

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) for Approval of its 2026
Electric Procurement Revenue Requirement
Forecasts, 2026 Electric Sales Forecast, and GHG-
Related Forecasts

Application 25-05-_____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY
(U 902-E) FOR APPROVAL OF ITS 2026 ELECTRIC PROCUREMENT REVENUE
REQUIREMENT FORECASTS, 2026 ELECTRIC SALES FORECAST, AND GHG-
RELATED FORECASTS**

****REDACTED – PUBLIC VERSION****

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I. INTRODUCTION

In compliance with California Public Utilities Commission (“Commission”) Decisions (“D.”) 02-10-062, D.02-12-074, D.04-01-050, D.13-09-003, D.14-10-033, D.19-06-026, D.20-03-019, D.21-12-040, D.22-01-023,¹ D.22-03-003, and D.22-12-042, San Diego Gas & Electric Company (“SDG&E”) hereby submits this Application (“Application”) for Approval of its 2026 forecast of: (1) the Energy Resource Recovery Account (“ERRA”) revenue requirement, which includes greenhouse gas (“GHG”) costs; (2) the Portfolio Allocation Balancing Account (“PABA”) revenue requirement; (3) the Competition Transition Charge (“CTC”) revenue requirement tracked in the Transition Cost Balancing Account (“TCBA”);² (4) the Local Generation (“LG”) revenue requirement tracked in the Local Generating Balancing Account (“LGBA”);³ (5) the Modified Cost Allocation Methodology (“MCAM”) revenue requirement; (6) San Diego Community Power’s (“SDCP”) Disadvantaged Communities – Green Tariff (“DAC-GT”); (7) the Tree Mortality Non-

¹ D.22-01-023, Ordering Paragraph (“OP”) 3 moved the deadline for SDG&E to file its ERRA forecast application to no later than May 15th of each year.

² The purpose of the TCBA is to accrue all the CTC revenues and recover all CTC-eligible generation-related costs.

³ The purpose of the LGBA is to record revenues and costs of generation and other energy sources where the Commission has determined that the resource is subject to the Cost Allocation Mechanism (“CAM”).

Bypassable Charge (“TMNBC”) revenue requirement; (8) the BioMat Non-Bypassable Charge Balancing Account (“BNBCBA”) revenue requirement; and, (9) the GHG allowance revenues and return allocations. By this Application, SDG&E also seeks Commission approval of its 2026 electric sales forecast as directed by D.22-03-003.

SDG&E also requests approval for its proposed 2026: (1) GHG Allowance Return rates; (2) vintage Power Charge Indifference Adjustment (“PCIA”) rates; and (3) MCAM rates. SDG&E respectfully requests that the Commission approve the forecasts and proposals in this Application for recovery in rates beginning January 1, 2026.

As discussed in greater detail below and in the testimonies accompanying this Application, SDG&E hereby requests approval of a total 2026 forecasted revenue requirement of \$270.5 million.^{4 5} This total forecast is comprised of 2026 forecasts of the following:

- (1) the ERRA revenue requirement: \$482.9 million and the projected 2025 ERRA year-end balance of (\$0.5) million;
- (2) the PABA revenue requirement: (\$109.2)⁶ million and the projected 2025 PABA year-end balance of \$14.2 million;
- (3) the CTC revenue requirement: \$0.5 million;

⁴ This forecasted revenue requirement excludes Franchise Fees and Uncollectibles (“FF&U”) unless otherwise noted. SDG&E is also requesting approval of its 2026 TMNBC revenue requirement, which is set forth in the direct testimony of LaRee Felan and confidentiality declaration attached thereto. SDG&E omitted the 2026 TMNBC revenue requirement figures from the text of this Application due to confidentiality concerns.

⁵ SDG&E is also requesting approval of the 2026 BNBCBA revenue requirement, however, as of the filing of this Application, there are no costs recorded in that account. If costs are subsequently recorded and approved in this account during the year, then SDG&E will include the updated balance for recovery as part of the October Update.

⁶ The PABA revenue requirement figure set forth in this Application differs from the amount presented in the direct testimony of Ms. Felan because the PABA revenue requirement in the Application reflects the amount that will be collected through rates, which *includes* the above-market costs of utility owned generation (“UOG”) that will be transferred to PABA. UOG costs are approved in SDG&E’s GRC proceedings and therefore SDG&E is not requesting any changes to the total UOG costs in this ERRA Forecast Application.

