure it's safe and has enough fuel to last several days. Generator safety tips are available at sdge.com/Generator. • If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). • We work to restore power as quickly and safely as possible once high fire risk conditions have subsided. However, if hazardous conditions continue or significant repairs are required, outages may last longer. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. For more information on estimated restoration times, resources, locations of nearby CRCs, and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 800-411-7343. We will notify you again if we shut power off. Please keep in mind that weather could affect the timing of power shutoffs, and unanticipated wind-related outages are also possible. We understand being without power can be difficult, and we're here to support you. Thank you for your patience as we work to protect the region from wildfires. Please continue to monitor your email for more information. To view this notification in other languages or ASL: sdge.com/m5
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MESSAGE M6: PSPS Confirmed – Power is Out

TEXT/ SMS	SDGE PSPS Update: Due to high fire risk conditions, SDGE has shutoff power in your area for public safety. We understand being without power can be difficult, and we're here to support you. For more information on estimated restoration times, resources, locations
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	of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m6
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to high fire risk weather conditions affecting your community, SDG&E has turned off power to reduce the risk of wildfire. We understand being without power can be difficult. Please take precautions and know that we are here to support you throughout this time. We will begin the restoration process as soon as conditions improve and it is safe to do so. To support you, a Community Resource Center (CRC) will open where you can charge small electronics, get water and snacks, and get real-time information. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby CRCs, and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. Please monitor your phone for more updates. If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. Thank you again for your continued patience as we work to keep our community safe. Press 0 to listen to this message again.
EMAIL	Subject Line: SDG&E has shut off power for public safety in your area Dear SDG&E Customer, Due to high fire risk weather conditions affecting your community, SDG&E has turned off power to reduce the risk of wildfire. We understand that being without power can be difficult and we appreciate your patience during this time. Please take precautions and know that we are here to support you throughout this period. Your safety is our top priority during these high fire-risk conditions. What you need to know: • Once high fire-risk weather conditions have passed, we will begin the restoration process by inspecting the power lines to ensure they are safe to operate. Our crews will work as quickly and safely as possible to restore service. However, if hazardous conditions continue or significant repairs are required, outages may last longer. • To support you, a Community Resource Center (CRC) will open where you can charge small electronics, get water and snacks, and find real-time outage information. • Be prepared to activate your personal family emergency plan, if needed.

	• If you have a backup generator, ensure it's safe and has enough fuel to last several days. Generator safety tips are available at sdge.com/Generator. • If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. For more information on estimated restoration times, resources, locations of nearby CRCs, and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. Thank you again for your continued patience as we work to keep our community safe. To view this notification in other languages or ASL: sdge.com/m6
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MESSAGE M7: PSPS will continue overnight

TEXT/ SMS	SDGE PSPS Update: Due to high fire risk conditions, the power in your area has been shut off, and will remain off overnight for public safety. We understand how challenging this situation can be and deeply appreciate your patience. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m7
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to high fire risk conditions, we have shut off power in your area for public safety and power will remain off overnight. We understand how challenging this situation can be and deeply appreciate your continued patience during this Public Safety Power Shutoff. Please take precautions and know that we are here to support you throughout this period. We will keep you informed with updates until your power is fully restored. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby Community Resource Centers, and where to access electricity when a Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. Thank you again for your patience. Press 0 to listen to this message again.
EMAIL	Subject Line: SDG&E has shut off power for public safety. Power will remain out overnight

	Dear SDG&E Customer, Due to high fire risk conditions, we have shut off power in your area for public safety and power will remain off overnight. We understand how challenging this situation can be and deeply appreciate your continued patience. Your safety is our top priority during these high fire-risk conditions. Please take precautions and know that we are here to support you throughout this period. We will keep you informed with regular updates until the power is fully restored. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Thank you again for your continued patience as we work to keep our community safe. To view this notification in other languages or ASL: sdge.com/m7
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MESSAGE M8: CRC open and available (OPTIONAL MESSAGE)

TEXT/ SMS	SDGE CRC AVAILABLE: Due to high fire risk weather conditions, we have shut off power in your area for public safety. A Community Resource Center (CRC) is now open in your area to support you. For more information on estimated restoration times, resources, locations of nearby CRCs, and where to access electricity when a CRC is closed, visit sdge.com/Ready. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m8
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to high fire risk weather conditions affecting your community, we have turned off power to reduce the risk of wildfire. A Community Resource Center (CRC) has been opened in your area to support you. You can charge small electronics, get water and snacks, and learn more about the power outage in your area. For more information on estimated restoration times, CRC locations or where to find access to electricity when the CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. We understand how challenging it can be to be without electricity, and we deeply appreciate your patience during this time. Please take precautions and know that we are here to support you throughout this period. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS).

	If you see a downed power line, call 911. Please monitor your phone for more updates. Press 0 to listen to this message again.
EMAIL	Subject Line: Community Resource Center is open Dear SDG&E Customer, Due to high fire risk conditions affecting your community, we have turned off power to reduce the risk of wildfire. A Community Resource Center (CRC) has been opened in your area to support you. You can charge small electronics, get water and snacks, and learn more about the power outage. For more information on estimated restoration times, CRC locations or where to find access to electricity when the CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app, or by calling us at 1-800-411-7343. We understand how challenging it can be to be without electricity, and we deeply appreciate your patience during this time. Please take precautions and know that we are here to support you throughout this period. Rest assured, we will keep you informed with regular updates until the risk has passed or power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). Thank you again for your continued patience as we work to keep our community safe. Your safety is our top priority. To view this notification in other languages or ASL: sdge.com/m8

MESSAGE M9: High fire risk continues; power remains off for safety

TEXT/ SMS	SDGE PSPS Update: Due to high fire risk conditions, we have shut off power in your area for public safety. We understand how challenging this situation can be and deeply appreciate your patience. Your power will remain off until conditions improve. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m9
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Power will remain off for public safety due to high fire risk conditions affecting your community. We understand how challenging this situation can be and deeply appreciate your patience. Please take precautions and know that we are here to support you throughout this time. Once conditions improve, we will inspect the power lines to ensure they are safe to operate and determine when power can be safely restored.

	If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. Press 0 to listen to this message again.
EMAIL	Subject Line: SDG&E has shut power off for public safety and it will remain out Dear SDG&E Customer, We understand how challenging this situation can be and deeply appreciate your patience. Power will remain off for public safety due to high fire risk conditions affecting your community. Please take precautions and know that we are here to support you throughout this time. Once conditions improve, we will inspect the power lines to ensure they are safe to operate and determine when power can be safely restored. Your safety is our top priority, and we are committed to keeping you informed with regular updates until the risk has passed and power is restored. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Thank you again for your continued patience as we work to keep your community safe. To view this notification in other languages or ASL: sdge.com/m9

MESSAGE M10: Safety Inspections of Power Lines have Started (Patrolling)

TEXT/ SMS	SDGE PSPS Update: Weather and high fire risk conditions have improved, and our crews are now inspecting power lines to make sure they are safe to operate and can be turned back on. Your safety is our top priority, and we appreciate your patience during this time. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. If you see a downed power line, call 911. To view this notification in other languages or ASL: Sdge.com/m10
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VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Weather and high fire risk conditions have improved, and our crews are now inspecting power lines to make sure they are safe to operate and determine when power can be turned back on. Our crews will work as quickly and safely as possible to restore service, however, if significant repairs are required, outages may last longer. Your safety is our top priority, and we appreciate your patience during this time. Please be aware that some inspections could take place on your property. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. Press 0 to listen to this message again.
EMAIL	Subject Line: SDG&E is inspecting power lines and determining when power can be restored Dear SDG&E Customer, Weather and high fire risk conditions have improved. Our crews are now inspecting power lines to make sure they are safe to operate and determine when power can be turned back on. Our crews will work as quickly and safely as possible to restore service, however, if significant repairs are required, outages may last longer. Your safety is our top priority, and we appreciate your patience during this time. Please be aware that some inspections could take place on your property. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible to restore service. To view this notification in other languages or ASL: sdge.com/m10

MESSAGE M11: Powerline Inspections - damage found

TEXT/ SMS	SDGE PSPS Update: Power lines serving your community have been damaged, and repairs are underway. This will delay the restoration of your electric service. We understand how challenging this situation can be and deeply appreciate your patience. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m11
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. During patrols to ensure the safe restoration of power in your area, SDG&E discovered that power lines serving your community have been damaged, and repairs are underway. This will delay the restoration of your electric service. Our crews are working as quickly and safely as possible to get the power back on. We understand how challenging this situation can be and deeply appreciate your patience. Please take precautions and know that we are here to support you throughout this period. To support you, a Community Resource Center (CRC) may be open where you can charge small electronics, get water and snacks, and get real-time information. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby CRCs, and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app or by calling us at 1-800-411-7343. Please monitor your phone for more updates. Thank you again for your continued patience as we work to keep your community safe. Press 0 to listen to this message again.
EMAIL	Subject Line: SDG&E Public Safety Power Shutoff extended; damage to power lines found Dear SDG&E Customer, During patrols to ensure the safe restoration of power in your area, SDG&E discovered that power lines serving your community have been damaged, and repairs are underway. This will delay the restoration of your electric service. We understand how challenging this situation can be and deeply appreciate your patience. Please take precautions and know that we are here to support you throughout this time. Our crews are working as quickly and safely as possible to get the power back on. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is

	closed, visit sdge.com/Ready. Details can also be found in the Alerts by SDG&E app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m11
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MESSAGE M12: Power has been restored; High fire risk continues & PSPS still possible

TEXT/ SMS	SDGE Update: We understand how concerning it can be to face potential power shutoffs. While your power has been restored, high fire risk weather conditions may continue to change, and your power may still be at risk for further shutoffs. We are closely monitoring the situation and will keep you informed with updates as they become available. For more information, please visit sdge.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m12
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7 Hello, this is SDG&E with an important safety update. We understand how concerning it can be to face potential power shutoffs. While power has been restored, high fire risk weather conditions may continue to change, and your power may still be at risk for further shutoffs. Please take precautions and know that we are here to support you throughout this period. We are closely monitoring the situation and will keep you informed with updates as they become available. For more information on up-do-date outage information, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. Please monitor your phone for more updates. Thank you again for your continued patience as we work to keep your community safe. Press 0 to listen to this message again.
EMAIL	Subject Line: Risk of further PSPS continues Dear SDG&E Customer, We understand how concerning it can be to face potential power shutoffs. While power has been restored, high fire risk weather conditions may continue to change, and your power may still be at risk for further shutoffs. Please take precautions and know that we are here to support you throughout this period. We are closely monitoring the situation and will keep you informed with updates as they become available. For more information on up-do-date outage information, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.

