

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Comparison of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A) 2025 Transmission Revenues @ Changed Rates	(B) 2024 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 563,066,279	\$ 448,620,507	\$ 114,445,771	25.51%	(A): Page BG-2, Line 16, Col. G	1
2						(B): Statement BH, Page BH-1, Line 16, Col. G	2
3							3
4	Small Commercial	135,498,540	\$ 119,860,357	\$ 15,638,183	13.05%	(A): Page BG-2, Line 18, Col. G	4
5						(B): Statement BH, Page BH-1, Line 18, Col. G	5
6							6
7	Medium and Large Commercial/Industrial ²	512,674,070	\$ 397,584,229	\$ 115,089,841	28.95%	(A): Page BG-2, Line 20, Col. G	7
8						(B): Statement BH, Page BH-1, Line 20, Col. G	8
9							9
10	San Diego Unified Port District	133,746	133,999	\$ (253)	-0.19%	(A): Page BG-2, Line 22, Col. G	10
11						(B): Statement BH, Page BH-1, Line 22, Col. G	11
12	Agricultural (Schedules PA, TOU-PA and PA-T-1)						12
13							13
14	Schedules PA and TOU-PA	4,529,691	3,755,864	\$ 773,827	20.60%	(A): Page BG-5, Line 52, Col. M	14
15						(B): Statement BH, Page BH-4, Line 52, Col. M	15
16	Schedule PA-T-1	<u>8,970,524</u>	<u>7,288,175</u>	<u>\$ 1,682,349</u>	<u>23.08%</u>	(A): Page BG-5, Line 53, Col. M	16
17						(B): Statement BH, Page BH-4, Line 53, Col. M	17
18							18
19							19
20	Total Agricultural	13,500,215	11,044,039	\$ 2,456,176	22.24%	(A): Line 14, Col. A Plus Line 16, Col. A	20
21						(B): Line 14, Col. B Plus Line 16, Col. B	21
22							22
23	Street Lighting	4,117,298	\$ 3,549,976	\$ 567,322	15.98%	(A): Page BG-2, Line 26, Col. G	23
24						(B): Statement BH, Page BH-1, Line 26, Col. G	24
25							25
26	Standby	12,587,208	\$ 14,278,764	\$ (1,691,556)	-11.85%	(A): Page BG-2, Line 28, Col. G	26
27						(B): Statement BH, Page BH-1, Line 28, Col. G	27
28	Grand Total	<u>\$ 1,241,577,355</u>	<u>\$ 995,071,870</u>	<u>\$ 246,505,484</u>	<u>24.77%</u>	Sum Lines 1, 4, 7, 10, 20, 23, 26	28

NOTES:

¹ Present rates are defined as rates presented in TO5 Cycle 6, pursuant to Docket No. ER24-524-000.

² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

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Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25		
1	Residential ¹	\$ 59,213,101	\$ 48,047,294	\$ 42,592,647	\$ 33,925,483	\$ 31,746,935	\$ 34,259,473		1
2									2
3	Small Commercial ²	10,841,232	10,510,835	10,467,663	10,385,860	10,359,529	10,845,167		3
4									4
5	Medium and Large Commercial/Industrial ³	38,566,834	36,730,023	36,724,435	36,867,012	37,225,574	44,803,308		5
6									6
7	San Diego Unified Port District ⁴	9,722	13,104	12,833	12,989	7,200	7,126		7
8									8
9	Agricultural ⁵	866,961	958,864	866,022	928,258	1,150,641	1,208,598		9
10									10
11	Street Lighting ⁶	349,148	346,651	339,641	334,310	331,618	334,332		11
12									12
13	Standby ⁷	1,048,934	1,048,934	1,048,934	1,048,934	1,048,934	1,048,934		13
14									14
15	TOTAL	\$ 110,895,931	\$ 97,655,705	\$ 92,052,174	\$ 83,502,846	\$ 81,870,430	\$ 92,506,938		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
16	Residential ¹	\$ 42,782,256	\$ 58,992,280	\$ 68,093,232	\$ 49,243,549	\$ 41,436,490	\$ 52,733,537	\$ 563,066,279	16
17									17
18	Small Commercial ²	12,147,990	12,829,482	13,473,244	11,950,095	11,038,817	10,648,628	\$ 135,498,540	18
19									19
20	Medium and Large Commercial/Industrial ³	49,354,449	51,612,064	54,037,775	49,053,868	38,894,769	38,803,958	\$ 512,674,070	20
21									21
22	San Diego Unified Port District ⁴	8,110	7,990	6,552	13,891	26,203	8,028	\$ 133,746	22
23									23
24	Agricultural ⁵	1,356,927	1,394,601	1,336,509	1,289,061	1,110,347	1,033,426	\$ 13,500,215	24
25									25
26	Street Lighting ⁶	333,107	344,321	334,295	336,764	357,218	375,893	\$ 4,117,298	26
27									27
28	Standby ⁷	1,048,934	1,048,934	1,048,934	1,048,934	1,048,934	1,048,934	\$ 12,587,208	28
29									29
30	TOTAL	\$ 107,031,772	\$ 126,229,672	\$ 138,330,542	\$ 112,936,162	\$ 93,912,779	\$ 104,652,403	\$ 1,241,577,355	30

NOTES:

¹ Pages BG-3 through BG-5, Line 37.

² Page BG-3 through BG-5, Line 39.

³ Page BG-3 through BG-5, Lines 41-45.

⁴ Page BG-3 through BG-5, Lines 47-49.

⁵ Page BG-3 through BG-5, Lines 52 and 53.

⁶ Page BG-3 through BG-5, Line 55.

⁷ Page BG-3 through BG-5, Line 57.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	606,008,606		491,733,645		435,908,785		347,205,847		1
2										2
3	Small Commercial	194,287,304		188,366,211		187,592,519		186,126,527		3
4										4
5	Medium and Large Commercial/Industrial	751,192,254		713,531,334		714,756,631		718,508,299		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,810,355		1,723,711		1,723,748		1,730,660	7
8	Maximum On-Peak Period Demand-Standard Customers		1,610,067		1,546,258		1,536,909		1,536,203	8
9	Maximum Demand at the Time of System Peak-Standard Customers		123,878		107,612		114,935		120,755	9
10										10
11	San Diego Unified Port District	595,720		724,430		727,400		931,380		11
12	Non-Coincident (90%)		11,856		15,980		15,650		15,840	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	5,887,705		6,921,204		6,343,637		7,110,262		16
17	Schedule PA-T-1 - Non-Coincident (100%)	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	17
18										18
19	Street Lighting	6,804,681		6,756,007		6,619,388		6,515,491		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,581,674,866		1,426,314,257		1,368,367,288		1,283,686,559		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-25		Feb-25		Mar-25		Apr-25		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential ²	\$ 0.09771		\$ 0.09771		\$ 0.09771		\$ 0.09771		24
25										25
26	Small Commercial ²	\$ 0.05580		\$ 0.05580		\$ 0.05580		\$ 0.05580		26
27										27
28	Medium and Large Commercial/Industrial ^{2,3}									28
29										29
30	San Diego Unified Port District ^{2,5}									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03799		\$ 0.03799		\$ 0.03799		\$ 0.03799		32
33										33
34	Street Lighting ²	\$ 0.05131		\$ 0.05131		\$ 0.05131		\$ 0.05131		34
35										35
36	Standby ^{2,3}									36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.		(A)		(B)		(C)		(D)		Line No.
		Jan-25		Feb-25		Mar-25		Apr-25		
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		
	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 59,213,101	\$ -	\$ 48,047,294	\$ -	\$ 42,592,647	\$ -	\$ 33,925,483	\$ -	37
38										38
39	Small Commercial	\$ 10,841,232	\$ -	\$ 10,510,835	\$ -	\$ 10,467,663	\$ -	\$ 10,385,860	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 37,065,085		\$ 35,299,523		\$ 35,294,347		\$ 35,431,514	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 1,373,777		\$ 1,319,332		\$ 1,311,355		\$ 1,310,753	44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 127,972		\$ 111,169		\$ 118,733		\$ 124,745	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 9,722		\$ 13,104		\$ 12,833		\$ 12,989	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 223,674		\$ 262,937		\$ 240,995		\$ 270,119		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 643,287		\$ 695,928		\$ 625,027		\$ 658,139	53
54										54
55	Street Lighting	\$ 349,148	\$ -	\$ 346,651	\$ -	\$ 339,641	\$ -	\$ 334,310	\$ -	55
56										56
57	Standby		\$ 1,048,934		\$ 1,048,934		\$ 1,048,934		\$ 1,048,934	57
58										58
59	TOTAL	\$ 70,627,155	\$ 40,268,776	\$ 59,167,716	\$ 38,487,989	\$ 53,640,945	\$ 38,411,229	\$ 44,915,772	\$ 38,587,074	59
60										60
61	Grand Total		\$ 110,895,931		\$ 97,655,705		\$ 92,052,174		\$ 83,502,846	61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