- (4) the LG revenue requirement: \$202.7 million and the projected 2025 year-end balance recorded to the LGBA of \$(155.1) million;⁷
- (5) the MCAM revenue requirement of \$0.1 million;
- (6) the SDCP DAC-GT program revenue requirement of \$0;
- (7) the TMNBC revenue requirement as set forth in the testimony of LeRee Felan and confidentiality declaration attached thereto;
- (8) the BNBCBA (BioMat) revenue requirement as to be set forth in the October Update; and
- (9) the following GHG allowance revenue return allocations:⁸
 - (a) \$(161.8) million for small business and residential California Climate Credit (“CCC”).⁹
 - (b) \$(3.4) million for Emissions-Intensive and Trade-Exposed (“EITE”) Customer Return.

These GHG allowance revenue return allocations are based on the following 2026 forecasts of GHG revenues and expenses, for which SDG&E also requests approval:

- (1) the GHG allowance revenues: \$(208.5) million;
- (2) the GHG allowance revenue set aside for clean energy/energy efficiency programs of \$14.7 million; and

⁷ The proposed LGBA amount presented here differs from the amount presented in the testimony of SDG&E witness Ms. Felan, as the amount proposed in Ms. Felan’s testimony includes additional credits for ITC-eligible projects expected to come online in the second half of 2025. Therefore, SDG&E is not including these credits in rates for 2026 and will include them in rates beginning in 2027.

⁸ The GHG allowance revenue return allocations set forth here and in the Table 1 below include FF&U.

⁹ The California Climate Credit is the semi-annual line item credit that goes to residential and small business customers. It was previously referred to as the “climate dividend.” Pursuant to D.14-01-012, the Energy Division issued a letter on January 24, 2014 notifying the electric utilities that “California Climate Credit” will be used as the name for all on-bill credits of GHG allowance revenues.

- (3) the GHG administration, customer education and outreach plan costs of \$0.07 million.

The 2026 revenue requirement forecasts sought in this application result in a total revenue requirement increase of \$148.2¹⁰ million compared to the amounts currently effective in rates.¹¹ These components are shown in detail in Table 1, below. SDG&E has included the relevant affordability metrics required by D.22-08-023 as Attachment H.

TABLE 1					
Proposed Revenue Requirements (\$M)¹²					
Line	Description	Currently Effective Revenue Requirement	2026 Revenue Requirement	Change from Current	Change (%)
		w/out FF&U	w/out FF&U	w/out FF&U	w/out FF&U
1	ERRA	459.0	482.9	23.9	5.2%
2	ERRA Year-end Balance	127.0	(0.5)	(127.5)	-100.4%
3	PABA	(6.7)	(109.2)	(102.5)	1540.7%
4	PABA Year-end Balance	(319.6)	14.2	333.8	104.4%
5	CTC	2.3	0.5	(1.8)	-77.5%
6	LG	192.1	202.7	10.6	5.5%
7	LGBA Year-end Balance	(82.5)	(155.1)	(72.6)	88.0%
8	Modified CAM	0.1	0.1	0.0	-4.7%
9	SDCP DAC-GT	-	-	-	0.0%
10	BioMat	-	-	-	-
11	GHG Revenues for Return ¹³	(249.4)	(165.2)	84.3	-33.8%
12	Total¹⁴	122.3	270.5	148.2	121.2%

¹⁰ This amount excludes FF&U, the TMNBC revenue requirement due to confidentiality concerns, and the BNBCBA which will be included as part of the October Update.

¹¹ The rate impacts resulting from the revenue requirements requested in this Application are calculated using current effective rates as of February 1, 2025 per Advice Letter (“AL”) 4588-E, approved February 19, 2025 and effective February 1, 2025.

¹² Sums may not add up due to rounding.

¹³ The GHG Revenues for Return figures include FF&U.

¹⁴ Sums may not equal due to rounding. Sums do not include the TMNBC or BNBCBA revenue requirement.