	Thank you again for your continued patience as we work to keep our community safe. To view this notification in other languages or ASL: sdge.com/m12
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MESSAGE M13: Continued high fire risk conditions may warrant additional PSPS

TEXT/ SMS	SDGE Update: We appreciate your patience during this challenging time. Your risk for a Public Safety Power Shutoff has temporarily passed. However, high fire risk weather conditions continue, and you may be at risk for future shutoffs in the coming days, should conditions redevelop. We understand how difficult this situation can be and are committed to keeping you informed. Please visit sdge.com/Ready and monitor your texts for updates. To view this notification in other languages or ASL: sdge.com/m13
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. We appreciate your patience during this challenging time. Your risk for a Public Safety Power Shutoff has temporarily passed. However, high fire risk weather conditions continue, and you may be at risk for future shutoffs in the coming days, should conditions redevelop. We understand how difficult this situation can be and are committed to keeping you informed. Please take precautions and know that we are here to support you throughout this period. Please visit sdge.com/Ready and monitor your phone for updates. Press 0 to listen to this message again.
EMAIL	Subject Line: SDG&E Update: Additional PSPS Possible Dear SDG&E Customer, We appreciate your patience during this challenging time. Your risk for a Public Safety Power Shutoff has temporarily passed. However, high fire risk weather conditions continue, and you may be at risk for future shutoffs in the coming days, should conditions redevelop. We understand how difficult this situation can be and are committed to keeping you informed. Please take precautions and know that we are here to support you throughout this period. Please visit sdge.com/Ready and monitor your phone for updates. Thank you again for your patience and understanding as we work to keep our community safe. To view this notification in other languages or ASL: sdge.com/m13

MESSAGE M14: High fire risk has passed. If previous notification received, no longer at risk of losing power

TEXT/ SMS	SDGE PSPS Update: We're pleased to share that high fire risk conditions have improved, and your area is no longer at risk of a Public Safety Power Shutoff. Your safety remains our top priority. For more information, please visit sdge.com/Ready. Thank you for your patience and understanding during this time. To view this notification in other languages or ASL: sdge.com/m14
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. We're pleased to share that high fire risk conditions have improved, and your area is no longer at risk of a Public Safety Power Shutoff. Your safety remains our top priority. For more information, please visit sdge.com/Ready or call us at 1-800-411-7343. Thank you again for your patience as we work to keep your community safe. Press 0 to listen to this message again.
EMAIL	Subject Line: High fire risk has passed; you are no longer at risk of a PSPS Dear SDG&E Customer, We're pleased to share that the elevated fire risk conditions in your area have subsided, and you are no longer at risk of a Public Safety Power Shutoff. Your safety remains our highest priority. For more information, please visit sdge.com/Ready or call us at 1-800-411-7343. Thank you again for your patience as we work to keep your community safe. To view this notification in other languages or ASL: sdge.com/m14

MESSAGE M15: Power Restored (Final Notification)

TEXT/ SMS	SDGE PSPS Update: We are pleased to inform you that high fire risk conditions have passed, and your power should now be back on. If your power is still out, please call us at 1-800-411-7343 for assistance. For the latest updates and information, please visit sdge.com/Ready. We understand how difficult it can be without power, and we thank you for your patience as we work to keep our communities safe. To view this notification in other languages or ASL: sdge.com/m15
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. We are pleased to inform you that high fire risk conditions have passed, and your power should now be back on. If your power is still out, please call us at 1-800-411-7343 for assistance. For the latest updates and information, please visit sdge.com/Ready. We understand how difficult it can be

	without power, and we deeply appreciate your patience as we work to keep our communities safe. Press 0 to listen to this message again.
EMAIL	Subject Line: SDG&E power restored; your power should be back on Dear SDG&E Customer, We appreciate your patience during this challenging time. We are pleased to inform you that high fire risk conditions have passed, and your power should now be back on. If your power is still out, please call us at 1-800-411-7343 for assistance. For the latest updates and information, please visit sdge.com/Ready. We understand how difficult it can be without power, and we thank you for your patience as we work to keep our communities safe. To view this notification in other languages or ASL: sdge.com/m15

Message M16: Customers Transitioning onto a Microgrid

TEXT/ SMS	SDGE PSPS Update: Due to high fire risk conditions, SDG&E has shut off power for public safety in your area. We understand how challenging this can be and deeply appreciate your patience. Microgrid backup power will be provided to your location to shorten your outage time. Your power may remain out for a brief period while your electric service is being connected to the microgrid. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m16
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Due to high fire risk conditions, SDG&E has shut off power for public safety in your area. We understand how challenging this can be and deeply appreciate your patience. Microgrid backup power will be provided to your location to shorten your outage time. Your power may remain out for a brief period while your electric service is being connected to the microgrid. When high fire risk conditions have passed, you will be reconnected to the electric grid, and you will be notified. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). We will continue to send you updates until the risk has passed or power has been restored. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E'

	app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. Press 0 to listen to this message again.
EMAIL	Subject Line: PSPS Update: Transitioning to microgrid backup power Dear SDG&E Customer, Due to high fire risk conditions, SDG&E has shut off power for public safety in your area. We understand how challenging this can be and deeply appreciate your patience. Microgrid backup power will be provided to your location to shorten your outage time. Your power may remain out for a brief period while your electric service is being connected to the microgrid. After high fire risk conditions have passed, you will be reconnected to the electric grid and notified accordingly. If you rely on uninterrupted power for your health and safety, or need assistance, please know additional support may be available by dialing 211 or 858-300-1211 for Video Relay Service (VRS). For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. To view this notification in other languages or ASL: sdge.com/m16

Message M17: Conditions Improved; Customers Transitioning Off a Microgrid

TEXT/ SMS	SDGE PSPS Update: We are pleased to inform you that high fire risk weather conditions have improved. Our crews are completing inspections of power lines as quickly and safely as possible. Once it is safe to do so, you will be disconnected from microgrid backup power and reconnected to the electric grid. During this transition, your power may remain out until we are able to reconnect your service. We understand how challenging this can be and deeply appreciate your patience. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. If you see a downed power line, call 911. To view this notification in other languages or ASL: sdge.com/m17
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. We are pleased to inform you that high fire risk weather conditions have improved. Our crews are completing inspections of power lines as quickly and safely as possible. Once it is safe to do so, you will be disconnected from microgrid backup power and reconnected to the electric grid. During this transition, your power may remain out until we are able to reconnect your service. We understand how challenging this can be and deeply appreciate your patience.

	We will continue to send you updates until the risk has passed or power has been restored. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. Press 0 to listen to this message again.
EMAIL	Subject Line: High fire risk conditions improved; disconnection from microgrid backup power underway Dear SDG&E Customer, We are pleased to inform you that high fire risk weather conditions have improved. Our crews are completing inspections of power lines as quickly and safely as possible. Once it is safe to do so, you will be disconnected from the microgrid backup power and reconnected to the electric grid. During this transition, your power may remain out until we are able to reconnect your service. We understand how challenging this can be and deeply appreciate your patience. For more information on estimated restoration times, resources, locations of nearby Community Resource Centers (CRC), and where to access electricity when a CRC is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. To view this notification in other languages or ASL: sdge.com/m17

###

New Messages for 2025 Season

Message M18: Fire Threatening Infrastructure; Fire Agency Requests to Deenergize for Safety

TEXT/ SMS	SDGE Outage Update: Your community is currently experiencing wildfire activity. Power has been turned off in your area at the request of responding fire agencies. Please be prepared to activate your personal emergency plan. We understand how challenging this can be and deeply appreciate your patience. For more information and additional support, please visit sdge.com/Ready. We will send more details as they become available. To view this notification in other languages or ASL: sdge.com/m18
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7.

	Hello, this is SDG&E with an important safety update. Your community is currently experiencing wildfire activity. Power has been turned off in your area at the request of responding fire agencies. Please be prepared to activate your personal emergency plan. We understand how challenging this can be and deeply appreciate your patience. When first responders inform us that it is safe to do so, our crews will assess the safety of the electrical system and determine when power can safely be restored. We will send more details as they become available. Information can also be found at sdge.com/Ready, in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. Press 0 to listen to this message again.
EMAIL	Subject Line: High fire risk conditions continue; wildfire activity results in power being turned off Dear SDG&E Customer, Your community is currently experiencing wildfire activity. Power has been turned off in your area at the request of responding fire agencies. Please be prepared to activate your personal emergency plan. We understand how challenging this can be and deeply appreciate your patience. When first responders inform us that it is safe to do so, our crews will assess the safety of the electrical system and determine when power can safely be restored. We will send more details as they become available. Information can also be found at sdge.com/Ready, in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. To view this notification in other languages or ASL: sdge.com/m18

Message M18a: Fire Threatening Infrastructure; Power Deenergized for Safety

TEXT/ SMS	SDGE Outage Update: Your community is currently experiencing wildfire activity. Power has been turned off in your area. Please be prepared to activate your personal emergency plan. We understand how challenging this can be and deeply appreciate your patience. For more information and additional support, please visit sdge.com/Ready. We will send more details as they become available. To view this notification in other languages or ASL: sdge.com/m18a
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. Your community is currently experiencing wildfire activity. Power has been turned off in your area. Please be prepared to activate your personal emergency plan.

	We understand how challenging this can be and deeply appreciate your patience. When first responders inform us that it is safe to do so, our crews will assess the safety of the electrical system and determine when power can safely be restored. We will send more details as they become available. Information can also be found at sdge.com/Ready, in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. Press 0 to listen to this message again.
EMAIL	Subject Line: High fire risk conditions continue; wildfire activity results in power being turned off Dear SDG&E Customer, Your community is currently experiencing wildfire activity. Power has been turned off in your area. Please be prepared to activate your personal emergency plan. We understand how challenging this can be and deeply appreciate your patience. When first responders inform us that it is safe to do so, our crews will assess the safety of the electrical system and determine when power can safely be restored. We will send more details as they become available. Information can also be found at sdge.com/Ready, in the 'Alerts by SDG&E' app or by calling us at 1-800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates. To view this notification in other languages or ASL: sdge.com/m18a

Message M19: Call for conservation; possible load curtailment

TEXT/ SMS	SDGE Safety Message: While our region continues to experience high fire risk conditions, due to extreme temperatures and limited energy resources, our electric grid is strained. As a result, the statewide grid operator is asking for voluntary energy conservation to help stabilize the grid. For more info, visit sdge.com or flexalert.org. We understand how challenging this can be and deeply appreciate any energy-savings measures you can take to support our region's grid. We will send more details as they become available. To view this notification in other languages or ASL: sdge.com/m19
VOICE	This is SDG&E with an important message. For English stay on the line, for additional languages press 7. Hello, this is SDG&E with an important safety update. While our region continues to experience high fire risk conditions, due to extreme temperatures, high energy demand and limited energy resources, our electric grid is strained. As a result, the California Independent System Operator has called for voluntary energy conservation to help stabilize the grid. Please be prepared to activate your emergency plan and conserve energy when possible.

	For more info, visit sdge.com or flexalert.org. We understand how challenging this can be and deeply appreciate any energy-savings measures you can take to support our region's grid. We will send more details as they become available. Press 0 to listen to this message again.
EMAIL	Subject Line: High fire risk conditions still present; energy conservation needed Dear SDG&E Customer, While our region continues to experience high fire risk conditions due to extreme temperatures, high energy demand and limited energy resources, our electric grid is strained. As a result, the California Independent System Operator has called for voluntary energy conservation to help stabilize the grid. Please be prepared to activate your emergency plan and conserve energy when possible. For more info, visit sdge.com or flexalert.org. We understand how challenging this can be and deeply appreciate any energy-savings measures you can take to support our region's grid. We will send more details as they become available. To view this notification in other languages or ASL: sdge.com/m19

###

Appendix 2: Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Britton, Joe C

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, September 30, 2026 2:21 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff update

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

We are expecting high heat and Santa Ana weather conditions to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in the Tier 3 of the High Fire Threat District (HFTD). The Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County. FPI expected to return to below extreme levels on Monday, October 5.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high risk areas.

Approximately 35,006 customers, including 2,439 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Cuyapaipe Reservation
Descanso
El Cajon
Fallbrook

Jamul
Jamul Indian Village
Julian
La Jolla Reservation
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma Valley
Pauma and Yuima Reservation
Pine Valley
Poway
Ramona
Ranchita
Rincon Reservation
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

The estimated start time of the PSPS is Friday, October 2 at 5:00 a.m. We anticipate it could last until Sunday, October 4 at 6:00 p.m. and expect power being turned back by Monday, October 5 at 6:00 p.m. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me). If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me) to communicate with your communities and

constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer

SDGELiaisonOfficerNotifications@sdge.com

858-503-5450

Emergency Management Duty Officer

eseodsdge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-7343

sdge.com/Ready [78y4chye.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

Britton, Joe C

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, September 30, 2026 11:28 AM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff Possible in 72 Hours. SDG&E's Emergency Operations Center Activated at 10:30 am.

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

We are expecting high heat and Santa Ana weather conditions to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in the Tier 3 of the High Fire Threat District (HFTD). The Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County. FPI expected to return to below extreme levels on Monday, October 5.