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Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(E) May-25 Billing Determinants ¹		(F) Jun-25 Billing Determinants ¹		(G) Jul-25 Billing Determinants ¹		(H) Aug-25 Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	324,909,783		350,624,017		437,849,309		603,748,648		1
2										2
3	Small Commercial	185,654,635		194,357,833		217,705,905		229,919,025		3
4										4
5	Medium and Large Commercial/Industrial	724,916,885		760,340,002		838,846,181		875,481,607		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,747,362		1,827,641		2,013,530		2,105,312	7
8	Maximum On-Peak Period Demand-Standard Customers		1,555,103		1,604,438		1,758,680		1,851,065	8
9	Maximum Demand at the Time of System Peak-Standard Customers		118,741		122,437		141,908		138,789	9
10										10
11	San Diego Unified Port District	258,380		110,630		125,900		50		11
12	Non-Coincident (90%)		8,780		8,690		9,890		7,990	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	10,185,414		11,247,958		12,755,826		13,888,226		16
17	Non-Coincident (100%)	20,061,665	72,752	20,603,202	74,378	23,004,136	83,045	22,863,151	82,536	17
18										18
19	Street Lighting	6,463,029		6,515,926		6,492,050		6,710,609		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,272,449,790		1,343,799,567		1,536,779,307		1,752,611,315		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E) May-25 Changed Transmission Rates		(F) Jun-25 Changed Transmission Rates		(G) Jul-25 Changed Transmission Rates		(H) Aug-25 Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential ²	\$ 0.09771		\$ 0.09771		\$ 0.09771		\$ 0.09771		24
25										25
26	Small Commercial ²	\$ 0.05580		\$ 0.05580		\$ 0.05580		\$ 0.05580		26
27										27
28	Medium and Large Commercial/Industrial ^{2,3}									28
29										29
30	San Diego Unified Port District ^{2,5}									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03799		\$ 0.03799		\$ 0.03799		\$ 0.03799		32
33										33
34	Street Lighting ²	\$ 0.05131		\$ 0.05131		\$ 0.05131		\$ 0.05131		34
35										35
36	Standby ^{2,3}									36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(E) May-25 Revenues @ Changed Rates ⁴		(F) Jun-25 Revenues @ Changed Rates ⁴		(G) Jul-25 Revenues @ Changed Rates ⁴		(H) Aug-25 Revenues @ Changed Rates ⁴		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 31,746,935	\$ -	\$ 34,259,473	\$ -	\$ 42,782,256	\$ -	\$ 58,992,280	\$ -	37
38										38
39	Small Commercial	\$ 10,359,529	\$ -	\$ 10,845,167	\$ -	\$ 12,147,990	\$ -	\$ 12,829,482	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 35,776,030		\$ 37,413,072		\$ 41,212,639		\$ 43,099,013	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 1,326,879		\$ 6,736,507		\$ 7,384,120		\$ 7,772,011	44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 122,665		\$ 653,730		\$ 757,690		\$ 741,041	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 7,200		\$ 7,126		\$ 8,110		7,990	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		-	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 386,944		\$ 427,310		\$ 484,594		\$ 527,614		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 763,697		\$ 781,288		\$ 872,333		866,987	53
54										54
55	Street Lighting	\$ 331,618	\$ -	\$ 334,332	\$ -	\$ 333,107	\$ -	\$ 344,321	\$ -	55
56										56
57	Standby	\$ -	\$ 1,048,934	\$ -	\$ 1,048,934	\$ -	\$ 1,048,934	\$ -	\$ 1,048,934	57
58										58
59	TOTAL	\$ 42,825,025	\$ 39,045,405	\$ 45,866,282	\$ 46,640,656	\$ 55,747,946	\$ 51,283,826	\$ 72,693,697	\$ 53,535,975	59
60										60
61	Grand Total		\$ 81,870,430		\$ 92,506,938		\$ 107,031,772		\$ 126,229,672	61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

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Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(I) Sep-25 Billing Determinants ¹		(J) Oct-25 Billing Determinants ¹		(K) Nov-25 Billing Determinants ¹		(L) Dec-25 Billing Determinants ¹		(M) Total Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	696,891,132		503,976,556		424,076,251		539,694,367		5,762,626,943		1
2												2
3	Small Commercial	241,455,993		214,159,410		197,828,257		190,835,622		2,428,289,241		3
4												4
5	Medium-Large Commercial	915,168,822		830,726,295		757,391,549		759,868,651		9,360,728,509		5
6	Non-Coincident (100%)		-		-		-		-		-	6
7	Non-Coincident (90%)		2,203,987		2,000,707		1,825,707		1,822,397		22,535,116	7
8	Maximum On-Peak Period Demand-Standard Customers		1,948,099		1,768,677		1,625,043		1,592,244		19,932,787	8
9	Maximum Demand at the Time of System Peak-Standard Customers		137,233		124,374		123,897		146,965		1,521,523	9
10												10
11	San Diego Unified Port District	40,380		1,332,720		1,353,380		517,860		6,718,230		11
12	Non-Coincident (90%)		7,990		16,940		16,610		9,790		146,006	12
13	Maximum Demand at the Time of System Peak		-		-		7,580		-		7,580	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	13,262,987		12,407,756		10,202,678		9,020,115		119,233,769		16
17	Non-Coincident (100%)	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	236,072,050	854,290	17
18												18
19	Street Lighting	6,515,194		6,563,322		6,961,960		7,325,919		80,243,577		19
20												20
21	Standby Customers		145,506		145,506		145,506		145,506		1,746,072	21
22												22
23	TOTAL	1,895,292,118		1,590,729,226		1,416,800,034		1,525,407,990		17,993,912,319		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-25 Changed Transmission Rates		(J) Oct-25 Changed Transmission Rates		(K) Nov-25 Changed Transmission Rates		(L) Dec-25 Changed Transmission Rates		(M) Total Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential ²	\$ 0.09771		\$ 0.09771		\$ 0.09771		\$ 0.09771				24
25												25
26	Small Commercial ²	\$ 0.05580		\$ 0.05580		\$ 0.05580		\$ 0.05580				26
27												27
28	Medium and Large Commercial/Industrial ^{2,3}											28
29												29
30	San Diego Unified Port District ^{2,5}											30
31												31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03799		\$ 0.03799		\$ 0.03799		\$ 0.03799				32
33												33
34	Street Lighting ²	\$ 0.05131		\$ 0.05131		\$ 0.05131		\$ 0.05131				34
35												35
36	Standby ^{2,3}											36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(I) Sep-25 Revenues @ Changed Rates ⁴		(J) Oct-25 Revenues @ Changed Rates ⁴		(K) Nov-25 Revenues @ Changed Rates ⁴		(L) Dec-25 Revenues @ Changed Rates ⁴		(M) Total Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 68,093,232	\$ -	\$ 49,243,549	\$ -	\$ 41,436,490	\$ -	\$ 52,733,537	\$ -	\$ 563,066,279	\$ -	37
38												38
39	Small Commercial	\$ 13,473,244	\$ -	\$ 11,950,095	\$ -	\$ 11,038,817	\$ -	\$ 10,648,628	\$ -	\$ 135,498,540	\$ -	39
40												40
41	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 45,125,618		\$ 40,963,704		\$ 37,380,223		\$ 37,293,567		\$ 461,354,335	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 8,179,427		\$ 7,426,090		\$ 1,386,555		\$ 1,358,570		\$ 46,885,376	44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 732,730		\$ 664,073		\$ 127,991		\$ 151,822		\$ 4,434,358	45
46												46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		6,552		13,891		13,620		8,028		\$ 121,163	48
49	Maximum Demand at the Time of System Peak		-		-		12,583		-		\$ 12,583	49
50												50
51	Agricultural											51
52	Schedules PA and TOU-PA	\$ 503,861		\$ 471,371		\$ 387,600		\$ 342,674		\$ 4,529,691		52
53	Schedule PA-T-1 - Non-Coincident (100%)		832,648		817,691		722,748		690,752		\$ 8,970,524	53
54												54
55	Street Lighting	\$ 334,295	\$ -	\$ 336,764	\$ -	\$ 357,218	\$ -	\$ 375,893	\$ -	\$ 4,117,298	\$ -	55
56												56
57	Standby Customers	\$ -	\$ 1,048,934	\$ -	\$ 1,048,934	\$ -	\$ 1,048,934	\$ -	\$ 1,048,934	\$ -	\$ 12,587,208	57
58												58
59	TOTAL	\$ 82,404,632	\$ 55,925,909	\$ 62,001,779	\$ 50,934,383	\$ 53,220,125	\$ 40,692,654	\$ 64,100,731	\$ 40,551,672	\$ 707,211,807	\$ 534,365,548	59
60												60
61	Grand Total		\$ 138,330,542		\$ 112,936,162		\$ 93,912,779		\$ 104,652,403		\$ 1,241,577,355	61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ¹	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002		(Page BG-21.3, Line 145) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-		(Page BG-21.1, Line 43) x 1000	7
8	Primary	-	-	-	-	-	-		(Page BG-21.1, Line 44) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.1, Line 45) x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Page BG-18, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97		Statement BL, Page BL-1, Line 6, Col. D	16
17	Primary	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09		Statement BL, Page BL-1, Line 6, Col. B	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ¹	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	(Page BG-21.3, Line 145) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-	-	(Page BG-21.1, Line 43) x 1000	31
32	Primary	-	-	-	-	-	-	-	(Page BG-21.1, Line 44) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.1, Line 45) x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Page BG-19, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97		Statement BL, Page BL-1, Line 6, Col. D	40
41	Primary	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19		Statement BL, Page BL-1, Line 6, Col. C	41
42	Transmission	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09		Statement BL, Page BL-1, Line 6, Col. B	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