In addition, the testimony of Mr. James Simmerman presents SDG&E's 2026 Electric Sales Forecast as set forth in Table 2 below:

TABLE 2
Proposed 2026 Annual Electric Net Sales (GWh)¹⁵

Sector	Proposed 2026
Residential	5,529
Small Commercial	2,442
Med & Large Com/Ind	8,987
Agricultural	391
Lighting	82
Total	17,432

In total, these changes, when implemented with SDG&E's 2026 sales forecast, would increase the total bundled system average rate 3.6 cents per kWh, or 10.6%. Without the Residential and Small Business Semi-Annual CCC, the total bundled system average rate would increase by 3.2 cents per kWh, or 9.0%. For unbundled customers, SDG&E's system average delivery plus PCIA rates will increase 1.4 cents per kWh, or 8.0%. Without the Residential and Small Business Semi-Annual CCC, SDG&E's system average delivery plus PCIA rates would increase 1.0 cents per kWh, or 5.1%.

A typical bundled non-California Alternative Rates for Energy ("CARE") residential customer using 400 kilowatt-hours ("kWh") per month on Schedule TOU-DR1 could see a monthly bill increase of 14.8%, or \$23 (from \$152 to \$175). A typical bundled CARE residential customer using 400 kWh per month on Schedule TOU-DR1 could see a monthly bill increase of 18.3%, or \$16 (from \$89 to \$105).¹⁶ A typical unbundled non-CARE residential customer using 400 kWh per

¹⁵ Note that the total amount reflected in the table may not sum up due to rounding.

¹⁶ Customers' actual bill impacts will vary with usage per month, by season and by climate zone. Please refer to the testimony of SDG&E witness Wissman for additional details on rate and bill impacts.

month on Schedule TOU-DR1, PCIA Vintage 2021 could see a monthly bill increase of 12.2%, or \$10 (from \$86 to \$96). A typical unbundled CARE residential customer using 400 kWh month on Schedule TOU-DR1, PCIA Vintage 2021 could see a monthly bill increase of 18.0%, or \$8 (from \$46 to \$55).¹⁷

Section VIII below summarizes the relief SDG&E requests from the Commission in this Application.

II. BACKGROUND AND SUMMARY OF APPLICATION

SDG&E's 2026 forecasts and proposals in this Application contain several categories of electric procurement activities, each of which is described below and discussed in testimony. Prior to 2016, SDG&E had filed an annual application seeking approval of its forecasted revenue requirements for ERRA, CTC and LG and a separate application regarding GHG-related forecasts. In accordance with D.14-10-033, in which the Commission directed the utilities to incorporate GHG-related forecasts and proposals into their annual ERRA forecast applications, SDG&E began including its GHG-related forecasts in its 2016 Application and has continued that approach ever since. Also, in accordance with D.22-03-003, SDG&E is now including the approval of its 2026 Electric Sales Forecast as part of this Application.

In accordance with D.19-10-001, SDG&E has included its PABA revenue requirement in this Application. In addition, SDG&E seeks to recover its 2026 LGBA forecasted revenue requirement as further described in Section II.D below. In accordance with Resolution E-5241, SDG&E has also included its 2026 MCAM revenue requirement and proposed MCAM rate

¹⁷ Customers' actual bill impacts will vary with usage per month, by season and climate zone and when a customer became an unbundled customer (Power Charge Indifference Adjustment ("PCIA")) vintage. Note that the difference may not equal due to rounding. Please refer to the testimony of SDG&E witness Wissman for additional details on rate and bill impacts.

components in this Application. Finally, pursuant to Resolution E-5246, SDG&E included SDCP's DAC-GT program revenue requirement in this Application.

A. ERRA

In D.02-10-062, the Commission established the ERRA balancing account – the power procurement balancing account required by Pub. Util. Code Section 454.5(d)(3). The purpose of the ERRA balancing account is to provide California investor-owned utilities (“IOUs”) with a mechanism for timely recovery of energy procurement costs, including expenses associated with fuel and purchased power, utility retained generation, California Independent System Operator-related costs, and costs associated with the residual net short procurement requirements to serve their bundled electric service customers.¹⁸

The ERRA regulatory process consists of: (1) an annual forecast proceeding to adopt a forecast of the utility's electric procurement cost revenue requirement and electricity sales for the upcoming year; and (2) an annual compliance proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account. There is also an update process for new information (*e.g.*, fuel and purchased power forecasts, GHG verified volumes and associated costs, and additional GHG estimates for current year) which takes place in the Fall of each year (“October Update”).¹⁹

Pub. Util. Code Section 454.5(d)(3) also specified that the balance of the ERRA was not to exceed 5% of the IOUs' actual recorded generation revenues for the prior calendar year, excluding revenues collected for the Department of Water Resources (“DWR”).²⁰ Accordingly, in D.02-10-

¹⁸ See D.02-10-062 at pp. 60-61.

