

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2025 through December 31, 2025
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 599,326,003	\$ 638,200,046	\$ 1,237,526,049	Page 2; Line 1; Columns 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (39,987,951)	\$ (760,645)	\$ (40,748,596)	Page 2; Line 21; Columns 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (6,095,905)	\$ (6,491,303)	\$ (12,587,208)	Page 2; Line 23; Columns 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 553,242,146	\$ 630,948,098	\$ 1,184,190,245	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	19,047,571	19,047,571	19,047,571	Statement BD; Page 1; Line 19	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 29.0453	\$ 33.1249	\$ 62.1701	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER25-218-000, filed on October 25, 2024 effective from January 1, 2025 through December 31, 2025.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
Wholesale Customers - Rate Design Information
High Voltage - Low Voltage Transmission Revenue Requirements Calculations
January 1, 2025 - December 31, 2025 CAISO - TAC Rates Input Information

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Reference	Line No.
		Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total Transmission Revenue Requirement		
1	Wholesale Base Trans. Revenue Requirement	\$ 599,326,003	\$ 638,200,046	\$ 1,237,526,049	Stmt BK-2; Page 1; Line 32	1
2						2
3	TRBAA Balance @ 9/30/2024 ¹	(4,306,434)	(81,916)	(4,388,350)	See Footnote No. 1 Below	3
4						4
5	<u>Transmission Revenue Credits Forecast:</u>					5
6						6
7	Wheeling Revenues ¹	(35,001,351)	-	(35,001,351)	See Footnote No. 1 Below	7
8						8
9	Settlements, Metering and Client Relations ¹	8,752	9,248	18,000	See Footnote No. 1 Below	9
10						10
11	APS-IID ETC Cost Differentials ¹	(141,698)	(149,742)	(291,439)	See Footnote No. 1 Below	11
12						12
13	Other PTO Related Revenue (Credits)/Charges ¹	(143,187)	(530,551)	(673,737)	See Footnote No. 1 Below	13
14						14
15	Total Transmission Revenue Credits Forecast	(35,277,484)	(671,044)	(35,948,528)	Sum {Line 7 through Line 13}	15
16						16
17	Total Wholesale TRBAA Before Franchise Fees	(39,583,918)	(752,960)	(40,336,878)	Line 3 + Line 15	17
18						18
19	Franchise Fees Expense @ 1.0207%	(404,033)	(7,685)	(411,719)	Line 17 x 1.0207%	19
20						20
21	Total Wholesale TRBAA with Franchise Fees ¹	\$ (39,987,951)	\$ (760,645)	\$ (40,748,596)	Line 17 + Line 19	21
22						22
23	Transmission Standby Revenue	(6,095,905)	(6,491,303)	(12,587,208)	Page 3; Line 7	23
24						24
25	Total Transmission Revenue Requirement	\$ 553,242,146	\$ 630,948,098	\$ 1,184,190,245	Sum Lines 1; 21; 23	25

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER25-218-000, filed on October 25, 2024 effective from January 1, 2025 through December 31, 2025.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
Wholesale Customers - Rate Design Information
Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities
CAISO TAC Rates Input Form - January 1, 2025 through December 31, 2025

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage Utility Specific Rate	LV Wheeling Access Rate & LV Access Charge Rate	Combined TRR		
1	Total Standby Revenues			\$ (12,587,208)	Statement BG; Page BG-1; Line 26; Col. A	1
2						2
3	TO6-Cycle 1 Informational Filing-Wholesale Base TRR ²	\$ 599,326,003	\$ 638,200,046	\$ 1,237,526,049	Page 2; Line 1 Columns 1 thru 3	3
4						4
5	HV-LV Allocation Factors	48.43%	51.57%	100.00%	Line 3 Col (1)/Line 3 Col (3); Line 3 Col (2)/Line 3 Col (3)	5
6						6
7	Total HV-LV Standby Revenue Credits ¹	\$ (6,095,905)	\$ (6,491,303)	\$ (12,587,208)	Line 5 Ratios x (Col. 3; Line 1)	7

NOTES:

- ¹ The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 26, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 5.
- ² Wholesale Base TRR information comes from SDG&E's TO6 Cycle 1 Annual Informational Filing.