NOTES:

¹ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ²	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) ¹:</u>									2
3	Secondary	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593		(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	3
4	Primary	367,859	348,138	349,643	352,142	354,890	377,035		(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	4
5	Transmission	123,365	108,722	114,913	119,904	118,373	127,012		(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	5
6	Total	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641		Sum Lines 3; 4; 5	6
7	Check Figure	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641		Page BG-18, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 27,266,431	\$ 26,185,813	\$ 26,027,502	\$ 26,015,542	\$ 26,335,614	\$ 27,358,665		Line 3 x Line 12	17
18	Primary	7,346,151	6,952,313	6,982,381	7,032,280	7,087,152	7,529,399		Line 4 x Line 13	18
19	Transmission	2,452,502	2,161,397	2,284,464	2,383,691	2,353,264	2,525,008		Line 5 x Line 14	19
20	Subtotal	\$ 37,065,085	\$ 35,299,523	\$ 35,294,347	\$ 35,431,514	\$ 35,776,030	\$ 37,413,072		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ²	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) ¹:</u>									22
23	Secondary	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	23
24	Primary	416,735	433,885	452,669	410,879	370,767	374,863	4,609,506	(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	24
25	Transmission	145,958	144,377	144,220	130,745	123,539	143,006	1,544,136	(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	25
26	Total	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Sum Lines 23; 24; 25	26
27	Check Figure	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Page BG-19, Line 7	27
28		-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 29,988,788	\$ 31,564,111	\$ 33,218,733	\$ 30,159,240	\$ 27,520,045	\$ 26,964,597	\$ 338,605,083	Line 23 x Line 32	37
38	Primary	8,322,197	8,664,680	9,039,793	8,205,250	7,404,226	7,486,005	\$ 92,051,828	Line 24 x Line 33	38
39	Transmission	2,901,654	2,870,222	2,867,092	2,599,214	2,455,952	2,842,965	\$ 30,697,424	Line 25 x Line 34	39
40	Subtotal	\$ 41,212,639	\$ 43,099,013	\$ 45,125,618	\$ 40,963,704	\$ 37,380,223	\$ 37,293,567	\$ 461,354,335	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	1,260,129	1,210,188	1,202,871	1,202,319	1,217,111	1,248,565		(Page BG-21.2, Line 80) x 1000	3
4	Primary	311,646	299,295	297,485	297,349	301,007	311,504		(Page BG-21.2, Line 81) x 1000	4
5	Transmission	38,293	36,775	36,553	36,536	36,985	44,369		(Page BG-21.2, Line 82) x 1000	5
6	Total	1,610,067	1,546,258	1,536,909	1,536,203	1,555,103	1,604,438		Sum Lines 3; 4; 5	6
7	Check Figure	1,610,067	1,546,258	1,536,909	1,536,203	1,555,103	1,604,438		Page BG-18, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 4.23		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 4.09		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 4.08		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 1,083,711	\$ 1,040,761	\$ 1,034,469	\$ 1,033,994	\$ 1,046,715	\$ 5,281,430		Line 3 x Line 12	17
18	Primary	258,666	248,415	246,913	246,799	249,836	1,274,051		Line 4 x Line 13	18
19	Transmission	31,400	30,155	29,973	29,959	30,328	181,026		Line 5 x Line 14	19
20	Subtotal	\$ 1,373,777	\$ 1,319,332	\$ 1,311,355	\$ 1,310,753	\$ 1,326,879	\$ 6,736,507		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,368,596	1,440,489	1,516,000	1,376,375	1,271,850	1,246,179	15,560,671	(Page BG-21.2, Line 80) x 1000	23
24	Primary	341,450	359,387	378,226	343,391	314,545	308,196	3,863,481	(Page BG-21.2, Line 81) x 1000	24
25	Transmission	48,634	51,189	53,873	48,911	38,649	37,869	508,635	(Page BG-21.2, Line 82) x 1000	25
26	Total	1,758,680	1,851,065	1,948,099	1,768,677	1,625,043	1,592,244	19,932,787	Sum Lines 23; 24; 25	26
27	Check Figure	1,758,680	1,851,065	1,948,099	1,768,677	1,625,043	1,592,244	19,932,787	Page BG-19, Line 8	27
28		-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 4.23	\$ 4.23	\$ 4.23	\$ 4.23	\$ 0.86	\$ 0.86		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 4.09	\$ 4.09	\$ 4.09	\$ 4.09	\$ 0.83	\$ 0.83		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 4.08	\$ 4.08	\$ 4.08	\$ 4.08	\$ 0.82	\$ 0.82		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,789,160	\$ 6,093,267	\$ 6,412,682	\$ 5,822,065	\$ 1,093,791	\$ 1,071,714	\$ 36,803,759	Line 23 x Line 32	37
38	Primary	1,396,532	1,469,892	1,546,945	1,404,469	261,072	255,803	\$ 8,859,393	Line 24 x Line 33	38
39	Transmission	198,429	208,852	219,800	199,557	31,692	31,052	\$ 1,222,224	Line 25 x Line 34	39
40	Subtotal	\$ 7,384,120	\$ 7,772,011	\$ 8,179,427	\$ 7,426,090	\$ 1,386,555	\$ 1,358,570	\$ 46,885,376	Sum Lines 37; 38; 39	40

NOTES:

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	3
4	Primary	37,744	32,788	35,019	36,792	36,179	38,018		(Page BG-21.3, Line 127) x 1000	4
5	Transmission	86,134	74,824	79,916	83,962	82,562	84,419		(Page BG-21.3, Line 128) x 1000	5
6	Total	123,878	107,612	114,935	120,755	118,741	122,437		Sum Lines 3; 4; 5	6
7	Check Figure	123,878	107,612	114,935	120,755	118,741	122,437		Page BG-18, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 5.36		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 5.33		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	39,254	34,100	36,420	38,264	37,626	203,777		Line 4 x Line 13	18
19	Transmission	88,718	77,069	82,313	86,481	85,039	449,953		Line 5 x Line 14	19
20	Subtotal	\$ 127,972	\$ 111,169	\$ 118,733	\$ 124,745	\$ 122,665	\$ 653,730		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 28,350,142	\$ 27,226,575	\$ 27,061,971	\$ 27,049,536	\$ 27,382,330	\$ 32,640,095		Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
24	Primary	\$ 7,644,071	\$ 7,234,827	\$ 7,265,713	\$ 7,317,344	\$ 7,374,614	\$ 9,007,226		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18	24
25	Transmission	\$ 2,572,620	\$ 2,268,622	\$ 2,396,750	\$ 2,500,132	\$ 2,468,630	\$ 3,155,987		Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19	25
26	Total	\$ 38,566,833	\$ 36,730,024	\$ 36,724,434	\$ 36,867,012	\$ 37,225,574	\$ 44,803,308		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 38,566,833	\$ 36,730,024	\$ 36,724,434	\$ 36,867,012	\$ 37,225,574	\$ 44,803,308		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ²:</u>									30
31	Secondary	-	-	-	-	-	-	-	(Page BG-21.3, Line 126) x 1000	31
32	Primary	44,064	43,096	42,612	38,620	37,750	44,778	467,459	(Page BG-21.3, Line 127) x 1000	32
33	Transmission	97,844	95,694	94,621	85,755	86,147	102,187	1,054,064	(Page BG-21.3, Line 128) x 1000	33
34	Total	141,908	138,789	137,233	124,374	123,897	146,965	1,521,523	Sum Lines 31; 32; 33	34
35	Check Figure	141,908	138,789	137,233	124,374	123,897	146,965	1,521,523	Page BG-19, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 5.36	\$ 5.36	\$ 5.36	\$ 5.36	\$ 1.04	\$ 1.04		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 5.33	\$ 5.33	\$ 5.33	\$ 5.33	\$ 1.03	\$ 1.03		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	236,182	230,993	228,402	207,001	39,260	46,569	\$ 1,377,846	Line 32 x Line 41	46
47	Transmission	521,507	510,048	504,328	457,072	88,731	105,252	\$ 3,056,512	Line 33 x Line 42	47
48	Total	\$ 757,690	\$ 741,041	\$ 732,730	\$ 664,073	\$ 127,991	\$ 151,822	\$ 4,434,358	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 35,777,948	\$ 37,657,377	\$ 39,631,415	\$ 35,981,305	\$ 28,613,836	\$ 28,036,311	\$ 375,408,842	Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	51
52	Primary	\$ 9,954,911	\$ 10,365,564	\$ 10,815,140	\$ 9,816,720	\$ 7,704,558	\$ 7,788,377	\$ 102,289,067	Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	52
53	Transmission	\$ 3,621,590	\$ 3,589,122	\$ 3,591,220	\$ 3,255,842	\$ 2,576,375	\$ 2,979,269	\$ 34,976,160	Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39	53
54	Total	\$ 49,354,449	\$ 51,612,063	\$ 54,037,775	\$ 49,053,867	\$ 38,894,769	\$ 38,803,957	\$ 512,674,069	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 49,354,449	\$ 51,612,063	\$ 54,037,775	\$ 49,053,867	\$ 38,894,769	\$ 38,803,957	\$ 512,674,069	Sum Line 54; Page BG-6, Line 28	56