¹⁹ D.22-01-023, OP 1 changed the release of the Market Price Benchmarks from November 1st to October 1st of each year to allow for the update process to take place in October instead of November.

²⁰ D.02-10-062 at 58, n.30; *see also* D.11-05-005.

062, the Commission established a trigger mechanism designed to avoid the 5% threshold point, pursuant to which IOUs must file an expedited application for approval to adjust rates in 60 days from the date when their ERRA balance reaches an undercollection or overcollection of 4% and is projected to exceed the 5% trigger.²¹ As currently implemented, the trigger process exists independently of, but in conjunction with, the forecast process used for this Application.

In D.22-01-023, the Commission directed each of the IOUs to modify their respective Electric Preliminary Statements governing the ERRA and PABA accounts to allow them to place year-end ERRA balances in the most-recent vintage subaccount of PABA each year.²² The modifications clarify that disposition of the year-end balance in the ERRA account shall be to the PABA upon submission (where a Tier 1 advice letter is currently required) or approval (where a Tier 2 advice letter is currently required) by the Commission of the applicable compliance advice letter addressing such balance.

B. PABA

Pursuant to D.18-10-019 and Advice Letter 3318-E,²³ the PABA was established to record the “above-market” costs and revenues associated with all generation resources that are eligible for cost recovery through the PCIA rates, including SDG&E’s Utility-Owned Generation (“UOG”). The PABA is comprised of a series of subaccounts referred to as “vintage subaccounts.” Costs recorded in each vintage subaccount include, but are not limited to, fuel, GHG costs, third-party power purchase contracts, and UOG’s revenue requirement. The above-market costs of all generation resources that are eligible for cost recovery through the PCIA rates, including SDG&E’s

²¹ In D.07-05-008 at 6, the Commission modified D.02-10-062 by adding a new rule to the trigger procedures, pursuant to which SDG&E is permitted to file an advice letter seeking to maintain rates when it expects an undercollection or overcollection above the 4% trigger will self-correct within 120 days.

²² D.22-01-023 at OP 4.

²³ SDG&E AL 3318-E, approved May 30, 2019 and effective January 1, 2019.

UOG, are recorded in the PABA. D.19-10-001 authorized any over/under collection in the PABA vintage subaccounts in a given year to be rolled into the next year's ERRA Forecast filing.

C. CTC

The TCBA is designed to accrue all ongoing CTC revenues and recover all ongoing CTC-eligible generation-related costs.²⁴ In accordance with D.02-12-074 and D.02-11-022, payments to Qualifying Facilities ("QFs") that are above the market benchmark proxy price (*i.e.*, above-market QF power costs) are charged to the TCBA. Eligible above market CTC expenses reflect the difference between the market benchmark proxy price and the costs associated with QF contracts.

However, as explained in Ms. Felan's testimony, in A.24-05-010, SDG&E updated the cost recovery methodology to discontinue the market benchmark proxy for SDG&E's CTC-eligible resources. The change involved using actual CAISO revenues as the market value of SDGE's two remaining CTC contracts for calculating the amount of contract costs to be recovered in ERRA, which may prevent any under/overcollections in ERRA that resulted from the prior CTC cost recovery mechanism.

D. LG

The LGBA is designed to record the costs and revenues of Local Generation where the Commission has determined that the generation resource is subject to the CAM.²⁵ Such generation may take the form of power purchase agreements, company-owned generation units associated with new generation resources, or any other resources approved by the Commission for CAM treatment. The costs recorded in the LGBA are recovered via the Local Generation Charge ("LGC") rate component.

²⁴ Assembly Bill ("AB") 1890 established the expenses that are eligible for CTC recovery.

²⁵ The Commission adopted its CAM policy in D.06-07-029, which it later modified in D.11-05-005. The basic purpose of the CAM is to allow the advantages and costs of new generation to be shared by all benefiting customers in an IOU's service territory.