SDG&E's Emergency Operations Center activated at 10:30 a.m. this morning. The estimated start time of the PSPS is Friday, October 2 at 5:00 a.m. We anticipate it could last until Sunday, October 4 at 6:00 p.m. and expect power being turned back by Monday, October 5 at 6:00 p.m. Please note that power restoration is dependent on weather conditions and can change.

Approximately 32,047 customers, including 2,218 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Descanso
El Cajon

Fallbrook
Jamul
Jamul Indian Village
Julian
La Jolla Reservation
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma Valley
Pauma and Yuima Reservation
Pine Valley
Poway
Ramona
Ranchita
Rincon Reservation
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

If power is shut off, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience and partnership as we keep safety our top priority during these potential high-fire risk conditions. Please monitor your email for more detailed communication tomorrow.

For more information, please log-in to the SDG&E Partner Portal. If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at sdge.com/ready. The Public Safety Power Shutoff mobile App, Alerts by SDG&E, is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the SDG&E Partner Portal to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer

SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

To ensure you continue receiving notifications without interruption, please add the above email addresses to your organization's safelist.

Public Contact Information:
800-411-7343
sdge.com/Ready

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#)

Britton, Joe C

From: sdgeliasonofficernotifications@sdge.com
Sent: Thursday, October 1, 2026 10:28 AM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff possible in 24 hours

CAUTION! External Sender

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

An extreme heat warning has been issued for the region from Friday, October 2 – Thursday, October 8. We are expecting high heat and Santa Ana weather conditions to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in the Tier 3 of the High Fire Threat District (HFTD). The Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County. FPI expected to return to below extreme levels on Monday, October 5.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.

Approximately 35,006 customers, including 2,439 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Cuyapaipe Reservation
Descanso
El Cajon
Fallbrook
Jamul

Jamul Indian Village
Julian
La Jolla Reservation
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma Valley
Pauma and Yuima Reservation
Pine Valley
Poway
Ramona
Ranchita
Rincon Reservation
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

The estimated start time of the PSPS is Friday, October 2 at 5:00 a.m. We anticipate it could last until Sunday, October 4 at 6:00 p.m. and expect power being turned back by Monday, October 5 at 6:00 p.m. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[78y4chye.r.us-west-2.awstrack.me\] \[78y4chye.r.us-west-2.awstrack.me\]](#).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\] \[78y4chye.r.us-west-2.awstrack.me\]](#). If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\] \[78y4chye.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\] \[78y4chye.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the [SDG&E](#)

[Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](#) [\[78y4chye.r.us-west-2.awstrack.me\]](#) to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
sdge.com/Ready [\[78y4chye.r.us-west-2.awstrack.me\]](#) [\[78y4chye.r.us-west-2.awstrack.me\]](#)

Thank you,

SDG&E Liaison Officer

Britton, Joe C

From: sdgelaisionofficernotifications@sdge.com
Sent: Friday, October 2, 2026 7:35 AM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E has shut off power for public safety

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION! External Sender

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

An extreme heat warning has been issued for the region from Friday, October 2 – Thursday, October 8. We are expecting high heat and Santa Ana weather conditions to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

As of 7:00 a.m. due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

Descanso

As of 7:00 a.m. power has been turned off to 18 customers and 1 Medical Baseline customer. Restoration is currently estimated for Monday, October 6 at 6:00 p.m. Please note that power restoration is dependent on weather conditions and can change.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the SDG&E Partner Portal. If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at sdge.com/ready. The Public Safety Power Shutoff mobile App, Alerts by SDG&E, is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the SDG&E Partner Portal to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
sdge.com/Ready

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our privacy policy

Britton, Joe C

From: sdgeliasonofficernotifications@sdge.com
Sent: Friday, October 2, 2026 8:56 AM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E power remains turned off for public safety. Descanso Community Resource Center is now open

Follow Up Flag: Follow up
Flag Status: Flagged

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of 7:00 a.m. power has been shut off to 18 customers and 1 Medical Baseline customers. We anticipate the Public Safety Power Shutoff could last until Restoration is currently estimated for Monday, October 5 at 6:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions. The power has been turned off for portions of the following community:

Descanso

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

Descanso Community Resource Center opened up this morning at 8:00 a.m. in the following location where affected customers can go to charge phones, receive supplies and more information about the power shutoff. For Community Resource Center location and hours of operation, please visit sdge.com/ready.

Descanso Community Resource Center at the Descanso Branch Library
9545 River Drive, Descanso, CA 91916

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me). If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at sdge.com/ready [78y4chye.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, Alerts by SDG&E, is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the SDG&E Partner Portal to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-7343
sdge.com/Ready [78y4chye.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; [view our privacy policy](#) [78y4chye.r.us-west-2.awstrack.me]

Britton, Joe C

From: sdgeliasonofficernotifications@sdge.com
Sent: Friday, October 2, 2026 1:41 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E is determining when power can be turned back on

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION! External Sender

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Weather conditions and wind forecasts have improved in the Descanso area, allowing SDG&E crews to patrol and inspect power lines and equipment for damage and if no damage is found, restore power in that area.

As of 1:00 p.m. on October 2, the power is still turned off for 18 customers, including 1 Medical Baseline customer.

Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as Santa Ana winds may enter the San Diego region this evening, which could result in additional Public Safety Power Shutoffs as soon as tonight, including for those recently reenergized. Customers can find an up-to-date list of impacted communities at sdge.com/ready [78y4chye.r.us-west-2.awstrack.me].

For more information, please log-in to the [SDG&E Partner Portal](https://sdge.com/ready) [78y4chye.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [78y4chye.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](https://sdge.com/ready) [78y4chye.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the [Partner Portal | San Diego Gas & Electric](https://sdge.com/ready) [78y4chye.r.us-west-2.awstrack.me] to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer

SDGELiaisonOfficerNotifications@sdge.com

858-503-5450

Emergency Management Duty Officer

eseodsdge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-5173

sdge.com/Ready [78y4chye.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](https://sdge.com/Ready) [78y4chye.r.us-west-2.awstrack.me]

Britton, Joe C

From: sdgeliasonofficernotifications@sdge.com
Sent: Friday, October 2, 2026 2:23 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E has restored power to all Descanso customers

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all impacted customers in the Descanso area.

Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as Santa Ana winds may enter the San Diego region this evening, which could result in additional Public Safety Power Shutoffs as soon as tonight, including for those recently reenergized.

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](#). If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [PartnerPortal@sdge.com \[78y4chye.r.us-west-2.awstrack.me\]](#).

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](#) to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
[SDGELiaisonOfficerNotifications@sdge.com](#)
858-503-5450

Emergency Management Duty Officer

eseodsdge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com [78y4chye.r.us-west-2.awstrack.me]

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-7343

SDGE.com/Ready [78y4chye.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

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Britton, Joe C

From: sdgeliasonofficernotifications@sdge.com
Sent: Saturday, October 3, 2026 4:42 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff Scope of Concern has Changed.
SDG&E's Emergency Operations Center Remains Activated

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION! External Sender

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Due to improved weather conditions, SDG&E has removed 27,419 customer accounts, including 1,989 Medical Baseline (MBL) customers, from the scope of this Public Safety Power Shutoff (PSPS) event as of Saturday, October 3. These customers are receiving "all clear" notifications by 5:00p.m.

SDG&E's Emergency Operations Center remains activated and continues to monitor Extreme Heat and Santa Ana conditions. SDG&E is continuing to provide advanced notification to 7,587 customer accounts in the communities below that remain potentially impacted by this event, including 450 MBL customers. No customers are currently de-energized. SDG&E anticipates the time of full restoration will be 6:00 p.m. on Monday, October 5. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

- Boulevard
- Campo
- Campo Reservation
- Descanso
- Japatul
- Julian
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pine Valley
- Potrero
- Santa Ysabel
- Santa Ysabel Reservation
- Viejas Reservation

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [https://portal.sdgepartners.com/resources \[78y4chye.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com/resources)

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
[sdge.com/Ready \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/privacy)

Britton, Joe C

From: sdgeliasonofficernotifications@sdge.com
Sent: Sunday, October 4, 2026 11:18 AM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff event has ended

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

High fire risk conditions have passed, and power has been turned back on to all PSPS impacted communities. As such, SDG&E's Emergency Operations Center has been de-activated. This is a final notification.

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

We would appreciate your feedback to help us with our continuous efforts to improve our operations. Please use the Survey Monkey link to fill out an engagement survey:

[https://www.surveymonkey.com/r/SDGEPPSPS \[78y4chye.r.us-west-2.awstrack.me\]](https://www.surveymonkey.com/r/SDGEPPSPS)

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-7343

sdge.com/Ready [78y4chye.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [78y4chye.r.us-west-2.awstrack.me]

Appendix 3: CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications

From: [SDGE EOC Regulatory Notifications](#)
To: PSPSNotification@cpuc.ca.gov; [SDGE EOC Regulatory Notifications](#); SPD-SRB-EM@cpuc.ca.gov
Cc: EmergencyOperations@semprautilities.com; [David Erne \(CEC\)](#); [Raagas, Kirstie C](#); [Avon, Lourdes](#); [Taheri, Sarah M](#); [Gordon, Danielle R](#); [Peters, Dennis C](#); [Salas, Israel](#); [Sidhar, Shivani N](#); [Skopec, Dan](#); [Kloberdanz-Yu, Kari A](#); [Woldegiorgis, Shewit T](#); [Bourbois, Kristopher](#); [Hughes, Zackary J](#)
Subject: SDG&E Notification (09/30 @ 11:15 a.m.): Potential PSPS Event, October 2-5, 2026
Date: Wednesday, September 30, 2026 11:15:52 AM

Hello,

Today, September 30, 2026, SDG&E has activated its Emergency Operations Center (EOC) and initiated its Public Safety Power Shutoff (PSPS) protocols based on Santa Ana weather conditions forecasted to impact San Diego County starting in the morning on Friday, October 2, 2026.

At this time, SDG&E expects to provide advanced notification to 32,047 customer accounts that will potentially be impacted by this event, including 2,218 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tier 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.
- SDG&E anticipates the time of full restoration will be 6:00 p.m. on Monday, October 5.
- Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County;
 - FPI expected to return to below extreme levels on Monday, October 5.
- Extreme Heat Watch issued for the region from Friday, October 2 – Wednesday, October 7.

Unless there are changes requiring immediate notification, we will provide another update upon notification to customers.

Thank you,
SDG&E Regulatory Affairs

From: [SDGE EOC Regulatory Notifications](#)
To: PSPSNotification@cpuc.ca.gov; [SDGE EOC Regulatory Notifications](#); SPD-SRB-EM@cpuc.ca.gov
Cc: [Emergency Operations Services](#); [David Erne \(CEC\)](#); [Raagas, Kirstie C](#); [Ayon, Lourdes](#); [Taheri, Sarah M](#); [Gordon, Danielle R](#); [Peters, Dennis C](#); [Salas, Israel](#); [Sidhar, Shivani N](#); [Skopec, Dan](#); [Kloberdanz-Yu, Kari A](#); [Woldegiorgis, Shewit T](#); [Bourbois, Kristopher](#); [Hughes, Zackary J](#)
Subject: SDG&E Notification (09/30 @ 2:02 p.m.): Potential PSPS Event, October 2-5, 2026
Date: Wednesday, September 30, 2026 2:03:00 PM

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting in the morning on Friday, October 2, 2026.

Today, September 30, SDG&E is providing advanced notification to 35,006 customer accounts that will potentially be impacted by this event, including 2,439 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tier 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.
- SDG&E anticipates the time of full restoration will be 6:00 p.m. on Monday, October 5.
- Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County;
 - FPI expected to return to below extreme levels on Monday, October 5.
- Extreme Heat Watch issued for the region from Friday, October 2 – Wednesday, October 7.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, October 1.