NOTES:

¹ Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	1,175,710	1,129,114	1,122,288	1,121,772	1,135,574	1,330,830		(Page BG-21.2, Line 90) x 1000	3
4	Primary	299,656	287,780	286,041	285,909	289,427	325,972		(Page BG-21.2, Line 91) x 1000	4
5	Transmission	35,873	34,451	34,243	34,227	34,649	42,761		(Page BG-21.2, Line 92) x 1000	5
6	Total	1,511,240	1,451,346	1,442,572	1,441,909	1,459,649	1,699,563		Sum Lines 3; 4; 5	6
7	Check Figure	1,511,240	1,451,346	1,442,572	1,441,909	1,459,649	1,699,563		Page BG-18, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 3.99		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 3.86		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 3.85		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 1,081,653	\$ 1,038,785	\$ 1,032,505	\$ 1,032,031	\$ 1,044,728	\$ 5,310,012		Line 3 x Line 12	17
18	Primary	263,698	253,247	251,716	251,600	254,696	1,258,253		Line 4 x Line 13	18
19	Transmission	31,568	30,317	30,134	30,120	30,491	164,629		Line 5 x Line 14	19
20	Subtotal	\$ 1,376,919	\$ 1,322,349	\$ 1,314,355	\$ 1,313,751	\$ 1,329,914	\$ 6,732,894		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,458,769	1,535,399	1,615,886	1,467,061	1,186,646	1,162,695	15,441,745	(Page BG-21.2, Line 90) x 1000	23
24	Primary	357,310	376,079	395,794	359,341	302,444	296,339	3,862,092	(Page BG-21.2, Line 91) x 1000	24
25	Transmission	46,872	49,334	51,920	47,138	36,207	35,476	483,150	(Page BG-21.2, Line 92) x 1000	25
26	Total	1,862,950	1,960,812	2,063,600	1,873,539	1,525,296	1,494,510	19,786,987	Sum Lines 23; 24; 25	26
27	Check Figure	1,862,950	1,960,812	2,063,600	1,873,539	1,525,296	1,494,510	19,786,987	Page BG-19, Line 10	27
28		-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.99	\$ 3.99	\$ 3.99	\$ 3.99	\$ 0.92	\$ 0.92		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86	\$ 0.88	\$ 0.88		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 3.85	\$ 3.85	\$ 3.85	\$ 3.85	\$ 0.88	\$ 0.88		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,820,489	\$ 6,126,242	\$ 6,447,385	\$ 5,853,572	\$ 1,091,714	\$ 1,069,679	\$ 36,948,796	Line 23 x Line 32	37
38	Primary	1,379,215	1,451,666	1,527,764	1,387,054	266,150	260,779	\$ 8,805,837	Line 24 x Line 33	38
39	Transmission	180,456	189,935	199,892	181,481	31,862	31,219	\$ 1,132,104	Line 25 x Line 34	39
40	Subtotal	\$ 7,380,160	\$ 7,767,843	\$ 8,175,041	\$ 7,422,108	\$ 1,389,726	\$ 1,361,677	\$ 46,886,736	Sum Lines 37; 38; 39	40

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	3
4	Primary	37,730	32,776	35,006	36,779	36,165	38,771		(Page BG-21.3, Line 137) x 1000	4
5	Transmission	85,289	74,090	79,131	83,138	81,752	85,048		(Page BG-21.3, Line 138) x 1000	5
6	Total	123,019	106,866	114,137	119,917	117,917	123,819		Sum Lines 3; 4; 5	6
7	Check Figure	123,019	106,866	114,137	119,917	117,917	123,819		Page BG-18, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 1.05	\$ 1.05	\$ 1.05	\$ 1.05	\$ 1.05	\$ 5.29		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 5.27		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	39,616	34,415	36,756	38,618	37,973	205,099		Line 4 x Line 13	18
19	Transmission	88,700	77,053	82,296	86,464	85,022	448,201		Line 5 x Line 14	19
20	Subtotal	\$ 128,317	\$ 111,468	\$ 119,053	\$ 125,081	\$ 122,995	\$ 653,300		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 28,350,142	\$ 27,226,575	\$ 27,061,971	\$ 27,049,536	\$ 27,382,330	\$ 32,640,095		Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
24	Primary	\$ 7,644,434	\$ 7,235,142	\$ 7,266,050	\$ 7,317,697	\$ 7,374,962	\$ 9,008,549		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18	24
25	Transmission	\$ 2,572,602	\$ 2,268,606	\$ 2,396,733	\$ 2,500,114	\$ 2,468,613	\$ 3,154,234		Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19	25
26	Total	\$ 38,567,178	\$ 36,730,323	\$ 36,724,754	\$ 36,867,347	\$ 37,225,905	\$ 44,802,878		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 38,567,178	\$ 36,730,323	\$ 36,724,754	\$ 36,867,347	\$ 37,225,905	\$ 44,802,878		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	31
32	Primary	44,937	43,949	43,456	39,385	37,736	44,762	471,451	(Page BG-21.3, Line 137) x 1000	32
33	Transmission	98,572	96,406	95,325	86,393	85,301	101,183	1,051,628	(Page BG-21.3, Line 138) x 1000	33
34	Total	143,509	140,356	138,781	125,778	123,037	145,945	1,523,079	Sum Lines 31; 32; 33	34
35	Check Figure	143,509	140,356	138,781	125,778	123,037	145,945	1,523,079	Page BG-19, Line 11	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 5.29	\$ 5.29	\$ 5.29	\$ 5.29	\$ 1.05	\$ 1.05		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 5.27	\$ 5.27	\$ 5.27	\$ 5.27	\$ 1.04	\$ 1.04		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	237,715	232,492	229,884	208,344	39,622	47,000	\$ 1,387,535	Line 32 x Line 41	46
47	Transmission	519,476	508,061	502,363	455,292	88,713	105,231	\$ 3,046,872	Line 33 x Line 42	47
48	Total	\$ 757,191	\$ 740,553	\$ 732,247	\$ 663,636	\$ 128,336	\$ 152,230	\$ 4,434,407	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 35,777,948	\$ 37,657,377	\$ 39,631,415	\$ 35,981,305	\$ 28,613,836	\$ 28,036,311	\$ 375,408,842	Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	51
52	Primary	\$ 9,956,444	\$ 10,367,064	\$ 10,816,622	\$ 9,818,064	\$ 7,704,921	\$ 7,788,808	\$ 102,298,756	Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	52
53	Transmission	\$ 3,619,558	\$ 3,587,136	\$ 3,589,256	\$ 3,254,062	\$ 2,576,357	\$ 2,979,248	\$ 34,966,520	Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39	53
54	Total	\$ 49,353,950	\$ 51,611,577	\$ 54,037,293	\$ 49,053,431	\$ 38,895,114	\$ 38,804,367	\$ 512,674,118	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 49,353,950	\$ 51,611,577	\$ 54,037,293	\$ 49,053,431	\$ 38,895,114	\$ 38,804,367	\$ 512,674,118	Sum Line 54; Page BG-6, Line 28	56

NOTES:

¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement - BG
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2025 through December 31, 2025
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 599,326,003	\$ 638,200,046	\$ 1,237,526,049	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (39,987,951)	\$ (760,645)	\$ (40,748,596)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (6,095,905)	\$ (6,491,303)	\$ (12,587,208)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 553,242,146	\$ 630,948,098	\$ 1,184,190,245	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	19,047,571	19,047,571	19,047,571	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 29.0453	\$ 33.1249	\$ 62.1701	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER25-218-000, filed on October 25, 2024 effective from January 1, 2025 through December 31, 2025.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
San Diego Unified Port District Customer
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	595,720	724,430	727,400	931,380	258,380	110,630		(Page BG-21.3, Line 160) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									6
7	Primary	11,856	15,980	15,650	15,840	8,780	8,690		(Page BG-21.3, Line 162) x 1000	7
8										8
9	<u>Non-Coincident Demand (90%)</u>									9
10	<u>Rates (\$/kW):</u>									10
11	Primary	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82		Statement BL, Page BL-1, Line 29, Col. C	11
12	<u>Non-Coincident Demand (90%) -</u>									12
13	<u>Revenues at Changed Rates:</u>									13
14	Primary	\$ 9,722	\$ 13,104	\$ 12,833	\$ 12,989	\$ 7,200	\$ 7,126		Line 7 x Line 11	14
15										15
16	<u>Maximum Demand</u>									16
17	<u>at the Time of System Peak (kW) ²:</u>									17
18	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	18
19										19
20	<u>Maximum Demand at the</u>									20
21	<u>Time of System Peak Rates (\$/kW):</u>									21
22	Primary	\$ 1.66	\$ 1.66	\$ 1.66	\$ 1.66	\$ 1.66	\$ 1.66		Statement BL, Page BL-1, Lines 31 & 32, Col. C	22
23										23
24	<u>Maximum Demand at the Time of System</u>									24
25	<u>Peak - Revenues at Changed Rates:</u>									25
26	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	26
27										27
28	Total Revenues	\$ 9,722	\$ 13,104	\$ 12,833	\$ 12,989	\$ 7,200	\$ 7,126		Sum Lines 4; 14; 26	28