In this Application, SDG&E is requesting recovery for costs related to peaker generators that have been previously approved for CAM treatment, including Carlsbad, Pio Pico, and Escondido. These plants are described in testimony, along with the CAM-eligible combined heat & power plants. SDG&E is also requesting recovery for costs related to nine energy storage facilities and four microgrid energy storage resources in SDG&E's service territory that have been approved for CAM treatment. In addition, LGBA also includes one contract to purchase RA only, costs for excess RA as approved in D.21-12-015, and Modified CAM cost subject to a CAM mechanism pursuant to D.22-05-015.

E. PCIA

The PCIA is another rate component of this Application. In D.06-07-030, as modified by D.07-01-030, the Commission resolved various issues relating to the cost responsibility surcharge applicable to Direct Access ("DA") and Municipal Departing Load customers within the service territories of the IOUs.²⁶ The PCIA component of the cost responsibility surcharge is intended to preserve bundled customer indifference to customers that migrate from bundled load by ensuring that departing load customers pay their share of the cost responsibility associated with the above-market-costs of the utilities' total procurement portfolio. Under the methodology adopted by the Commission in D.08-09-012, the Commission refined the indifference amount methodology by introducing the requirement to vintage departing load customers, based on their departure date, when assigning responsibility for the total portfolio of resources.

The PCIA rates are based on applicable costs from SDG&E's total portfolio of resources, including its forecasted ERRR, PABA and CTC revenue requirements, as well as its authorized Non-Fuel Generation Balancing Account ("NGBA") revenue requirement. Although SDG&E

²⁶ In D.07-01-025, the Commission adopted the PCIA methodology for Community Choice Aggregation ("CCA") customers.

proposes to update the currently effective PCIA rates in this Application, it will not be able to provide final PCIA rates until certain market price information, such as the forecasted 2026 Market Price Benchmarks, become available. Once the necessary information becomes available, SDG&E will update its proposed PCIA rates in the October Update to this Application.

In addition, as reflected in Ms. Miller’s testimony, accruals for the estimated renewable energy credits (“RECs”) and RA market values of PCIA eligible resources are recorded monthly to PABA and ERRR. Pursuant to D.19-10-001, these amounts get adjusted when the final 2025 market price benchmarks (“MPBs”) are received from Energy Division in October. In the October Update filing, SDG&E includes a true-up of the REC and RA market values recorded during January-August 2025, to reflect the updated benchmarks.

On February 26, 2025, the Commission issued Rulemaking (“R.”) 25-02-005 to reform the ERRR and the PCIA policies and processes. The first track of the rulemaking will primarily address proposals to potentially change the MPB calculation of RA. The timing of this rulemaking is intended to enable Energy Division to incorporate any approved changes in the RA MPB methodology in its updated benchmarks to be issued in October 2025. SDG&E’s October Update filing of its PCIA testimony and forecasted 2026 revenue requirement will reflect any such approved changes.

F. TMNBC

AL 3343-E established the Tree Mortality Non-Bypassable Charge Balancing Account (“TMNBCBA”) to record the tree mortality related procurement costs incurred as directed by Resolution E-4770 and Resolution E-4805.²⁷ As noted in D.18-12-003, OP 9, the TMNBCBA cost will be recovered through the Public Purpose Programs (“PPP”) charge. Details regarding the TMNBC revenue requirement are discussed in the testimonies of Jimmy Elias and LaRee Felan.

²⁷ SDG&E AL 3343-E, approved July 19, 2019 and effective July 2, 2019.

G. GHG Costs and Allowance Revenues

Pursuant to the California Global Warming Solutions Act of 2006, AB 32, the California Air Resources Board (“CARB”) designed a statewide GHG cap-and-trade program in which certain utilities are required to participate. The cap-and-trade program creates a cap on major sources of GHG emissions – including power plants, fuel suppliers and industrial facilities – to achieve GHG reduction goals.

Utilities incur costs both by purchasing allowances for their own compliance obligation under the cap-and-trade program and, indirectly, through GHG costs embedded in the wholesale price of electricity. These GHG costs are incorporated into the generation component of electricity rates through the ERRA process in the same manner as other procurement-related costs, and they result in a carbon price signal intended to incent an overall reduction in GHG emission. The state allocates GHG allowances to ratepayers with the utilities acting as intermediaries to hold and then sell the allowances for ratepayers’ benefit. The revenue from the sale of these GHG allowances is then returned to ratepayers and helps offset the increases in electricity costs that result from GHG compliance.

