

Pre-Application Report (excerpt from Section 1.2.2 of the GIP)

An Interconnection Customer may submit a formal written request form along with a non-refundable fee of \$300.00 for a pre-application report on a proposed project at a specific site. Distribution Provider shall provide the pre-application data to Interconnection Customer within twenty (20) Business Days of receipt of the completed request and payment of the \$300.00 fee. The pre-application report produced by Distribution Provider is non-binding, does not confer any rights, and Interconnection Customer must still successfully apply to interconnect to Distribution Provider's system.

The written pre-application report request shall include the following information:

1. Project contact information, including name, address, phone number, and email address.
2. Project location (street address with nearby cross streets and town)
3. Meter number, pole number, or other equivalent information identifying proposed Point of Interconnection, if available.
4. Generator Type (e.g., solar, wind, combined heat and power, etc.)
5. Size (alternating current kW)
6. Single or three phase generator configuration
7. Stand-alone generator (no onsite load, not including station service – Yes or No?)
8. Is new service requested? Yes or No? If there is existing service, include the customer account number, site minimum and maximum current or proposed electric loads in kW (if available) and specify if the load is expected to change.

Using the information provided in the pre-application report request, Distribution Provider will identify the substation/area bus, bank or circuit likely to serve the proposed Point of Interconnection. This selection by Distribution Provider **does** not necessarily indicate, after application of the screens and/or study, that this would be the circuit the project ultimately connects to. Interconnection Customer must request additional pre-application reports if information about multiple Points of Interconnection is requested. The pre-application report will include the following information:

- a. Total capacity (in MW) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed Point of Interconnection.
- b. Existing aggregate generation capacity (in MW) interconnected to a substation/area bus, bank or circuit (i.e., amount of generation online) likely to serve the proposed Point of Interconnection.
- c. Aggregate queued generation capacity (in MW) for a substation/area bus, bank or circuit (i.e., amount of generation in the queue) likely to serve the proposed Point of Interconnection.
- d. Available capacity (in MW) of substation/area bus or bank and circuit likely to serve the proposed Point of Interconnection (i.e., total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity).
- e. Substation nominal distribution voltage and/or transmission nominal voltage if applicable.
- f. Nominal distribution circuit voltage at the proposed Point of Interconnection.
- g. Approximate circuit distance between the proposed Point of Interconnection and the substation.
- h. Relevant line section(s) actual or estimated peak load and minimum load data, including daytime minimum load as described in Section 2.4.4.1.1 below and absolute minimum load, when available.
- i. Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed Point of Interconnection and the substation/area.

Identify whether the substation has a load tap changer.

- j. Number of phases available at the proposed Point of Interconnection. If a single phase, distance from the three-phase circuit.
- k. Limiting conductor ratings from the proposed Point of Interconnection to the distribution substation.
- l. Whether the Point of Interconnection is located on a spot network, grid network, or radial supply.
- m. Based on the proposed Point of Interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.

The pre-application report need only include existing data. A pre-application report request does not obligate Distribution Provider to conduct a study or other analysis of the proposed generator in the event that data is not readily available. If Distribution Provider cannot complete all or some of a pre-application report due to lack of available data, Distribution Provider shall provide Interconnection Customer with a pre-application report that includes the data that is available. The provision of information on “available capacity” does not imply that an interconnection up to this level may be completed without impacts since there are many variables studied as part of the interconnection review process, and data provided in the pre-application report may become outdated at the time of the submission of the complete Interconnection Request. Notwithstanding any of the foregoing, Distribution Provider shall, in good faith, include data in the pre-application report that represents the best available information at the time of reporting.