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
29	<u>Energy Revenues:</u>									29
30	Commodity Sales - kWh	125,900	50	40,380	1,332,720	1,353,380	517,860	6,718,230	(Page BG-21.3, Line 160) x 1000	30
31	Commodity Rate - \$/kWh	0	0	0	0	0	0	0		31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	32
33										33
34	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									34
35	Primary	9,890	7,990	7,990	16,940	16,610	9,790	146,006	(Page BG-21.3, Line 162) x 1000	35
36										36
37	<u>Non-Coincident Demand (90%)</u>									37
38	<u>Rates (\$/kW):</u>									38
39	Primary	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82		Statement BL, Page BL-1, Line 29, Col. C	39
40	<u>Non-Coincident Demand (90%) -</u>									40
41	<u>Revenues at Changed Rates:</u>									41
42	Primary	\$ 8,110	\$ 6,552	\$ 6,552	\$ 13,891	\$ 13,620	\$ 8,028	119,725	Line 35 x Line 39	42
43										43
44	<u>Maximum Demand</u>									44
45	<u>at the Time of System Peak (kW) ²:</u>									45
46	Primary	-	-	-	-	7,580	-	7,580	(Page BG-21.3, Line 164) x 1000	46
47										47
48	<u>Maximum Demand at the</u>									48
49	<u>Time of System Peak Rates (\$/kW):</u>									49
50	Primary	\$ 1.66	\$ 1.66	\$ 1.66	\$ 1.66	\$ 1.66	\$ 1.66		Statement BL, Page BL-1, Lines 31 & 32, Col. C	50
51										51
52	<u>Maximum Demand at the Time of System</u>									52
53	<u>Peak - Revenues at Changed Rates:</u>									53
54	Primary	\$ -	\$ -	\$ -	\$ -	\$ 12,583	\$ -	12,583	Line 46 x Line 50	54
55										55
56	Total Revenues	\$ 8,110	\$ 6,552	\$ 6,552	\$ 13,891	\$ 26,203	\$ 8,028	132,308	Sum Lines 32; 42; 54	56
57										57

NOTES:

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Schedule PA-T-1 Agricultural Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ²	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202		(Page BG-21.4, Line 169) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (100%) (kW) !:</u>									6
7	Secondary	42,609	46,096	41,400	43,593	50,585	53,140		(Page BG-21.4, Line 187) x 1000	7
8	Primary	18,672	20,200	18,142	19,103	22,167	21,237		(Page BG-21.4, Line 188) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.4, Line 189) x 1000	9
10	Total	61,281	66,296	59,542	62,696	72,752	74,378		Sum Lines 7; 8; 9	10
11	Check Figure	61,281	66,296	59,542	62,696	72,752	74,378		Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 10.61	\$ 10.61	\$ 10.61	\$ 10.61	\$ 10.61	\$ 10.61		Statement BL, Page BL-1, Line 37, Col. D	16
17	Primary	\$ 10.24	\$ 10.24	\$ 10.24	\$ 10.24	\$ 10.24	\$ 10.24		Statement BL, Page BL-1, Line 37, Col. C	17
18	Transmission	\$ 10.19	\$ 10.19	\$ 10.19	\$ 10.19	\$ 10.19	\$ 10.19		Statement BL, Page BL-1, Line 37, Col. B	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ 452,083	\$ 489,078	\$ 439,251	\$ 462,521	\$ 536,704	\$ 563,818		Line 7 x Line 16	21
22	Primary	191,204	206,850	185,776	195,618	226,993	217,470		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 643,287	\$ 695,928	\$ 625,027	\$ 658,139	\$ 763,697	\$ 781,288		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ²	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050	(Page BG-21.4, Line 169) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<u>Non-Coincident Demand (100%) (kW) !:</u>									30
31	Secondary	59,333	58,969	56,634	55,616	47,872	45,753	601,600	(Page BG-21.4, Line 187) x 1000	31
32	Primary	23,712	23,567	22,633	22,227	20,979	20,050	252,691	(Page BG-21.4, Line 188) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.4, Line 189) x 1000	33
34	Total	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Sum Lines 31; 32; 33	34
35	Check Figure	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Page BG-19, Line 19	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 10.61	\$ 10.61	\$ 10.61	\$ 10.61	\$ 10.61	\$ 10.61		Statement BL, Page BL-1, Line 37, Col. D	40
41	Primary	\$ 10.24	\$ 10.24	\$ 10.24	\$ 10.24	\$ 10.24	\$ 10.24		Statement BL, Page BL-1, Line 37, Col. C	41
42	Transmission	\$ 10.19	\$ 10.19	\$ 10.19	\$ 10.19	\$ 10.19	\$ 10.19		Statement BL, Page BL-1, Line 37, Col. B	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 629,521	\$ 625,662	\$ 600,882	\$ 590,088	\$ 507,926	\$ 485,440	\$ 6,382,973	Line 31 x Line 40	45
46	Primary	242,812	241,324	231,766	227,603	214,822	205,312	\$ 2,587,551	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ 872,333	\$ 866,987	\$ 832,648	\$ 817,691	\$ 722,748	\$ 690,752	\$ 8,970,524	Sum Lines 45; 46; 47	48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ¹	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	6,148	6,148	6,148	6,148	6,148	6,148		(Page BG-21.4, Line 197) x 1000	3
4	Primary	84,682	84,682	84,682	84,682	84,682	84,682		(Page BG-21.4, Line 198) x 1000	4
5	Transmission	54,676	54,676	54,676	54,676	54,676	54,676		(Page BG-21.4, Line 199) x 1000	5
6	Total	145,506	145,506	145,506	145,506	145,506	145,506		Sum Lines 3; 4; 5	6
7	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506		Page BG-18, Line 25	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 7.45	\$ 7.45	\$ 7.45	\$ 7.45	\$ 7.45	\$ 7.45		Statement BL, Page BL-1, Line 41, Col. D	11
12	Primary	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21		Statement BL, Page BL-1, Line 41, Col. C	12
13	Transmission	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18		Statement BL, Page BL-1, Line 41, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803		Line 3 x Line 11	16
17	Primary	610,557	610,557	610,557	610,557	610,557	610,557		Line 4 x Line 12	17
18	Transmission	392,574	392,574	392,574	392,574	392,574	392,574		Line 5 x Line 13	18
19	Total	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934		Line 19	22

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ¹	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	73,776	(Page BG-21.4, Line 197) x 1000	25
26	Primary	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	(Page BG-21.4, Line 198) x 1000	26
27	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	656,112	(Page BG-21.4, Line 199) x 1000	27
28		145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 25; 26; 27	28
29	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Page BG-19, Line 25	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 7.45	\$ 7.45	\$ 7.45	\$ 7.45	\$ 7.45	\$ 7.45		Statement BL, Page BL-1, Line 41, Col. D	33
34	Primary	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21		Statement BL, Page BL-1, Line 41, Col. C	34
35	Transmission	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18		Statement BL, Page BL-1, Line 41, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803	\$ 549,636	Line 25 x Line 33	38
39	Primary	610,557	610,557	610,557	610,557	610,557	610,557	\$ 7,326,684	Line 26 x Line 34	39
40	Transmission	392,574	392,574	392,574	392,574	392,574	392,574	\$ 4,710,888	Line 27 x Line 35	40
41	Total	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 12,587,208	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 12,587,208	Line 41	44

NOTES:

¹ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - January 1, 2025 thru December 31, 2025

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	
1	Billing Determinants (kWh)	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	90,763	Stmnt BD; Page - 3.1; Line "Sale for Resale" * 1000	1
2																2
3															See Note 1	3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353			4
5															Page BG-15; Line 11; Col. (2) / 1000	5
6	LV Access Charge Rate (\$/kwh)	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312	\$ 0.03312			6
7															Line 1 x Line 4	7
8																8
9	HV Access Charge Revenues	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 1,228	Line 1 x Line 6	9
10																10
11	LV Access Charge Revenues	251	251	251	251	251	251	251	251	251	251	251	251	3,007	Line 9 + Line 11	11
12																12
13	TOTAL Revenues	\$ 353	\$ 353	\$ 353	\$ 353	\$ 353	\$ 353	\$ 353	\$ 353	\$ 353	\$ 353	\$ 353	\$ 353	\$ 4,235		13