In D.14-10-033, the Commission adopted methodologies for calculating forecasts of GHG allowance revenue and GHG costs, as well as recorded GHG allowance revenue and GHG costs. The decision further adopted Confidentiality Protocols for cap-and-trade related data and required the utilities to use a proxy price in their forecasts. However, in D.19-04-016, the Commission found that the language in OP 9 of D.14-10-033 was ambiguous as it failed to distinguish between the differing compliance obligations in the utilities’ ERRA forecast and ERRA compliance proceedings.²⁸ The Commission clarified the requirements of D.14-10-033 to state that compliance with Attachment C shall be demonstrated in the ERRA compliance proceeding and not the ERRA

²⁸ D.19-04-016 at Findings of Fact (“FOF”) 17.

forecast proceeding.²⁹ Accordingly, SDG&E is not including Attachment C (or supporting testimony regarding methodologies) in this ERRA forecast application. Rather, SDG&E will comply with D.19-04-016, OP 3, which directs the IOUs to demonstrate compliance with the revised D.15-01-024 Attachment C in its ERRA compliance filings and not in its ERRA forecasts. SDG&E will submit the GHG Weighted Average Cost compliance testimony for record year 2024 in its record year 2024 ERRA Compliance testimony, which will be filed on June 2, 2025.

Nonetheless, this Application includes SDG&E's GHG Revenue and Reconciliation Application Form (Attachment D of the Decisions listed above) as Attachment G to this Application. SDG&E will further update this information in its forthcoming October Update.

H. Proposed Rate Components for the Green Tariff Shared Renewables Program

In 2013, California enacted the Green Tariff Shared Renewables ("GTSR") Program, established in Senate Bill ("SB") 43.³⁰ That legislation intended to promote renewable energy by expanding access to renewable energy resources to all ratepayers who are currently unable to access the benefits of onsite generation (*e.g.*, residential customers who could not install onsite solar panels). In D.15-01-051 – implementing SB 43 – the Commission required the three large California IOUs to establish the GTSR Program. This program has two features administered by the utilities: (1) a Green Tariff component, which allows customers to purchase energy with a greater share of renewables; and (2) an Enhanced Community Renewables component, which allows customers to purchase renewable energy from community-based projects.

On August 25, 2022, Administrative Law Judges Petersen and Pulsifer issued a ruling in A.22-05-022, *et al.* immediately suspending SDG&E's EcoChoice, Green Tariff program and directed SDG&E to "quickly disenroll customers from its Green Tariff option who will remain on

²⁹ *Id.* at OP 3.

³⁰ SB 43, Stats. 2013-2014, Ch. 413 (Cal. 2013).

their otherwise applicable rate.”³¹ The ruling declined to suspend SDG&E’s EcoShare, Enhanced Community Renewables (“ECR”) program.

However, on May 30, 2024, the Commission approved D.24-05-065 that discontinues the ECR program to new projects. SDG&E does not currently have any ECR projects, and so this requirement effectively terminates SDG&E’s ECR program. SDG&E filed AL 4522-E on September 27, 2024 to close its ECR program, and it was approved on October 27, 2024. Therefore, SDG&E is not providing illustrative ECR rates in this Application.

I. MCAM

Pursuant to D.22-05-015 and Advice Letter 4043-E,³² the purpose of the MCAM balancing account is to record the net costs related with the procurement of energy resources by SDG&E incurred on behalf of certain load-serving entities (“LSEs”) in the following circumstances: (1) opt-out procurement-related costs, including incremental administrative costs for customers of LSEs that have opted out of self-procurement; (2) backstop procurement-related costs, including incremental administrative costs for customers of LSEs that fail to provide the capacity required by D.19-11-016 and or/D.21-06-035; and (3) opt-out LSEs that have left the market and no longer serve customers.