Thank you,
SDG&E Regulatory Affairs

From: [SDGE EOC Regulatory Notifications](#)
To: [SDGE EOC Regulatory Notifications](#); PSPSNotification@cpuc.ca.gov; SPD-SRB-EM@cpuc.ca.gov
Cc: [Emergency Operations Services](#); [David Erne \(CEC\)](#); [Raagas, Kirstie C](#); [Ayon, Lourdes](#); [Taheri, Sarah M](#); [Gordon, Danielle R](#); [Peters, Dennis C](#); [Salas, Israel](#); [Sidhar, Shivani N](#); [Skopec, Dan](#); [Kloberdanz-Yu, Kari A](#); [Woldegiorgis, Shewit T](#); [Bourbois, Kristopher](#); [Hughes, Zackary J](#)
Subject: RE: SDG&E Notification (10/01 @ 10:19 a.m.): Potential PSPS Event, October 2-5, 2026
Date: Thursday, October 1, 2026 11:14:04 AM

Hello,

Please see below for a correction regarding the general timing of the weather event. SDG&E confirms that the weather conditions forecasted to impact San Diego County are starting **in the morning of** Friday, October 2, 2026.

Thank you,
SDG&E Regulatory Affairs

From: SDGE EOC Regulatory Notifications
Sent: Thursday, October 1, 2026 10:19 AM
To: PSPSNotification@cpuc.ca.gov; SDGE EOC Regulatory Notifications <SDGEEOCRegulatoryNotifications@sdge.com>; SPD-SRB-EM@cpuc.ca.gov
Cc: Emergency Operations Services <EmergencyOperationsServices@sdge.com>; David Erne (CEC <David.Erne@energy.ca.gov>; Raagas, Kirstie C <KRagas@sdge.com>; Ayon, Lourdes <LAYon@sdge.com>; Taheri, Sarah M <STaheri@socalgas.com>; Gordon, Danielle R <DGordon@sempra.com>; Peters, Dennis C <DPeters2@sdge.com>; Salas, Israel <ISalas@sdge.com>; Sidhar, Shivani N <ssidhar1@semprautilities.com>; Skopec, Dan <DSkopec@sdge.com>; Kloberdanz-Yu, Kari A <KKloberdanz@sdge.com>; Woldegiorgis, Shewit T <SWoldegiorgis@sdge.com>; Bourbois, Kristopher <KBourbois@sdge.com>; Hughes, Zackary J <ZHughes@sdge.com>
Subject: SDG&E Notification (10/01 @ 10:19 a.m.): Potential PSPS Event, October 2-5, 2026

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting in the general timing on Friday, October 2, 2026.

Today, October 1, SDG&E is providing advanced notification to 35,006 customer accounts that will potentially be impacted by this event, including 2,439 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tier 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

SDG&E anticipates the time of full restoration will be 6:00 p.m. on Monday, October 5.

- Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County;
 - FPI expected to return to below extreme levels on Monday, October 5.
- Extreme Heat Warning issued for the region from Friday, October 2 – Thursday, October 8.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Friday, October 2.

Thank you,
SDG&E Regulatory Affairs

From: [SDGE EOC Regulatory Notifications](#)
To: PSPSNotification@cpuc.ca.gov; [SDGE EOC Regulatory Notifications](#); SPD-SRB-EM@cpuc.ca.gov
Cc: [Emergency Operations Services](#); [David Erne \(CEC\)](#); [Raagas, Kirstie C](#); [Ayon, Lourdes](#); [Taheri, Sarah M](#); [Gordon, Danielle R](#); [Peters, Dennis C](#); [Salas, Israel](#); [Sidhar, Shivani N](#); [Skopec, Dan](#); [Kloberdanz-Yu, Kari A](#); [Woldegiorgis, Shewit T](#); [Bourbois, Kristopher](#); [Hughes, Zackary J](#)
Subject: SDG&E Notification (10/02 @ 7:15 a.m.): PSPS Implemented for PSPS Event, October 2-5, 2026
Date: Friday, October 2, 2026 7:16:08 AM

Hello,

SDG&E has initiated Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to an Extreme Heat Warning and Santa Ana conditions in effect in the region.

As of Friday, October 2 at 7:15 a.m., SDG&E has implemented PSPS for 1 circuit/device, impacting 18 customer accounts, including 1 Medical Baseline (MBL) customer in the community of Descanso. Restoration is currently estimated for Monday, October 6 at 6:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

From: [SDGE EOC Regulatory Notifications](#)
To: PSPSNotification@cpuc.ca.gov; [SDGE EOC Regulatory Notifications](#); SPD-SRB-EM@cpuc.ca.gov
Cc: [Emergency Operations Services](#); [David Erne \(CEC\)](#); [Raagas, Kirstie C](#); [Ayon, Lourdes](#); [Taheri, Sarah M](#); [Gordon, Danielle R](#); [Peters, Dennis C](#); [Salas, Israel](#); [Sidhar, Shivani N](#); [Skopec, Dan](#); [Kloberdanz-Yu, Kari A](#); [Woldegiorgis, Shewit T](#); [Bourbois, Kristopher](#); [Hughes, Zackary J](#)
Subject: SDG&E Notification (10/02 @ 12:42 p.m.): Restoration Efforts Initiated for PSPS Event, October 2-5, 2026
Date: Friday, October 2, 2026 12:43:32 PM

Hello,

SDG&E has initiated patrols for restoration of certain circuits/devices impacted by PSPS. At this time, SDG&E expects to complete patrols for 1 circuit/device serving 18 customer accounts, including 1 MBL, in the community listed below.

- Descanso

There have been no additional de-energizations since the previous update. As of 12:42 p.m., PSPS have been implemented for 1 circuit/device, impacting 18 customer accounts, including 1 Medical Baseline (MBL) customer. Restoration is currently estimated for Monday, October 5 at 6:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

From: [SDGE EOC Regulatory Notifications](#)
To: PSPSNotification@cpuc.ca.gov; [SDGE EOC Regulatory Notifications](#); SPD-SRB-EM@cpuc.ca.gov
Cc: [Emergency Operations Services](#); [David Erne \(CEC\)](#); [Raagas, Kirstie C](#); [Ayon, Lourdes](#); [Taheri, Sarah M](#); [Gordon, Danielle R](#); [Peters, Dennis C](#); [Salas, Israel](#); [Sidhar, Shivani N](#); [Skopec, Dan](#); [Kloberdanz-Yu, Kari A](#); [Woldegiorgis, Shewit T](#); [Bourbois, Kristopher](#); [Hughes, Zackary J](#)
Subject: SDG&E Notification (10/02 @ 3:40 p.m.): Service Restored and Conditions Being Monitored for PSPS Event, October 2-5, 2026
Date: Friday, October 2, 2026 3:41:12 PM

Hello,

SDG&E has restored service to all customers currently impacted by this Public Safety Power Shutoff (PSPS) event as of 3:40 p.m. on Friday, October 2. SDG&E's Emergency Operations Center continues to remain activated and is monitoring an Extreme Heat Warning and Santa Ana weather conditions. Winds are expected to peak in the morning on Saturday, October 3, and gradually decrease by Sunday evening. SDG&E is continuing to provide advanced notification to 35,006 customer accounts that will potentially be impacted by this event, including 2,439 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tier 3 of the HFTD. SDG&E anticipates the time of full restoration will be 6:00 p.m. on Monday, October 5. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

From: [SDGE EOC Regulatory Notifications](#)
To: PSPSNotification@cpuc.ca.gov; [SDGE EOC Regulatory Notifications](#); SPD-SRB-EM@cpuc.ca.gov
Cc: [Emergency Operations Services](#); David.Erne@Energy.ca.gov; [Raagas, Kirstie C](#); [Ayon, Lourdes](#); [Taheri, Sarah M](#); [Gordon, Danielle R](#); [Peters, Dennis C](#); [Salas, Israel](#); [Sidhar, Shivani N](#); [Skopec, Dan](#); [Kloberdanz-Yu, Kari A](#); [Woldegiorgis, Shewit T](#); [Bourbois, Kristopher](#); [Hughes, Zackary J](#)
Subject: SDG&E Notification (10/03 @ 4:23 p.m.): Customers Removed from Scope for PSPS Event, October 2-5, 2026
Date: Saturday, October 3, 2026 4:23:22 PM

Hello,

Due to improved weather conditions, SDG&E has removed 27,419 customer accounts, including 1,989 Medical Baseline (MBL) customers, from the scope of this Public Safety Power Shutoff (PSPS) event as of Saturday, October 3. These customers are receiving “all clear” notifications by 5:00 p.m.

SDG&E’s Emergency Operations Center remains activated and continues to monitor Extreme Heat and Santa Ana conditions. SDG&E is continuing to provide advanced notification to 7,587 customer accounts that remain potentially impacted by this event, including 450 MBL customers. No customers are currently de-energized. SDG&E anticipates the time of full restoration will be 6:00 p.m. on Monday, October 5. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E’s secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

From: [SDGE EOC Regulatory Notifications](#)
To: [PSPSNotification@cpuc.ca.gov](#); [SDGE EOC Regulatory Notifications](#); [SPD-SRB-EM@cpuc.ca.gov](#)
Cc: [Emergency Operations Services](#); [David.Erne@Energy.ca.gov](#); [Raagas, Kirstie C](#); [Ayon, Lourdes](#); [Taheri, Sarah M](#); [Gordon, Danielle R](#); [Peters, Dennis C](#); [Salas, Israel](#); [Sidhar, Shivani N](#); [Skopec, Dan](#); [Kloberdanz-Yu, Kari A](#); [Woldegiorgis, Shewit T](#); [Bourbois, Kristopher](#); [Hughes, Zackary J](#)
Subject: SDG&E Notification (10/04 @ 11:16 a.m.): All Service Restored and EOC Demobilized for PSPS Event, October 2-5, 2026
Date: Sunday, October 4, 2026 11:16:46 AM

Hello,

SDG&E has restored service to all customers impacted by this PSPS event as of 3:40 p.m. on Friday, October 2. SDG&E's EOC is demobilized for PSPS as of 10:50 a.m. on Sunday, October 4.

SDG&E will file and serve its post-PSPS event report within 10 business days of the conclusion of this event in accordance with the guidelines set forth in Resolution ESRB-8, Decision (D.) 19-05-042, D.20-05-051, D.21-06-034, and D.21-06-014.

Thank you,
SDG&E Regulatory Affairs

Appendix 4: AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications

Johnson, April L

From: AFNLiaison
Sent: Wednesday, September 30, 2026 11:37 AM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; lmartinez@211sandiego.org; smontejano@211sandiego.org; Disaster@UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; apoorman@factsd.org; jgutierrez@factsd.org; jvasquez@resource-innovations.com; rlopez@resource-innovations.com
Cc: ES EOC SD - Customer Assistance AFN; AFNLiaison
Subject: SDG&E Public Safety Power Shutoff Possible in 72 Hours. SDG&E's Emergency Operations Center Activated at 10:30 am.

Follow Up Flag: Follow up
Flag Status: Completed

Categories: AFN Support Partner Notifications

This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

We are expecting high heat and Santa Ana weather conditions to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in the Tier 3 of the High Fire Threat District (HFTD). The Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County. FPI expected to return to below extreme levels on Monday, October 5.

SDG&E's Emergency Operations Center activated at 10:30 a.m. this morning. The estimated start time of the PSPS is Friday, October 2 at 5:00 a.m. We anticipate it could last until Sunday, October 4 at 6:00 p.m. and expect power being turned back by Monday, October 5 at 6:00 p.m. Please note that power restoration is dependent on weather conditions and can change.

Approximately 32,047 customers, including 2,218 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Community Name – Note All potentially impacted communities are located in San Diego territory

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Descanso
El Cajon

Fallbrook
Jamul
Jamul Indian Village
Julian
La Jolla Reservation
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma Valley
Pauma and Yuima Reservation
Pine Valley
Poway
Ramona
Ranchita
Rincon Reservation
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

Zip Codes

91901
91902
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91906
91910
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92536

If power is shut off, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience and partnership as we keep safety our top priority during these potential high-fire risk conditions. Please monitor your email for more detailed communication tomorrow.

For more information, please log-in to the SDG&E Partner Portal. If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at sdge.com/ready. The Public Safety Power Shutoff mobile App, Alerts by SDG&E, is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the SDG&E Partner Portal to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your respective organization.