NOTES

- ¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$13.53 per MWH according to the CAISO TAC rate summary in effect January 1, 2024 divided by 1,000 and is based on the TO5-Cycle 6 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO6 Cycle 1 Wholesale BTRR.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	27.427	27.427	-	0.00%	1
2						2
3	Base Transmission Costs	5.883	7.253	1.370	23.29%	3
4						4
5	Total ¹	33.310	34.680	1.370	4.113%	5

NOTES:

¹ Total Estimated Present Rate is the estimated system average rate that are effective October 1, 2024, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 4507-E. The system average rate shown includes the California Climate Credit.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A) Jan-25 Billing Determinants ⁵		(B) Feb-25 Billing Determinants ⁵		(C) Mar-25 Billing Determinants ⁵		(D) Apr-25 Billing Determinants ⁵		(E) May-25 Billing Determinants ⁵		(F) Jun-25 Billing Determinants ⁵		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential ⁶	606,008,606		491,733,645		435,908,785		347,205,847		324,909,783		350,624,017		1
2														2
3	Small Commercial	194,287,304		188,366,211		187,592,519		186,126,527		185,654,635		194,357,833		3
4														4
5	Medium and Large Commercial/Industrial	751,192,254		713,531,334		714,756,631		718,508,299		724,916,885		760,340,002		5
6	Non-Coincident (100%)		-		-		-		-		-		-	6
7	Non-Coincident (90%) ²		1,810,355		1,723,711		1,723,748		1,730,660		1,747,362		1,827,641	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,610,067		1,546,258		1,536,909		1,536,203		1,555,103		1,604,438	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		123,878		107,612		114,935		120,755		118,741		122,437	9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,511,240		1,451,346		1,442,572		1,441,909		1,459,649		1,699,563	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		123,019		106,866		114,137		119,917		117,917		123,819	11
12														12
13	San Diego Unified Port District	595,720		724,430		727,400		931,380		258,380		110,630		13
14	Non-Coincident (90%) ²		11,856		15,980		15,650		15,840		8,780		8,690	14
15	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		-		-	15
16														16
17	Agricultural													17
18	Schedules PA and TOU-PA	5,887,705		6,921,204		6,343,637		7,110,262		10,185,414		11,247,958		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	20,061,665	72,752	20,603,202	74,378	19
20														20
21	Street Lighting	6,804,681		6,756,007		6,619,388		6,515,491		6,463,029		6,515,926		21
22														22
23	Sale for Resale	7,564		7,564		7,564		7,564		7,564		7,564		23
24														24
25	Standby		145,506		145,506		145,506		145,506		145,506		145,506	25
26														26
27	TOTAL	1,581,682,430		1,426,321,821		1,368,374,852		1,283,694,123		1,272,457,354		1,343,807,131		27

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- ⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2025.

Line No.	Customer Classes	(G) Jul-25 Billing Determinants ⁵		(H) Aug-25 Billing Determinants ⁵		(I) Sep-25 Billing Determinants ⁵		(J) Oct-25 Billing Determinants ⁵		(K) Nov-25 Billing Determinants ⁵		(L) Dec-25 Billing Determinants ⁵		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential ⁶	437,849,309		603,748,648		696,891,132		503,976,556		424,076,251		539,694,367		1
2														2
3	Small Commercial	217,705,905		229,919,025		241,455,993		214,159,410		197,828,257		190,835,622		3
4														4
5	Medium and Large Commercial/Industrial	838,846,181		875,481,607		915,168,822		830,726,295		757,391,549		759,868,651		5
6	Non-Coincident (100%)		-		-		-		-		-		-	6
7	Non-Coincident (90%) ²		2,013,530		2,105,312		2,203,987		2,000,707		1,825,707		1,822,397	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,758,680		1,851,065		1,948,099		1,768,677		1,625,043		1,592,244	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		141,908		138,789		137,233		124,374		123,897		146,965	9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,862,950		1,960,812		2,063,600		1,873,539		1,525,296		1,494,510	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		143,509		140,356		138,781		125,778		123,037		145,945	11
12														12
13	San Diego Unified Port District	125,900		50		40,380		1,332,720		1,353,380		517,860		13
14	Non-Coincident (90%) ²		9,890		7,990		7,990		16,940		16,610		9,790	14
15	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		7,580		-	15
16														16
17	Agricultural													17
18	Schedules PA and TOU-PA	12,755,826		13,888,226		13,262,987		12,407,756		10,202,678		9,020,115		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	23,004,136	83,045	22,863,151	82,536	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	19
20														20
21	Street Lighting	6,492,050		6,710,609		6,515,194		6,563,322		6,961,960		7,325,919		21
22														22
23	Sale for Resale	7,564		7,564		7,564		7,564		7,564		7,564		23
24														24
25	Standby		145,506		145,506		145,506		145,506		145,506		145,506	25
26														26
27	TOTAL	1,536,786,871		1,752,618,879		1,895,299,682		1,590,736,790		1,416,807,597		1,525,415,554		27

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- ⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)	
1	Residential	5,762,626,943	-	1
2				2
3	Small Commercial	2,428,289,241	-	3
4				4
5	Medium and Large Commercial/Industrial	9,360,728,509		5
6	Non-Coincident (100%) ¹		-	6
7	Non-Coincident (90%) ²		22,535,116	7
8	Maximum On-Peak Period Demand-Standard Customers ³		19,932,787	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		1,521,523	9
10				10
11	San Diego Unified Port District	6,718,230		11
12	Non-Coincident (90%) ²		146,006	12
13	Maximum Demand at the Time of System Peak ⁴		7,580	13
14				14
15	Agricultural			15
16	Schedules PA and TOU-PA	119,233,769		16
17	Non-Coincident Demand (100%) ¹	236,072,050	854,290	17
18				18
19	Street Lighting	80,243,577	-	19
20				20
21	Sale for Resale	90,763	-	21
22				22
23	Standby	-	1,746,072	23
24				24
25	TOTAL	17,994,003,082	46,743,375	25

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-18 and BG-19.