On January 12, 2023, the Commission issued Resolution E-5241 approving SDG&E’s cost recovery to implement MCAM.³³ As such, SDG&E implemented its MCAM balancing account and transferred the costs from Resource Adequacy Procurement Memorandum Account

³¹ August 25, 2022, *Administrative Law Judge’s Ruling Granting Request for Green Tariff Suspension*, OP 1 (issued in Application (“A.”) 22-05-022 *et al.*). In light of this ruling, D.22-12-042 directed that Green Tariff rates should remain at \$0 until further guidance is provided in A.22-05-022 or in an appropriate proceeding.

³² See SDG&E AL 4043-E, approved January 25, 2023 and effective January 12, 2023.

³³ Resolution E-5241 (January 12, 2023), OP 1.

(“RAPMA”) to this account.³⁴ In accordance with Resolution E-5241, SDG&E presents its 2026 MCAM revenue requirement and proposed MCAM rate components in this Application.

J. BNBCBA

Pursuant to D.20-08-043, the purpose of the BNBCBA is to provide full recovery of the net costs of the Bioenergy Market Adjusting Tariff (“BioMAT”) procurement costs for the BioMAT program. D.20-08-043 imposes a non-bypassable charge (“NBC”) on all customers in each IOUs service territory. The revenues from this NBC and the net costs of the BioMAT contracts shall be recorded in the BNBCBA. The IOUs are required to retain the BioMAT contract Resource Adequacy (“RA”) and Renewable Portfolio Standard (“RPS”) attributes for bundled customer compliance requirements per Public Utility Code section 399.20(h) and (i). The BNBCBA shall therefore reflect credits for the market value of these attributes, which will be calculated using the latest Commission approved market price benchmarks that are provided by Energy Division annually as part of the Power Charge Indifference Adjustment regulatory process. Pursuant to D. 23-11-084, each Community Choice Aggregator’s (“CCA”) BioMAT program costs, net of Resource Adequacy and Renewable Portfolio Standard attribute costs, will be recovered from customers through SDG&E’s NBC included in PPP rates.

Currently, there are no costs recorded in the BNBCBA. However, SDG&E shall include any Commission-approved CCA BioMAT costs in the October Update to the ERRA forecast application (if applicable).

³⁴ See Resolution E-5117 (January 14, 2021). RAPMA is an interim memorandum account that existed to record costs until the MCAMBA was created and approved in D.22-05-015.

K. SDCP DAC-GT

Resolution E-5246 approved SDCP's Advice Letter 10-E to create tariffs to implement its Disadvantaged Communities – Green Tariff (“DAC-GT”) program.³⁵ SDCP's DAC-GT estimated program revenue requirement for 2026 is presented in this Application.

L. Sales Forecast

In D.22-03-003, the Commission directed SDG&E to file its subsequent annual electric sales forecast in its Erra forecast applications. D.22-03-003 also requires the application to include the testimony required in OP 8 of D.21-12-040. SDG&E submits the testimony of Mr. Simmerman in compliance with these directives.

By this Application, SDG&E seeks approval of its electric sales forecast for the year 2026, reflected in Table 2 above. The overall system forecast in the table above is based on the California Energy Commission's (“CEC”) 2024 California Energy Demand Update forecast (“2024 CEC Forecast” or “CEC Forecast”), which was adopted by the CEC on January 21, 2025.³⁶ See Direct Testimony of James Simmerman for additional information.

M. Investment Tax Credits

In August 2022, the United States congress passed the Inflation Reduction Act (“IRA”) which included Investment Tax Credits (“ITCs”) for renewable energy infrastructure, including standalone energy storage technology. SDG&E had eight energy storage and microgrid projects that came online in 2023, and three energy storage units expected to come online in 2025 that are eligible for these credits. SDG&E is eligible to claim the ITCs on these projects on its 2023 and 2025 federal tax returns, which are expected to be filed in October of each year. SDG&E intends to provide these benefits to customers via a reduction to the cost recovery account that corresponds to

³⁵ Resolution E-5246 (March 16, 2023) at OP 1.