Thank you,

SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#)

Johnson, April L

From: AFNLiaison
Sent: Wednesday, September 30, 2026 2:33 PM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; lmartinez@211sandiego.org; smontejano@211sandiego.org; Disaster@UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; apoorman@factsd.org; jgutierrez@factsd.org; jvasquez@resource-innovations.com; rlopez@resource-innovations.com
Cc: ES EOC SD - Customer Assistance AFN; AFNLiaison
Subject: SDG&E Public Safety Power Shutoff update

Follow Up Flag: Follow up
Flag Status: Completed

Categories: AFN Support Partner Notifications

This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

We are expecting high heat and Santa Ana weather conditions to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in the Tier 3 of the High Fire Threat District (HFTD). The Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County. FPI expected to return to below extreme levels on Monday, October 5.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high risk areas.

Approximately 35,006 customers, including 2,439 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Community

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Cuyapaipe Reservation
Descanso
El Cajon
Fallbrook

Jamul
Jamul Indian Village
Julian
La Jolla Reservation
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma Valley
Pauma and Yuima Reservation
Pine Valley
Poway
Ramona
Ranchita
Rincon Reservation
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

Zip Codes

91901
91902
91905
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91963
91980
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The estimated start time of the PSPS is Friday, October 2 at 5:00 a.m. We anticipate it could last until Sunday, October 4 at 6:00 p.m. and expect power being turned back by Monday, October 5 at 6:00 p.m. Please note that power restoration is dependent on weather conditions and can change.

Another notification will be sent when conditions change or if we turn off power for safety.

Additional Safety Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](#) to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your respective organization.

Thank you,

SDG&E AFN Liaison Officer

Johnson, April L

From: AFNLiaison
Sent: Thursday, October 1, 2026 10:36 AM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; lmartinez@211sandiego.org; smontejano@211sandiego.org; Disaster@UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; apoorman@factsd.org; jgutierrez@factsd.org; jvasquez@resource-innovations.com; rlopez@resource-innovations.com
Cc: ES EOC SD - Customer Assistance AFN; AFNLiaison
Subject: SDG&E Public Safety Power Shutoff possible in 24 hours

Follow Up Flag: Follow up
Flag Status: Completed

Categories: AFN Support Partner Notifications

This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

An extreme heat warning has been issued for the region from Friday, October 2 – Thursday, October 8. We are expecting high heat and Santa Ana weather conditions to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in the Tier 3 of the High Fire Threat District (HFTD). The Fire Potential Index (FPI) on Saturday, October 3 – Sunday, October 4 is expected to be extreme in portions of San Diego County. FPI expected to return to below extreme levels on Monday, October 5.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.

Approximately 35,006 customers, including 2,439 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Cuyapaipe Reservation
Descanso
El Cajon
Fallbrook
Jamul

Jamul Indian Village
Julian
La Jolla Reservation
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma Valley
Pauma and Yuima Reservation
Pine Valley
Poway
Ramona
Ranchita
Rincon Reservation
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

Zip Codes

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The estimated start time of the PSPS is Friday, October 2 at 5:00 a.m. We anticipate it could last until Sunday, October 4 at 6:00 p.m. and expect power being turned back by Monday, October 5 at 6:00 p.m. Please note that power restoration is dependent on weather conditions and can change.

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready) [78y4chye.r.us-west-2.awstrack.me]. If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready) [78y4chye.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready) [78y4chye.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

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Your SDG&E Contact Information:

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your respective organization.

Thank you,

SDG&E AFN Liaison Officer

Johnson, April L

From: AFNLiaison
Sent: Friday, October 2, 2026 8:00 AM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; lmartinez@211sandiego.org; smontejano@211sandiego.org; Disaster@UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; apoorman@factsd.org; jgutierrez@factsd.org; jvasquez@resource-innovations.com; rlopez@resource-innovations.com
Cc: ES EOC SD - Customer Assistance AFN; AFNLiaison
Subject: SDG&E has shut off power for public safety
Categories: AFN Support Partner Notifications

This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

An extreme heat warning has been issued for the region from Friday, October 2 – Thursday, October 8. We are expecting high heat and Santa Ana weather conditions to arrive in SDG&E's service area on Friday, October 2. Winds are expected to peak in the morning on Saturday, October 3 and gradually decrease by Sunday evening, October 4.

As of 7:00 a.m. due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

Descanso

As of 7:00 a.m. power has been turned off to 18 customers and 1 Medical Baseline customer. Restoration is currently estimated for Monday, October 6 at 6:00 p.m. Please note that power restoration is dependent on weather conditions and can change.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the SDG&E Partner Portal. If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at sdge.com/ready. The Public Safety Power Shutoff mobile App, Alerts by SDG&E, is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Support Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the SDG&E Partner Portal to communicate with your communities and constituents.

Your SDG&E Contact Information:
Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your respective organization.

SDG&E® values your privacy; view our privacy policy

Johnson, April L

From: AFNLiaison
Sent: Friday, October 2, 2026 9:04 AM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; lmartinez@211sandiego.org; smontejano@211sandiego.org; Disaster@UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; apoorman@factsd.org; jgutierrez@factsd.org; jvasquez@resource-innovations.com; rlopez@resource-innovations.com
Cc: AFNLiaison; ES EOC SD - Customer Assistance AFN
Subject: SDG&E power remains turned off for public safety; Descanso Community Resource Center is now open

Categories: AFN Support Partner Notifications

This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of 7:00 a.m. power has been shut off to 18 customers and 1 Medical Baseline customers. We anticipate the Public Safety Power Shutoff could last until Restoration is currently estimated for Monday, October 5 at 6:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions. The power has been turned off for portions of the following community:

Descanso

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

Descanso Community Resource Center opened up this morning at 8:00 a.m. in the following location where affected customers can go to charge phones, receive supplies and more information about the power shutoff. For Community Resource Center location and hours of operation, please visit sdge.com/ready.

Descanso Community Resource Center at the Descanso Branch Library
9545 River Drive, Descanso, CA 91916

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me). If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at sdge.com/ready [78y4chye.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, Alerts by SDG&E, is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Support Partner Resources:

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Thank you,

Access and Functional Needs Liaison
AFNLiaison@sdge.com

SDG&E® values your privacy; [view our privacy policy \[78y4chye.r.us-west-2.awstrack.me\]](#)

Johnson, April L

From: AFNLiaison
Sent: Friday, October 2, 2026 2:55 PM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; lmartinez@211sandiego.org; smontejano@211sandiego.org; Disaster@UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; apoorman@factsd.org; jgutierrez@factsd.org; jvasquez@resource-innovations.com; rlopez@resource-innovations.com
Cc: AFNLiaison; ES EOC SD - Customer Assistance AFN
Subject: FW: [EXTERNAL] SDG&E has restored power to all Descanso customers
Categories: AFN Support Partner Notifications

This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all impacted customers in the Descanso area.

Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as Santa Ana winds may enter the San Diego region this evening, which could result in additional Public Safety Power Shutoffs as soon as tonight, including for those recently reenergized.

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me). If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email [PartnerPortal@sdge.com \[78y4chye.r.us-west-2.awstrack.me\]](mailto:PartnerPortal@sdge.com).

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional AFN Support Partner Resources:

A social media kit and community flyer are available for download in the Resources tab of the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me) to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
[AFNLiaison@sdge.com \[78y4chye.r.us-west-2.awstrack.me\]](mailto:AFNLiaison@sdge.com)

Thank you,

SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[78y4chye.r.us-west-2.amazonaws.com\]](https://78y4chye.r.us-west-2.amazonaws.com/privacy-policy)

Johnson, April L

From: AFNLiaison
Sent: Saturday, October 3, 2026 5:01 PM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; lmartinez@211sandiego.org; smontejano@211sandiego.org; Disaster@UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; apoorman@factsd.org; jgutierrez@factsd.org; jvasquez@resource-innovations.com; rlopez@resource-innovations.com
Cc: AFNLiaison; ES EOC SD - Customer Assistance AFN
Subject: SDG&E Public Safety Power Shutoff Scope of Concern has Changed. SDG&E's Emergency Operations Center Remains Activated

Follow Up Flag: Follow up
Flag Status: Flagged

Categories: Yellow category

This is an important safety message from SDG&E. This information is intended for AFN support partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Due to improved weather conditions, SDG&E has removed 27,419 customer accounts, including 1,989 Medical Baseline (MBL) customers, from the scope of this Public Safety Power Shutoff (PSPS) event as of Saturday, October 3. These customers are receiving "all clear" notifications by 5:00p.m.

SDG&E's Emergency Operations Center remains activated and continues to monitor Extreme Heat and Santa Ana conditions. SDG&E is continuing to provide advanced notification to 7,587 customer accounts in the communities below that remain potentially impacted by this event, including 450 MBL customers. No customers are currently de-energized. SDG&E anticipates the time of full restoration will be 6:00 p.m. on Monday, October 5. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

- Boulevard
- Campo
- Campo Reservation
- Descanso
- Japatul
- Julian
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pine Valley
- Potrero
- Santa Ysabel
- Santa Ysabel Reservation
- Viejas Reservation

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [https://portal.sdgepartners.com/resources \[78y4chye.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com/resources)

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your respective organization.

Thank you,

SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready)

Johnson, April L

From: AFNLiaison
Sent: Sunday, October 4, 2026 12:26 PM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; lmartinez@211sandiego.org; smontejano@211sandiego.org; Disaster@UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; apoorman@factsd.org; jgutierrez@factsd.org; jvasquez@resource-innovations.com; rlopez@resource-innovations.com
Cc: AFNLiaison; Thomas, Reggie E; Smith, Cindy C.
Subject: SDG&E Public Safety Power Shutoff event has ended
Categories: AFN Support Partner Notifications

AFN Support Partners,

Thank you to all of our AFN Support Partners for your support and efforts throughout this PSPS event. The EOC is now deactivating PSPS operations. We truly appreciate your partnership and responsiveness. Please extend our sincere thanks to your teams for all of their hard work and support.

This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided in the Partner Portal to share with your communities.

High fire risk conditions have passed, and power has been turned back on to all PSPS impacted communities. As such, SDG&E's Emergency Operations Center has been de-activated. This is a final notification.

For more information, please log-in to the [SDG&E Partner Portal \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me). If you have not yet signed into the Portal, we encourage you to do so at this time. To register, or for support with the Portal, please email PartnerPortal@sdge.com.

Additional information can be found at [sdge.com/ready \[78y4chye.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Thank you,

SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[78y4chye.r.us-west-2.awstrack.me\]](https://78y4chye.r.us-west-2.awstrack.me)

Appendix 5: PSPS Event Data Workbook (Excel File Filed Via CD-ROM)

SDG&E Post-Event Report Data Workbook

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

FILE DESCRIPTION

This file includes all tables and appendices from the Post Event Report submitted following the De-energization Event.