Statement BG: San Diego Gas & Electric Company															Line																																																																																																																																																																																																																																																																																																																																																																																																																																				
No.	FERC Forecast Period: January 2025 - December 2025 ¹														No.																																																																																																																																																																																																																																																																																																																																																																																																																																				
1	System Delivery Determinants Customer Class Deliveries (MWh) <table><thead><tr><th></th><th>Jan-25</th><th>Feb-25</th><th>Mar-25</th><th>Apr-25</th><th>May-25</th><th>Jun-25</th><th>Jul-25</th><th>Aug-25</th><th>Sep-25</th><th>Oct-25</th><th>Nov-25</th><th>Dec-25</th><th>Total</th></tr></thead><tbody><tr><td>Residential</td><td>633,615</td><td>515,438</td><td>457,649</td><td>365,973</td><td>342,313</td><td>369,395</td><td>457,969</td><td>631,672</td><td>730,948</td><td>531,522</td><td>450,340</td><td>572,325</td><td>6,059,160</td></tr><tr><td>Small Commercial</td><td>194,287</td><td>188,366</td><td>187,593</td><td>186,127</td><td>185,655</td><td>194,358</td><td>217,706</td><td>229,919</td><td>241,456</td><td>214,159</td><td>197,828</td><td>190,836</td><td>2,428,289</td></tr><tr><td>M.& L. C./I. (AD)</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td></tr><tr><td>M.& L. C./I. (AY, AL, DG-R)</td><td>665,128</td><td>638,768</td><td>634,906</td><td>634,615</td><td>642,422</td><td>674,302</td><td>739,126</td><td>777,953</td><td>818,734</td><td>743,327</td><td>671,315</td><td>657,766</td><td>8,298,363</td></tr><tr><td>M.& L. C./I. (A6)</td><td>86,064</td><td>74,763</td><td>79,850</td><td>83,894</td><td>82,495</td><td>86,038</td><td>99,720</td><td>97,529</td><td>96,435</td><td>87,399</td><td>86,077</td><td>102,103</td><td>1,062,365</td></tr><tr><td>San Diego Unified Port District</td><td>596</td><td>724</td><td>727</td><td>931</td><td>258</td><td>111</td><td>126</td><td>0</td><td>40</td><td>1,333</td><td>1,353</td><td>518</td><td>6,718</td></tr><tr><td>Agriculture (PA and TOU-PA)</td><td>5,888</td><td>6,921</td><td>6,344</td><td>7,110</td><td>10,185</td><td>11,248</td><td>12,756</td><td>13,888</td><td>13,263</td><td>12,408</td><td>10,203</td><td>9,020</td><td>119,234</td></tr><tr><td>Agriculture (PA-T-1)</td><td>16,899</td><td>18,281</td><td>16,419</td><td>17,289</td><td>20,062</td><td>20,603</td><td>23,004</td><td>22,863</td><td>21,958</td><td>21,563</td><td>18,986</td><td>18,145</td><td>236,072</td></tr><tr><td>Lighting</td><td>6,805</td><td>6,756</td><td>6,619</td><td>6,515</td><td>6,463</td><td>6,516</td><td>6,492</td><td>6,711</td><td>6,515</td><td>6,563</td><td>6,962</td><td>7,326</td><td>80,244</td></tr><tr><td>Sale for Resale</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>7.6</td><td>90.8</td></tr><tr><td>Total System</td><td>1,609,289</td><td>1,450,026</td><td>1,390,115</td><td>1,302,462</td><td>1,289,861</td><td>1,362,579</td><td>1,556,907</td><td>1,780,542</td><td>1,929,357</td><td>1,618,282</td><td>1,443,071</td><td>1,558,046</td><td>18,290,536</td></tr></tbody></table> Med. & Large Comm./Ind. Rate Schedule Billing Determinants Schedule AD: <table><thead><tr><th></th><th>Jan-25</th><th>Feb-25</th><th>Mar-25</th><th>Apr-25</th><th>May-25</th><th>Jun-25</th><th>Jul-25</th><th>Aug-25</th><th>Sep-25</th><th>Oct-25</th><th>Nov-25</th><th>Dec-25</th><th>Total</th></tr></thead><tbody><tr><td>Total Deliveries (MWh)</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td></tr><tr><td>Total Deliveries (%)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>% @ Secondary Service</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>-</td></tr><tr><td>% @ Primary Service</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>-</td></tr><tr><td>% @ Transmission Service</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>-</td></tr><tr><td>Total Deliveries (MWh)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>MWh @ Secondary Service</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr><tr><td>MWh @ Primary Service</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr><tr><td>MWh @ Transmission Service</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr><tr><td>Maximum Demand (%)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>% @ Secondary Service</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td></tr><tr><td>% @ Primary Service</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td></tr><tr><td>% @ Transmission Service</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td><td>0.0000%</td></tr><tr><td>Maximum Demand (MW)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>MW @ Secondary Service</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></tr><tr><td>MW @ Primary Service</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></tr><tr><td>MW @ Transmission Service</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></tr></tbody></table>															Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Residential	633,615	515,438	457,649	365,973	342,313	369,395	457,969	631,672	730,948	531,522	450,340	572,325	6,059,160	Small Commercial	194,287	188,366	187,593	186,127	185,655	194,358	217,706	229,919	241,456	214,159	197,828	190,836	2,428,289	M.& L. C./I. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-	M.& L. C./I. (AY, AL, DG-R)	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363	M.& L. C./I. (A6)	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365	San Diego Unified Port District	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718	Agriculture (PA and TOU-PA)	5,888	6,921	6,344	7,110	10,185	11,248	12,756	13,888	13,263	12,408	10,203	9,020	119,234	Agriculture (PA-T-1)	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072	Lighting	6,805	6,756	6,619	6,515	6,463	6,516	6,492	6,711	6,515	6,563	6,962	7,326	80,244	Sale for Resale	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	90.8	Total System	1,609,289	1,450,026	1,390,115	1,302,462	1,289,861	1,362,579	1,556,907	1,780,542	1,929,357	1,618,282	1,443,071	1,558,046	18,290,536		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	Total Deliveries (%)														% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	Total Deliveries (MWh)														MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	Maximum Demand (%)														% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Maximum Demand (MW)														MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	17
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% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-																																																																																																																																																																																																																																																																																																																																																																																																																																						
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Line No.	Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2025 - December 2025 ¹	Line No.
50	Schedules	50
51	Schedules OL-TOU/AL-TOU/AL-TOU2/DG-R:	51
52	Total Deliveries (MWh)	52
53		53
54	Total Deliveries (%)	54
55	% @ Secondary Service	55
56	% @ Primary Service	56
57	% @ Transmission Service	57
58	Total Deliveries (MWh)	58
59	MWh @ Secondary Service	59
60	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 1	60
62	MWh @ Transmission Service	62
63		63
64	Non-Coincident Demand (%)	64
65	% @ Secondary Service	65
66	% @ Primary Service	66
67	% @ Transmission Service	67
68		68
69	Non-Coincident Demand (MW)	69
70	MW @ Secondary Service	70
71	MW @ Primary Service	71
72	MW @ Transmission Service	72
73		73
74	On-Peak Demand-Standard Customers (%)²	74
75	% @ Secondary Service	75
76	% @ Primary Service	76
77	% @ Transmission Service	77
78		78
79	On-Peak Demand-Standard Customers (MW)³	79
80	MW @ Secondary Service	80
81	MW @ Primary Service	81
82	MW @ Transmission Service	82
83		83
84	On-Peak Demand-Grandfathered Customers (%)³	84
85	% @ Secondary Service	85
86	% @ Primary Service	86
87	% @ Transmission Service	87
88		88
89	On-Peak Demand-Grandfathered Customers (MW)³	89
90	MW @ Secondary Service	90
91	MW @ Primary Service	91
92	MW @ Transmission Service	92
93		93
94		94
95		95
96		96

Line No.	Statement BG: San Diego Gas & Electric Company	Line No.
	FERC Forecast Period: January 2025 - December 2025 ¹	
97	Schedule A6-TOU:	97
98	Total Deliveries (MWh)	98
99	86,064 74,763 79,850 83,894 82,495 86,038 99,720 97,529 96,435 87,399 86,077 102,103 1,062,365	99
100	Total Deliveries (%)	100
101	% @ Secondary Service 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	101
102	% @ Primary Service 29.03% 29.03% 29.03% 29.03% 29.03% 28.54% 28.54% 28.54% 28.54% 28.54% 29.03% 29.03% 28.82%	102
103	% @ Transmission Service 70.97% 70.97% 70.97% 70.97% 70.97% 71.46% 71.46% 71.46% 71.46% 71.46% 70.97% 70.97% 71.18%	103
104	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00%	104
105	Total Deliveries (MWh)	105
106	MWh @ Secondary Service 0 0 0 0 0 0 0 0 0 0 0 0 0	106
107	MWh @ Primary Service 24,986 21,705 23,182 24,356 23,950 24,556 28,462 27,836 27,524 24,945 24,990 29,643 306,135	107
108	MWh @ Transmission Service 61,078 53,058 56,668 59,538 58,545 61,481 71,258 69,693 68,911 62,454 61,087 72,460 756,230	108
109	86,064 74,763 79,850 83,894 82,495 86,038 99,720 97,529 96,435 87,399 86,077 102,103 1,062,365	109
110	Non-Coincident Demand (%)	110
111	% @ Secondary Service 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	111
112	% @ Primary Service 0.2245% 0.2245% 0.2245% 0.2245% 0.2245% 0.2236% 0.2236% 0.2236% 0.2236% 0.2236% 0.2245% 0.2245% 0.2241%	112
113	% @ Transmission Service 0.1742% 0.1742% 0.1742% 0.1742% 0.1742% 0.1742% 0.1742% 0.1742% 0.1742% 0.1742% 0.1742% 0.1742% 0.1742%	113
114		114
115	Non-Coincident Demand (MW)	115
116	MW @ Secondary Service 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	116
117	MW @ Primary Service 56.096 48.731 52.046 54.682 53.770 54.908 63.640 62.241 61.543 55.777 56.105 66.551 686.089	117
118	MW @ Transmission Service 106.398 92.427 98.716 103.715 101.985 107.101 124.133 121.405 120.044 108.795 106.414 126.227 1,317.361	118
119	162.494 141.158 150.763 158.397 155.755 162.009 187.773 183.647 181.587 164.572 162.518 192.777 2,003.450	119
120	Coincident Peak Demand-Standard Customers (%)²	120
121	% @ Secondary Service 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	121
122	% @ Primary Service 0.1511% 0.1511% 0.1511% 0.1511% 0.1511% 0.1548% 0.1548% 0.1548% 0.1548% 0.1548% 0.1511% 0.1511% 0.1527%	122
123	% @ Transmission Service 0.1410% 0.1410% 0.1410% 0.1410% 0.1410% 0.1373% 0.1373% 0.1373% 0.1373% 0.1373% 0.1410% 0.1410% 0.1394%	123
124		124
125	Coincident Peak Demand-Standard Customers (MW)²	125
126	MW @ Secondary Service 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	126
127	MW @ Primary Service 37.744 32.788 35.019 36.792 36.179 38.018 44.064 43.096 42.612 38.620 37.750 44.778 467.459	127
128	MW @ Transmission Service 86.134 74.824 79.916 83.962 82.562 84.419 97.844 95.694 94.621 85.755 86.147 102.187 1,054.064	128
129	123.878 107.612 114.935 120.755 118.741 122.437 141.908 138.789 137.233 124.374 123.897 146.965 1,521.523	129
130	Coincident Peak Demand-Grandfathered Customers (%)³	130
131	% @ Secondary Service 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	131
132	% @ Primary Service 0.1510% 0.1510% 0.1510% 0.1510% 0.1510% 0.1579% 0.1579% 0.1579% 0.1579% 0.1579% 0.1510% 0.1510% 0.1540%	132
133	% @ Transmission Service 0.1396% 0.1396% 0.1396% 0.1396% 0.1396% 0.1383% 0.1383% 0.1383% 0.1383% 0.1383% 0.1396% 0.1396% 0.1391%	133
134		134
135	Coincident Peak Demand-Grandfathered Customers (MW)³	135
136	MW @ Secondary Service 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	136
137	MW @ Primary Service 37.730 32.776 35.006 36.779 36.165 38.771 44.937 43.949 43.456 39.385 37.736 44.762 471.451	137
138	MW @ Transmission Service 85.289 74.090 79.131 83.138 81.752 85.048 98.572 96.406 95.325 86.393 85.301 101.183 1,051.628	138
139	123.019 106.866 114.137 119.917 117.917 123.819 143.509 140.356 138.781 125.778 123.037 145.945 1,523.079	139
140		140
141		141
142		142
143	Med. & Large Comm./Ind.	143
144	Class Total:	144
145	Total Deliveries (MWh)	145
146	751,192 713,531 714,757 718,508 724,917 760,340 838,846 875,482 915,169 830,726 757,392 759,869 9,360,729	146
147	Total Deliveries (MWh)	147
148	MWh @ Secondary Service 501,607 481,727 478,815 478,595 484,483 502,961 551,313 580,273 610,692 554,446 506,272 496,054 6,227,238	148
149	MWh @ Primary Service 175,091 165,861 166,467 167,575 168,930 180,110 198,969 207,300 216,396 196,421 176,491 178,086 2,197,697	149
150	MWh @ Transmission Service 74,495 65,943 69,475 72,339 71,503 77,270 88,565 87,908 88,081 79,858 74,628 85,729 935,794	150
151	751,192 713,531 714,757 718,508 724,917 760,340 838,846 875,482 915,169 830,726 757,392 759,869 9,360,729	151
152	Non-Coincident Demand (MW)	152
153	MW @ Secondary Service 1,319.131 1,266.851 1,259.192 1,258.614 1,274.098 1,323.593 1,450.836 1,527.049 1,607.099 1,459.083 1,331.400 1,304.528 16,381.475	153
154	MW @ Primary Service 367.859 348.138 349.643 352.142 354.890 377.035 416.735 433.885 452.669 410.879 370.767 374.863 4,609.506	154
155	MW @ Transmission Service 123.365 108.722 114.913 119.904 118.373 127.012 145.958 144.377 144.220 130.745 123.539 143.006 1,544.136	155
156	1,810.355 1,723.711 1,723.748 1,730.660 1,747.362 1,827.641 2,013.530 2,105.312 2,203.987 2,000.707 1,825.707 1,822.397 22,535.116	156
157		157
158		158
159	San Diego Unified Port District	159
160	Total Deliveries (MWh)	160
161	596 724 727 931 258 111 126 0 40 1,333 1,353 518 6,718	161
162	Non-Coincident Demand (MW)	162
163	11.856 15.980 15.650 15.840 8.780 8.690 9.890 7.990 7.990 16.940 16.610 9.790 146.006	163
164	Coincident Peak Demand-Standard Customers (MW)²	164
165	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 7.580 0.000 7.580	165
166		166
167		167