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SECTION 3: De-energized Time, Place, Duration and Customers

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SECTION 4: Damage and Hazards to Overhead Facilities

Table 4-1: Damages and Hazards

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Table 9-1: Community Resource Centers

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APPENDIX
Appendix 1 – Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications
Appendix 2-1 – Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications
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Appendix 3 – CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications
Appendix 4 – AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026
Appendix 5: PSPS Event Data Workbook

Table 1-1: PSPS Event Summary

Total Customers Notified	Total Customers De-energized	Total Customers Cancelled	MBL Customers De-energized	Number of Counties De-energized	Number of Tribes De-energized	Critical Facilities and Infrastructure De-energized	Number of Transmission Circuits De-energized	Number of Distribution Circuits in Scope	Number of Distribution Circuits De-energized	Damage/Hazard Count
35,006	18	34,988	1	1	0	0	0	51	1	0

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026
Appendix 5: PSPS Event Data Workbook

Table 2-1: Factors Considered in the Decision to Shut Off Power

#	Circuit/Device Name	De-energization Date/Time	Restoration Date/Time	Maximum Forecasted Wind Gust Speed During Event (mph)	Sustained Wind Speed at the time of De-energization (mph)	Wind Gust at the time of De-energization (mph)	Maximum Peak Wind Gust during PSPS Event (mph)	Temperature (°F)	Humidity (%)	Moisture	Fire Potential Index ¹ (FPI)	Temp Config ² (Y/N)	Vegetation Risk Index ³ (VRI)	Circuit Risk Index ³ (CRI)	Alert Speed ⁴ (mph)	WiNGS Ops ⁵ (mph)	Wildfire Consequence Score	PSPS Consequence Score	Wildfire/PSPS Ratio ⁶	Ok to De-energize Date/Time	De-energization Justification
1	79-799R	10/02/2026 06:35	10/02/2026 13:57	48	27	49	56	78	35	7%	15	N	LOW	LOW	45	74.5	\$9,486.73	\$84,802.64	0.1119	10/02/2026 06:29	SDG&E's de-energization decisions are made through a comprehensive evaluation of numerous real-time and forecasted factors, with PSPS employed only as a measure of last resort to ensure public safety. SDG&E's decisions are not based on a single threshold but on the collective weight of multiple converging risk factors. This device was de-energized due to a combination of the following risk factors: - An FPI rating of 15 (Extreme). - Maximum Forecasted Wind Gust Speed During Event, Wind Gust at the time of De-energization, and Maximum Peak Wind Gust during PSPS Event all exceeded the Alert Speed. Refer to Section 2.4 of the Post-Event Report for additional details.

¹ Fire Potential Index is described in Section 2.2
² Temporary Construction and Compliance Poles (TCC) are assessed by Electrical Distribution and Transmission engineering teams before a PSPS activation. They evaluate compliance risks, considering factors like wire distances from objects and pole
³ VRI and CRI provide a relative assessment of vegetation as well as conductor risk for each segment. Methodologies reported in SDG&E's 2021 WMP, Section 4.5.1.
⁴ This Alert Speed is the recommended wind gust threshold for initiating de-energization during this specific PSPS activation.
⁵ WiNGS Ops provides an estimated wind gust threshold at which the expected wildfire risk exceeds the PSPS risk at each feeder segment. This output incorporates both an estimate of likelihood of the risk as well as consequence. Calculations described
⁶ This ratio depicts the comparison between wildfire consequence score using historical weather events and PSPS consequence score (excludes likelihood of risk). A value greater than 1 means the wildfire risk exceeds the PSPS risk.

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026
Appendix 5: PSPS Event Data Workbook
Table 3-1: Circuits De-energized

Distribution/ Transmission	Circuit/ Device Name	County	De-energization Date/Time	Restoration Date/Time	Duration	All clear Date/Time	HFTD Tier	Total Customers	Residential Customers	Commercial/ Industrial Customers	MBL Customers	AFN other than MBL Customers ¹	Other Customers
Distribution	79-799R	San Diego	10/02/2026 06:35	10/02/2026 13:57	07:22	10/2/2026 11:57	Tier-3	18	14	4	1	5	N/A

¹Includes all customers that meet any of the 15 AFN conditions flagged in SDG&E’s customer information system as long as MBL is not the only condition.

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 4-1: Damages and Hazards

Circuit/ Device Name	County	Structure Identifier	HFTD Tier	Type of Damage/Hazard
N/A	N/A	N/A	N/A	N/A

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 5-1: Positive Notification

Designation	Total Number of Customers	Number of Notification Attempts Made	Timing of Attempts	Who made the Notification Attempt	Successful Positive Notification
Medical Baseline (MBL) in scope	2,439	3,548	9/30/2026 14:42 PDT - 10/01/2026 11:20 PDT	SDGE	2,439
MBL behind a master meter	48	85	9/30/2026 14:42 PDT - 9/30/2026 15:43 PDT	SDGE	N/A

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 5-2: Notification Failures

Notifications Sent To	Notification Failure Description	Number of Entities or Customer Accounts	Explanation ¹
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48- to 72-hour advance notification.	0	
	Entities who did not receive 24-48 hour advance notification	0	
	Entities who did not receive 1–4-hour imminent notification.	151	A 1-4 hour notification was not sent to Public Safety Partners.
	Entities who did not receive any notifications before de-energization	0	
	Entities who were not notified at de-energization initiation	0	
	Entities who were not notified immediately before re-energization	0	
	Entities who were not notified when re-energization is complete	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	0	12 customers with no contact data
	Facilities who did not receive 24-48 hour advance notification	0	12 customers with no contact data
	Facilities who did not receive 1-4 hour of imminent notifications.	0	3 customers with no contact data
	Facilities who did not receive any notifications before de-energization.	0	
	Facilities who were not notified at de-energization initiation.	0	
	Facilities who were not notified immediately before re-energization.	0	
	Facilities who were not notified when re-energization is complete.	0	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	0	12 customers with no contact data
All Other Affected Customers	Customers who did not receive 24–48-hour advance notifications.	0	58 customers with no contact data
	Customers who did not receive 1–4-hour imminent notifications.	0	4 customers with no contact data
	Customers who did not receive any notifications before de-energization.	0	
	Customers who were not notified at de-energization initiation.	0	
	Customers who were not notified immediately before re-energization.	0	

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026
Appendix 5: PSPS Event Data Workbook
Table 5-2: Notification Failures

Notifications Sent To	Notification Failure Description	Number of Entities or Customer Accounts	Explanation ¹
	Customers who were not notified when re-energization is complete.	0	
	Customers who did not receive cancellation notification within two hours of the decision to cancel	0	58 customers with no contact data

¹Customers who did not provide contact information and therefore did not receive notifications are included in this column. As notification of these customers was impossible due to lack of contact information even after these efforts, SDG&E is including them for awareness but does not consider them notification “failures” for compliance purposes. As addressed in Section 5.6, numerous efforts are made to obtain contact information for customers to support their PSPS preparedness and comply with notification requirements.

Table 6-1: Public Safety Partners Contacted

SDGE RSPS Post-Event Data Workbook, Oct 3-4, 2026, Table 6-1

Table 6-1: Public Safety Partners ContactedSDGE PSPS Post-Event Data Workbook Oct 2-4, 2026, Table 6-1

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
City of San Diego	Public Utilities Department, Director	Tier-2/Tier-3	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Diego	Rules Committee Consultant	Tier-2/Tier-3	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Diego	Strategic Energy Initiatives Manager	Tier-2/Tier-3	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	CFO/ Finance Director	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	City Clerk	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	City Manager	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	Councilmember	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	Councilmember	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	Councilmember	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	Director of Utilities/ Public Works	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	Emergency Management Consultant	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	Emergency Operations Center Manager	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	HR/Risk Manager	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	Mayor	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Juan Capistrano	Senior Management Analyst	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Marcos	City Manager	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Marcos	Councilmember	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Marcos	Councilmember	Tier-2	2026-09-30 11:27:30; 2026-09-30 14:21:12; 2026-10-01 10:27:50; 2026-10-02 07:35:10; 2026-10-02 08:56:29; 2026-10-02 13:41:24; 2026-10-02 14:23:16; 2026-10-03 16:41:53; 2026-10-04 11:17:42
City of San Marcos	Councilmember	Tier-2	2026

Table 6-1: Public Safety Partners Contacted

SDGE PSPS Post-Event Data Workbook_Oct 2-4, 2026, Table 6-1

Table 6-1: Public Safety Partners Contacted

SDGE PSPS Post-Event Data Workbook_Oct 2-4, 2026, Table 6-1

Table 6-1: Public Safety Partners Contacted

SDGE PSPS Post-Event Data Workbook_Oct 2-4, 2026, Table 6-1

Table 6-1: Public Safety Partners Contacted

SDGE PSPS Post-Event Data Workbook Oct 3-4, 2026 Table 6-1

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Section 6 – Local and State Public Safety Partner Engagement

Table 6-2: List of Entities Invited to State Executive Briefing Calls

Entity Name	Type
AT&T	Critical Facilities and Infrastructure & Public Safety Partner
Barona Band Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Bonsall Unified School District	Critical Facilities and Infrastructure
California Department of Forestry and Fire Protection	Critical Facilities and Infrastructure & Public Safety Partner
California Department of Parks and Recreation	Critical Facilities and Infrastructure & Public Safety Partner
California Highway Patrol	Critical Facilities and Infrastructure & Public Safety Partner
Caltrans	Critical Facilities and Infrastructure & Public Safety Partner
Campo Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Charter Communications	Critical Facilities and Infrastructure & Public Safety Partner
City of Escondido	Critical Facilities and Infrastructure & Public Safety Partner
City of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
County of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
Cox Communications	Critical Facilities and Infrastructure & Public Safety Partner
Crown Castle USA	Critical Facilities and Infrastructure & Public Safety Partner
Dehesa School District	Critical Facilities and Infrastructure
Fallbrook Public Utility District	Critical Facilities and Infrastructure & Public Safety Partner
Federal Aviation Administration	Critical Facilities and Infrastructure & Public Safety Partner
Golden Acorn Casino	Critical Facilities and Infrastructure & Public Safety Partner
Government Services Administration	Critical Facilities and Infrastructure
Iipay Nation of Santa Ysabel	Critical Facilities and Infrastructure & Public Safety Partner
Jamul Indian Village Development Corporation	Critical Facilities and Infrastructure & Public Safety Partner
Jamul-Dulzura Union School District	Critical Facilities and Infrastructure
Julian Union High School District	Critical Facilities and Infrastructure
Julian Union School District	Critical Facilities and Infrastructure
Kumeyaay Wind LLC	Critical Facilities and Infrastructure
La Jolla Band of Luiseño Indians	Critical Facilities and Infrastructure & Public Safety Partner
La Posta Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Lakeside Union School District	Critical Facilities and Infrastructure
Level 3 Communications	Critical Facilities and Infrastructure & Public Safety Partner
Los Coyotes Band of Cahuilla and Cupeño Indians	Critical Facilities and Infrastructure & Public Safety Partner
MAAC Project	Critical Facilities and Infrastructure
Manzanita Band of Diegueño Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Marine Corps Base Camp Pendleton	Critical Facilities and Infrastructure
Mesa Grande Band of Diegueño Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Mountain Empire Unified School District	Critical Facilities and Infrastructure
NAVFAC Southwest	Critical Facilities and Infrastructure
Navy Warner Springs Training Group	Critical Facilities and Infrastructure
North County Transit District	Critical Facilities and Infrastructure & Public Safety Partner
Orange Grove Energy Center	Critical Facilities and Infrastructure
Otay Water District	Critical Facilities and Infrastructure & Public Safety Partner
Pala Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Pala Casino and Entertainment	Critical Facilities and Infrastructure & Public Safety Partner
Palomar College	Critical Facilities and Infrastructure
Pauma Band of Luiseño Indians	Critical Facilities and Infrastructure & Public Safety Partner
Rainbow Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Ramona Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Regents of the UCSD	Critical Facilities and Infrastructure
Rincon Band of Luiseño Indians	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Office of Education	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Water Authority	Critical Facilities and Infrastructure & Public Safety Partner
San Diego Gas & Electric	Critical Facilities and Infrastructure & Public Safety Partner
San Diego State University	Critical Facilities and Infrastructure
San Pasqual Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Southern California Tribal Chairmen's Association	Critical Facilities and Infrastructure & Public Safety Partner
Southern Indian Health Council	Critical Facilities and Infrastructure & Public Safety Partner
Spencer Valley Elementary School District	Critical Facilities and Infrastructure
State of California	Critical Facilities and Infrastructure & Public Safety Partner
Sweetwater Authority	Critical Facilities and Infrastructure & Public Safety Partner
Sycuan Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
T-Mobile	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Customs and Border Protection	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Department of Agriculture Forest Service	Critical Facilities and Infrastructure & Public Safety Partner
Vallecitos School District	Critical Facilities and Infrastructure
Valley Center Energy Storage	Critical Facilities and Infrastructure
Valley Center Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Valley Center-Pauma Unified School District	Critical Facilities and Infrastructure
Verizon Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Viejas	Critical Facilities and Infrastructure & Public Safety Partner
Viejas Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Viejas Mission Church	Critical Facilities and Infrastructure
Vista Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Warner Unified School District	Critical Facilities and Infrastructure
YMCA of San Diego County	Critical Facilities and Infrastructure
Yuima Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 6-3: Services Provided to Customers with AFN

Type of Service	Number Provided
211 calls received for PSPS Information & Referral	64
Over Night Hotel Stays (AFN)	0
Over Night Hotel Stays (non-AFN)	0
Emergency Battery Provided	14
Accessible Transportations Trips	0

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 6-4: Backup Power – Description, Number, Capacity, and Estimated Maximum Duration

#	Location	Community Generator Program Site	# of Customers	Critical Facility and Infrastructure Customers	# of Gens or Batteries	Type of Backup Power	Generator/ Battery Size	Fuel Type	Maximum Duration of Operation	Actual PSPS Operation Status
1	Butterfield Ranch 14926 Great Southern Overland Stage Route Julian, CA 92036	Butterfield Ranch Microgrid	115	Butterfield Manufactured Home & RV Community; water wells infrastructure; sewage infrastructure	3	Generator	300 kVA	Diesel	0	Staged but not run
2	Cameron Corners 1339 Buckman Springs Rd Campo, CA 91906	Cameron Corners Microgrid	18	CAL FIRE; ATT telecom hub; library – cool zone; San Ysidro Health Center; schools; food and markets; gas stations	2	Generator	300 kVA	Diesel	0	Staged but not run
3	La Posta Emergency Center 8 Crestwood Road Boulevard, CA 91905	La Posta Tribal Association Building	1	La Posta Emergency Center - Government and Community Resource Center	1	Generator	70 kVA	Diesel	0	Staged but not run
4	Lake Morena Community Church - CRC 29765 Oak Drive Campo, CA 91906	Lake Morena Community Church - CRC	1	CRC - Community Resource Center	1	Generator	125 kVA	Diesel	0	Staged but not run
5	Live Oaks Market 37820 Old Hwy 80 Boulevard, CA 91905	Live Oaks Market & Restaurant	1	Food and market; restaurant; gas station	1	Generator	70 kVA	Diesel	0	Staged but not run
6	Mountain Top Market & Gas 39710 Old Hwy 80 Boulevard, CA 91905	Mountain Top Market & Gas	1	Food and market; gas station	1	Generator	70 kVA	Diesel	0	Staged but not run
7	Potrero Community Center - CRC 24550 Hwy 94 Potrero, CA 91963	Potrero Community Center CRC	1	CRC - Community Resource Center	1	Generator	70 kVA	Diesel	0	Staged but not run
8	Ramona Library - CRC 1275 Main Street Ramona, CA 92065	Ramona Library CRC	1	CRC - Community Resource Center	1	Generator	70 kVA	Diesel	0	Staged but not run
9	Shelter Valley 7878 Great Southern Overland Stage Route Julian, CA 92036	Shelter Valley Microgrid	220	Stagecoach Trails Campground & RV Park; SD County fire station; library; water wells infrastructure; sewage infrastructure	3	Generator	300 kVA	Diesel	0	Staged but not run
10	Valley Center Library - CRC 29200 Cole Grade Rd. Valley Center, CA 92082	Valley Center Library CRC	1	CRC - Community Resource Center	1	Generator	125 kVA	Diesel	0	Staged but not run
11	Whispering Winds - CRC Catholic - Camp Resource Center Building 17606 Harrison Park Rd. Julian, CA 92036	Julian CRC Whispering Winds	1	CRC - Community Resource Center	1	Generator	125 kVA	Diesel	0	Staged but not run
12	Whispering Winds - CRC Catholic Camp Pump Station 17606 Harrison Park Rd. Julian, CA 92036	Julian CRC Whispering Winds	1	CRC - Community Resource Center	1	Generator	70 kVA	Diesel	0	Staged but not run

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Appendix 5: PSPS Event Data Workbook

Table 7-1: Number and Nature of Complaints Received

Nature of Complaint	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, delays in restoring power, scope of PSPS and dynamic of weather conditions	10
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	13
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	4
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	0
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category	6
Total:	33

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Appendix 5: PSPS Event Data Workbook

Table 7-2: Claims Filed Against SDG&E Due to De-energization

Nature of Claim	Number of Claims
Property Damage	0
Solar Related	0
Food Loss	0
Inconvenience of Being Without Power	0
Business Loss	0
Hotel Stays	0
Generator	0
Total:	0

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 8-1: Circuits requiring more than 24 hours to restore

Circuit Name	Reason the Utility was Unable to Restore the Circuit Within 24 Hours
N/A	N/A

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Appendix 5: PSPS Event Data Workbook

Table 9-1: Community Resource Centers

#	County	Site Name	Address	Operating Hours	Attendance	Site Type	Amenities Provided	Communities, Time Places, or Potential Circuits Supported
1	San Diego	Descanso Branch Library	9545 River Dr, Descanso, CA 91916	10/2/2026 08:00 to 15:22	7	Brick & Mortar	Water, WiFi, medical device charging, snacks, phone charging, ice, water truck, solar power bank, and up-to-date information on outages.	Descanso, Circuit 79

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 10-1: Summary of Avoided Customer Impacts

Mitigation Action	Avoided Impacts
Sectionalizing	591
Temporary Backup Power	19
Permanent Backup Power	9
Situational Awareness	13,135
Total:	13,754

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 10-2: Summary of Avoided Customer Impacts by Circuit

Circuit	Avoided Impacts
75	681
79	889
91	1,449
96	2,386
211	279
215	2
220	308
221	1,665
222	1,469
235 (RA1, RA2)	5
237	134
443	4
445	568
448	1
463	18
524	1,782
533	113
907	1
908	2
970	1
972	3
1021	1
1090	1,079
1161	231
1201	526
1215	156
1458	1
Total	13,754

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 10-3: Summary of Customers Served by Microgrids

Microgrid Location	Total Customers
N/A	N/A

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 5: PSPS Event Data Workbook

Table 11-1: Lessons Learned from PSPS Event

Issue	Discussion	Resolution
EOC Responder Staffing	Some EOC positions experienced challenges with responder availability during activation periods.	EOC staffing levels will be reviewed and a staffing plan implemented that incorporates hiring, training, and responder recruitment to support operational needs.
State Executive Briefing Process	~~Existing Cal OES State Executive Briefing procedures do not~~ fully align with PSPS events involving additional de-energization potential following re-energization. The briefing process also required information already available through established channels, including the Partner Portal, GIS data sharing, SDGE.com, and stakeholder email notifications, resulting in duplicative reporting and information that may not reflect the most current operational status.	SDG&E will coordinate with CalOES to streamline reporting processes and leverage existing real-time information channels to support situational awareness.

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026
Appendix 1 – Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications

Overview of Communications by Method ¹		
Notification Method	Total Notifications	Who Made the Notification
Email	113,534	SDG&E
Voice	119,400	SDG&E
Text Message	109,850	SDG&E
Total:	342,784	

Customer Notifications: Detailed Communications ¹									
Count of Notifications by M Message									
Event Order	Description of Notification ²	Required Minimum Timeline ²	Date	Time of First Notification	Time of Last Notification	Email	Voice	Text Message	Total Sent
Pre De-energization (Prior)	M2: 24-48 hours prior to a PSPS (Outage Warning)	48–24 hours	9/30/2026	9/30/2026 2:42:47 PM	9/30/2026 2:42:47 PM	26,685	28,655	26,066	81,406
	M2a: Secondary 24-48 hours prior to PSPS (Outage Warning)	48-24 hours	10/1/2026	10/1/2026 10:49:32 AM	10/3/2026 5:56:39 PM	58,999	60,864	56,065	175,928
	M2-MBL: 24-48 hours prior to PSPS (Outage Warning) ³	48-24 hours	9/30/2026	9/30/2026 3:43:55 PM	9/30/2026 3:43:55 PM	0	0	556	556
	M3: 12 hours prior to PSPS (Outage Warning)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	M4: Within 4 hours prior to PSPS (Outage Warning)	1–4 hours prior to PSPS (if possible)	10/2/2026	10/2/2026 5:01:19 AM	10/2/2026 11:16:39 PM	925	962	868	2,755
Initiation (During)	M6: PSPS Confirmed - Power is Out	When de-energization is initiated	10/2/2026	10/2/2026 6:40:04 AM	10/2/2026 6:40:04 AM	13	16	14	43
	M9: PSPS risk continues power remains off	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	M16: Customers Transitioning onto a Microgrid (Outage Warning)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Restoration (After)	M10: Safety Inspections of Power Lines Started (Patrolling)	When re-energization efforts begin	10/2/2026	10/2/2026 11:52:27 AM	10/2/2026 11:52:27 AM	13	16	14	43
	M11: Power line Inspections damage found	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	M12: Power Restored; However, PSPS risk continues and PSPS possible	When re-energization is complete, but further de-energizations may occur	10/2/2026	10/2/2026 2:04:25 PM	10/2/2026 2:04:25 PM	13	16	14	43
	M12a: Power Restored; However, PSPS risk continues and PSPS possible	When re-energization is complete, but further de-energizations may occur	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	M17: Conditions Improved Customers Transitioning Off a Microgrid (Outage Alert)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	M14: PSPS risk passed, If previous notification received, no longer at risk of losing power	When a PSPS event is cancelled	10/3/2026	10/3/2026 4:19:20 PM	10/4/2026 10:23:35 AM	26,886	28,871	26,253	82,010
	M15: Power Restored (Final Notification) ⁴	When re-energization is complete	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Totals:						113,534	119,400	109,850	342,784

¹The total number of notifications does not represent unique customers. Some customers received notifications through multiple channels.

²Decision 19-05-042, Appendix A, Timing of Notification.

³M2-MBL represents an additional text-message notification to Medical Baseline (MBL) customers as part of SDG&E’s positive notification process. This notification was not distributed through email or voice channels; accordingly, no email or voice notifications are reported for M2-MBL.

⁴M12 and M14 messages were sent in-lieu of M15

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026
Appendix 2-1 – Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Recipients	Description	Date/Time Contacted	Who Made the Notification
Pre-de-energization (prior)	48-72 Hours	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff Possible in 48-72 Hours	9/30/2026 at 11:27 a.m.	SDG&E
	24-48 Hours	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff possible in 24-48 hours.	9/30/2026 at 2:21 p.m.	SDG&E
	Imminent	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff possible within 12 hours.	10/1/2026 at 10:27 a.m.	SDG&E
Initiation (during)	De-Energized	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	10/2/2026 at 7:35 a.m.	SDG&E
	Update #1	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	N.A.	SDG&E
	Update #2	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	N.A.	SDG&E
	Update #3	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety, Community Resource Centers to Open	10/2/2026 at 8:56 a.m.	SDG&E
Restoration (after)	Imminent Re-Energize	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E power remains turned off for public safety. SDG&E is determining when power can be turned back on.	10/2/2026 at 1:41 p.m.	SDG&E
	Update #4	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety. Power will remain out overnight	N/A	SDG&E
	Re-Energized	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E continues to restore power to impacted areas.	10/2/2026 at 2:23 p.m.	SDG&E
Post-event	Event Concluded	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	Final Notification: SDG&E Public Safety Power Shutoff event has ended	10/3/2026 at 4:41 p.m.	SDG&E
	Event concluded - Survey	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Survey Request on Recent Public Safety Power Shutoff	10/4/2026 at 11:17 a.m.	SDG&E

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2023
Appendix 2-2 - CalOES & County OES Warning Center Notifications