Line No.	Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2025 - December 2025 ¹	Line No.
168	Schedule PA-T-1:	168
169	Total Deliveries (MWh)	169
170	16,899 18,281 16,419 17,289 20,062 20,603 23,004 22,863 21,958 21,563 18,986 18,145 236,072	170
171	Total Deliveries (%)	171
172	% @ Secondary Service 70.43% 70.43% 70.43% 70.43% 70.43% 72.34% 72.34% 72.34% 72.34% 72.34% 70.43% 70.43% 71.32%	172
173	% @ Primary Service 29.57% 29.57% 29.57% 29.57% 29.57% 27.66% 27.66% 27.66% 27.66% 27.66% 29.57% 29.57% 28.68%	173
174	% @ Transmission Service 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	174
175	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00%	175
176	Total Deliveries (MWh)	176
177	MWh @ Secondary Service 11,901 12,875 11,563 12,176 14,129 14,904 16,641 16,539 15,884 15,599 13,371 12,779 168,363	177
178	MWh @ Primary Service 4,997 5,406 4,855 5,113 5,933 5,699 6,363 6,324 6,074 5,964 5,615 5,366 67,709	178
179	MWh @ Transmission Service 0 0 0 0 0 0 0 0 0 0 0 0 0	179
180	16,899 18,281 16,419 17,289 20,062 20,603 23,004 22,863 21,958 21,563 18,986 18,145 236,072	180
181	Non-Coincident Demand (%)	181
182	% @ Secondary Service 0.3580% 0.3580% 0.3580% 0.3580% 0.3580% 0.3565% 0.3565% 0.3565% 0.3565% 0.3565% 0.3580% 0.3580% 0.3573%	182
183	% @ Primary Service 0.3736% 0.3736% 0.3736% 0.3736% 0.3736% 0.3727% 0.3727% 0.3727% 0.3727% 0.3727% 0.3736% 0.3736% 0.3732%	183
184	% @ Transmission Service 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	184
185		185
186	Non-Coincident Demand (MW)	186
187	MW @ Secondary Service 42.609 46.096 41.400 43.593 50.585 53.140 59.333 58.969 56.634 55.616 47.872 45.753 601.600	187
188	MW @ Primary Service 18.672 20.200 18.142 19.103 22.167 21.237 23.712 23.567 22.633 22.227 20.979 20.050 252.691	188
189	MW @ Transmission Service 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	189
190	61.281 66.296 59.542 62.696 72.752 74.378 83.045 82.536 79.267 77.843 68.851 65.803 854.290	190
191		191
192		192
193		193
194	Schedule S	194
195	Standby Determinants:	195
196	Standby Demand (MW)	196
197	MW @ Secondary Service 6.148 6.148 6.148 6.148 6.148 6.148 6.148 6.148 6.148 6.148 6.148 6.148 73.776	197
198	MW @ Primary Service 84.682 84.682 84.682 84.682 84.682 84.682 84.682 84.682 84.682 84.682 84.682 84.682 1,016.184	198
199	MW @ Transmission Service 54.676 54.676 54.676 54.676 54.676 54.676 54.676 54.676 54.676 54.676 54.676 54.676 656.112	199
200	145.506 145.506 145.506 145.506 145.506 145.506 145.506 145.506 145.506 145.506 145.506 145.506 1,746.072	200
201		201
202		202
203	Residential	203
204	Schedule EV-TOU-5:	204
205	Total Deliveries (MWh)	205
206	47,062 40,430 37,103 32,071 29,749 33,271 35,709 49,472 60,292 48,776 44,820 55,640 514,396	206
207	Deliveries (MWh) by Time-Of-Use (TOU) Period	207
208	MWh @ On-Peak 10,049 8,628 7,915 6,833 6,341 7,065 7,579 10,502 12,802 10,357 9,565 11,878 109,515	208
209	MWh @ Off-Peak 9,407 8,097 7,448 6,470 6,005 7,434 8,010 11,046 13,433 10,874 8,992 11,132 108,347	209
210	MWh @ Super Off-Peak 27,606 23,705 21,740 18,768 17,403 18,771 20,120 27,923 34,057 27,545 26,264 32,630 296,533	210
211		211
212		212
213		213
	NOTES:	
	¹ Reference data based on January 2025 through December 2025 forecasts.	
	² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.	
	³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.	

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description		Reference	Line No.
1	System Sales (kWh)	18,290,443,717	CPUC-approved 2024 sales implemented on January 1, 2024.	1
2				2
3	Transmission Revenues under Changed Rates ¹	\$ 1,241,577,355	Statement BG, Page BG-2, Line 30, Col. G	3
4				4
5	Transmission Revenues under Present Rates ²	\$ 995,071,870	Statement BH, Page BH-1, Line 30, Col. G	5
6				6
7	Incremental Transmission Revenue Change ³	\$ 250,567,781	(Line 3 Less Line 5) * (Line 1 / Page BG-20, Line 25 Less Line 21)	7
8				8
9	Incremental Transmission Rate Change (cents / kWh)	1.370	Line 7 / Line 1 x 100	9
10				10
11	Estimated Present Base Transmission Rate (cents / kWh) ⁴	5.883	Present Base Transmission Rate based on TO5 Cycle 6 Filing.	11
12				12
13	Proposed Base Transmission Rate (cents / kWh)	7.253	Line 9 + Line 11	13

NOTES:

¹ Transmission Revenues under Changed Rates are revenues based on SDG&E's illustrative proposed rates.

² Transmission Revenues under Present Rates are revenues based on SDG&E's rates presented in the TO5 Cycle 6 Per ER24-524-000.

³ Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-approved sales and FERC billing determinants.

⁴ Estimated Present Base Transmission Rate based on TO5 Cycle 6, pursuant to Docket No. ER24-524-000.