Op Period	Notification Type	Time (Of Submission)	Date (Of Request)	Initiated By (Jurisdiction Name)	Information Source	CalOES Confirmation (Rep Name, Time Confirmed)	Message Contents/Notes
1	CalOES Form 1 Submission	1111 hours	9/30/2026	Shana Rodriguez	Situational Status Unit	John Sanchez, 1113 hours	CalOES Form 1 Submitted at 1111 hours. CalOES - John Sanchez confirmed receipt at 1113 hours. San Diego County OES- Edwin Ulloa confirmed receipt at 1115 hours.
1	CalOES Form 2 Submission	1500 hours	9/30/2026	Claudia Asmussen	Situational Status Unit	Ethan Lelias, 1501 hours	CalOES Form 2 Submitted at 1500 hours. CalOES- Ethan Lelias confirmed receipt at 1501 hours. San Diego County OES- Edwin Ulloa confirmed receipt at 1502 hours.
2	CalOES Form 3 Submission	0700 hours	10/1/2026	Claudia Asmussen	Situational Status Unit	John Sanchez, 0703 hours	CalOES Form 3 Submitted at 0700 hours. CalOES- John Sanchez confirmed receipt at 0703 hours. San Diego County OES- Edwin Ulloa confirmed receipt at 0702 hours.
2	CalOES Form 4 Submission	1500 hours	10/1/2026	Claudia Asmussen	Situational Status Unit	Gus Vega, 1508 hours	CalOES Form 4 Submitted at 1500 hours. CalOES- Gus Vega confirmed receipt at 1508 hours. San Diego County OES- Shannon Nuzzo confirmed receipt at 1510 hours.
3	CalOES Form 5 Submission	0804 hours	10/2/2026	Sherinna Paguio	Situational Status Unit	Cindy Aguilar, 0809 hours	CalOES Form 5 Submitted at 0804 hours. CalOES- Cindy Aguilar confirmed receipt at 0809 hours. San Diego County OES- Shannon Nuzzo confirmed receipt at 0810 hours.
3	CalOES Form 6 Submission	1500 hours	10/2/2026	Sherinna Paguio	Situational Status Unit	Benito Soto, 1501 hours	CalOES Form 6 Submitted at 1500 hours. CalOES- Benito Soto confirmed receipt at 1501 hours. San Diego County OES- Shannon Nuzzo confirmed receipt at 1503 hours.
5	CalOES Form 7 Submission	0703 hours	10/3/2026	Jin Kim	Situational Status Unit	Benito Soto, 0705 hours	CalOES Form 7 Submitted at 0703 hours. CalOES- Benito Soto confirmed receipt at 0705 hours. San Diego County OES- Shannon Nuzzo confirmed receipt at 0707 hours.
5	CalOES Form 8 Submission	1456 hours	10/3/2026	Jin Kim	Situational Status Unit	Benito Soto, 1458 hours	CalOES Form 8 Submitted at 1456 hours. CalOES- Benito Soto confirmed receipt at 1458 hours. San Diego County OES- Shannon Nuzzo confirmed receipt at 1459 hours.
5	CalOES Form 9 Submission	1520 hours	10/3/2026	Jin Kim	Situational Status Unit	Benito Soto, 1521 hours	CalOES Form 9 Submitted at 1520 hours. CalOES- Benito Soto confirmed receipt at 1521 hours. San Diego County OES- Shannon Nuzzo confirmed receipt at 1521 hours.
7	CalOES Form 10 Submission	0700 hours	10/4/2026	Renee May	Situational Status Unit	Fu Chinh, 0703 hours	CalOES Form 10 Submitted at 0700 hours. CalOES- Fu Chinh confirmed receipt at 0703 hours. San Diego County OES- Shannon Nuzzo confirmed receipt at 0704 hours.
7	CalOES Form 11 Submission	1050 hours	10/4/2026	Renee May	Situational Status Unit	Benito Soto, 1053 hours	CalOES Form 11 Submitted at 1050 hours. CalOES- Benito Soto confirmed receipt at 1053 hours. San Diego County OES- Shannon Nuzzo confirmed receipt at 1054 hours.

CalOES PSPS Notification Dashboard

 Cal OES OPERATIONS & SERVICE OF EMERGENCY SERVICES Public Safety Power Shutoff		
PSPS IOU Notification Forms SDG&E Viewer		
Notifications (most recent first)		
SDGE SDG&E PSPS Event 10/02/26 Event Concluded POTENTIAL 0 DE-ENERGIZED 0 RE-ENERGIZED COUNTIES 1 TRIBES POTENTIALLY IMPACTED 0 TRIBES IMPACTED BY DE-ENERGIZATION 0 Submitted October 4 2026, 10:51:37 Follow-up Update #11		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize POTENTIAL 7,587 DE-ENERGIZED 0 RE-ENERGIZED COUNTIES 0 TRIBES POTENTIALLY IMPACTED Campo Reservation, La Posta Reservation, Manzanita Reservation, Mesa Grande Reservation, Santa Ysabel Reservation, Viejas Reservation TRIBES IMPACTED BY DE-ENERGIZATION 0 Submitted October 4 2026, 06:59:41 Follow-up Update #10		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize POTENTIAL 7,587 DE-ENERGIZED 0 RE-ENERGIZED COUNTIES 0 TRIBES POTENTIALLY IMPACTED Campo Reservation, La Posta Reservation, Manzanita Reservation, Mesa Grande Reservation, Santa Ysabel Reservation, Viejas Reservation TRIBES IMPACTED BY DE-ENERGIZATION 0 Submitted October 3 2026, 15:20:25 Follow-up Update #9		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize POTENTIAL 35,006 DE-ENERGIZED 0 RE-ENERGIZED COUNTIES 0 TRIBES POTENTIALLY IMPACTED Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation, La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma and Yuima Reservation, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation TRIBES IMPACTED BY DE-ENERGIZATION 0 Submitted October 3 2026, 14:56:23 Follow-up Update #8		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize POTENTIAL 35,006 DE-ENERGIZED 0 RE-ENERGIZED COUNTIES 0 TRIBES POTENTIALLY IMPACTED Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation, La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma and Yuima Reservation, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation TRIBES IMPACTED BY DE-ENERGIZATION 0 Submitted October 3 2026, 14:56:23 Follow-up Update #7		

Activating PSPS Protocols / Potential to De-Energize		
POTENTIAL 35,006	DE-ENERGIZED 0	RE-ENERGIZED COUNTIES 0
TRIBES POTENTIALLY IMPACTED Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation, La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma and Yuima Reservation, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation		TRIBES IMPACTED BY DE-ENERGIZATION 0
Submitted October 3 2026, 07:03:24		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize		
		Follow-up Update #6
POTENTIAL 35,006	DE-ENERGIZED 0	RE-ENERGIZED COUNTIES 0
TRIBES POTENTIALLY IMPACTED Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation, La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma and Yuima Reservation, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation		TRIBES IMPACTED BY DE-ENERGIZATION 0
Submitted October 2 2026, 14:59:23		
SDGE SDG&E PSPS Event 10/02/26 De-Energization Initiated		
		Follow-up Update #5
POTENTIAL 35,006	DE-ENERGIZED 18	RE-ENERGIZED COUNTIES 0
TRIBES POTENTIALLY IMPACTED Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation, La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma and Yuima Reservation,, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation		TRIBES IMPACTED BY DE-ENERGIZATION None reported
Submitted October 2 2026, 08:04:13		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize		
		Follow-up Update #4
POTENTIAL 35,006	DE-ENERGIZED 0	RE-ENERGIZED COUNTIES 0
TRIBES POTENTIALLY IMPACTED La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma & Yuima Reservation, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation, Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation		TRIBES IMPACTED BY DE-ENERGIZATION 0
Submitted October 1 2026, 15:10:46		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize		
		Follow-up Update #3
POTENTIAL 35,006	DE-ENERGIZED 0	RE-ENERGIZED COUNTIES 0
TRIBES POTENTIALLY IMPACTED La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma & Yuima Reservation, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation, Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation		TRIBES IMPACTED BY DE-ENERGIZATION 0
Submitted October 1 2026, 06:59:58		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize		
		Follow-up Update #2
POTENTIAL 35,006	DE-ENERGIZED 0	RE-ENERGIZED COUNTIES 0
TRIBES POTENTIALLY IMPACTED La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma & Yuima Reservation, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation, Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation		TRIBES IMPACTED BY DE-ENERGIZATION 0
Submitted September 30 2026, 14:59:56		
SDGE SDG&E PSPS Event 10/02/26 Activating PSPS Protocols / Potential to De-Energize		
		Follow-up Update #1
POTENTIAL 32,047	DE-ENERGIZED 0	RE-ENERGIZED COUNTIES 0
TRIBES POTENTIALLY IMPACTED Barona Reservation, Campo Reservation, Jamul Indian Village, La Jolla Reservation, La Posta Reservation, Los Coyotes Reservation, Manzanita Reservation, Mesa Grande Reservation, Pala Reservation, Pauma and Yuima Reservation, Rincon Reservation, San Pasqual Reservation, Santa Ysabel Reservation, Sycuan Reservation, Viejas Reservation		TRIBES IMPACTED BY DE-ENERGIZATION 15
Submitted September 30 2026, 11:11:25		

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026
Appendix 3 – CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Required Minimum Timeline ¹	Date/Time Sent	Description of Notification	Who Made the Notification
Pre-de-energization (prior)	Initial Notice for PSPS Event	72–48 hours	9/30/2026 at 11:15 PDT	- Weather details and number of potentially impacted customers - Link to SDG&E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles - Time of EOC activation	SDG&E
	Initial Notice for PSPS Event	48–24 hours	9/30/2026 at 14:02 PDT 10/1/2026 at 10:19 PDT 10/1/2026 at 11:14 PDT		SDG&E
	Initial Notice for PSPS Event	1–4 hours prior to PSPS (if possible)	N/A		SDG&E
Initiation (during)	De-energized	When de-energization is initiated	10/2/2026 at 07:15 PDT	- Details of current PSPS outages (timing, customer and community impacts) - Anticipated timing of re-energization - Link to SDG&E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles - Removal of customers from scope	SDG&E
	Update	Removal from scope	10/3/2026 at 16:23 PDT		SDG&E
	Re-energized	When re-energization efforts begin or immediately before re-energization begins	10/2/2026 at 12:43 PDT	- Details of current PSPS outages (timing, customer and community impacts) - Status of restoration efforts - Anticipated timing of re-energization - Link to SDG&E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles	SDG&E
Restoration (after)	At the time service is restored to all customers	When re-energization is complete	10/2/2026 at 15:41 PDT 10/4/2026 at 11:16 PDT	- Timing of full restoration and EOC demobilization - Timing of post-event report	SDG&E

¹Decision 19-05-042, Appendix A, Timing of Notification.

Public Safety Power Shutoff Post-Event Report: October 2-October 4, 2026

Appendix 4 – AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Timeline	Date/Time Sent	Description of Notification	Who Made the Notification
Pre-de-energization (prior)	Initial Notice for PSPS Event	72 hours	9/30/2026 at 11:37 PDT	SDG&E EOC activated; weather details and number of potentially impacted customers; link to SDG&E's social media kit that includes PSPS Spanish and AFN content; contact information for customers to request services	SDG&E
	Initial Notice for PSPS Event	72–48 hours	9/30/2026 at 14:33 PDT		SDG&E
	Initial Notice for PSPS Event	48–24 hours	10/1/2026 at 10:36 PDT		SDG&E
	Initial Notice for PSPS Event	1-4 Hours	N/A		SDG&E
Initiation (during) and Restoration (after)	De-energized	When de-energization is initiated	10/2/2026 at 8:00 PDT	Details of current PSPS outages; link to SDG&E's PSPS web page and social media kit; contact information for customers to request services	SDG&E
	Update	As necessary	10/2/2026 at 9:04 PDT 10/2/2026 at 14:55 PDT 10/3/2026 at 17:01 PDT		SDG&E
	At the time service is restored to all customers	When re-energization is complete	10/4/2026 at 12:26 PDT	Timing of full restoration and EOC demobilization	SDG&E

Appendix 6: Zipped Geodatabase File PSPS_Event_ Oct 2-4
2026_DeEnergized_CircuitOutageAreas (Filed Via CD-ROM)