³⁶ CEC, Minutes of the January 25, 2023 Business Meeting available at: <https://efiling.energy.ca.gov/GetDocument.aspx?tn=261249&DocumentContentId=97616>

the capital projects, after the final amounts of the ITCs are determined at the time of filing the federal tax return. For the 2023 eligible units, SDG&E recorded final tax credits of \$96.626 million to PABA and \$115.226 to LGBA. In the 2023 year-end PABA and LGBA balancing accounts, SDG&E recorded \$94.234 million and \$102.963 million, respectively, for the 2023 eligible units. In the 2024 year-end PABA and LGBA balancing accounts, SDG&E recorded adjustments of \$2.392 million and \$12.263 million, respectively, for the 2023 eligible units. SDG&E plans to apply the final 2023 tax credits towards customer rates over one year in 2026. For 2025 eligible units, two were originally expected to come online in 2024 as indicated in A.24-05-010. The projects were delayed, and SDG&E did not record estimated tax credits in the 2024 year-end LGBA. The estimated tax credits for 2025 eligible units have been updated to reflect \$154.516 million to account for 3 units recorded in the 2025 year-end LGBA forecast. The treatment of tax credits in customer rates is further discussed in the testimony of SDG&E witness Erica Wissman.

III. SUMMARY OF PREPARED TESTIMONY

In support of this Application, including the requests outlined above, SDG&E provides the testimony of seven witnesses. Each testimony is summarized below:

A. Erica Wissman

Ms. Wissman's testimony presents the illustrative rate and bill impacts associated with the cost recovery of SDG&E's 2026 forecast of its: (1) ERRA revenue requirement and the projected 2025 ERRA year-end balance; (2) PABA revenue requirement and the projected 2025 PABA year-end balance; (3) CTC revenue requirement; (4) LG revenue requirement and the projected 2025 year-end balance; (5) GHG allowance revenue return; (6) MCAM revenue requirement; (7) SDCP's DAC-GT revenue requirement; and (8) TMNBC revenue requirement. Ms. Wissman also proposes the 2026 PCIA component of the cost responsibility surcharge applicable to departing load customers. Further, Ms. Wissman presents the methodology for the GHG allowance revenue returns, which involves identifying and supporting the 2026 forecast GHG allowance revenue return

allocation amounts (including the California Climate Credit) in Attachment G to this Application.

Finally, Ms. Wissman proposes the 2026 MCAM rates.

B. Jimmy Elias

Mr. Elias's testimony describes the resources that SDG&E expects to use in 2026 to meet its forecast bundled customer load. Mr. Elias then forecasts the procurement costs that SDG&E expects to record to the ERRA, TCBA, PABA and LGBA, as well as procurement costs related to the Green Tariff Shared Renewables program in 2026. In addition, Mr. Elias provides a forecast of the SONGS Unit 1 Offsite Spent Fuel Storage Costs. Mr. Elias also presents SDG&E's forecast of 2026 total GHG costs – both direct and indirect – incurred in connection with SDG&E's compliance with California's cap-and-trade program, which (as noted below) Ms. Felan uses in her 2026 forecast of the ERRA revenue requirement. Additionally, Mr. Elias provides a 2026 forecast of GHG allowance revenues, and the amount of revenue available for energy efficiency and clean energy investments in 2026. Mr. Elias also provides the 2026 TMNBC forecast.

C. LaRee Felan

Ms. Felan's testimony describes the purpose of the ERRA, PABA, TCBA, and LGBA. Using cost information provided by Mr. Elias, Ms. Felan then presents SDG&E's 2026 forecast of: (1) the ERRA revenue requirement, which includes GHG costs; (2) the CTC revenue requirement; (3) the LG revenue requirement; and (4) the PABA revenue requirement. Ms. Felan also presents LGBA year-end balance that SDG&E seeks to recover in this Application. Additionally, Ms. Felan compares the 2024 year-end recorded balances with the 2024 year-end actual balances in the GHG balancing accounts used for GHG expenses (GHG Customer Outreach and Education Memorandum Account and GHG Administrative Costs Memorandum Account) and GHG allowance revenues (GHG Revenue Balancing Account). Ms. Felan discusses the history of the TMNBCBA and how the related revenue requirement provided in Mr. Elias's testimony is recorded and collected from

ratepayers via the PPP charge. Ms. Felan's testimony also sets forth the BNBCBA (BioMat) revenue requirement.

Ms. Felan's testimony also explains SDG&E's proposed accounting treatment of Investment Tax Credits for renewable energy infrastructure.

D. Stephen M. Elliot

Mr. Stephen M. Elliot's testimony presents SDG&E's 2024 costs for GHG compliance instruments used to satisfy obligations under the CARB's cap-and-trade program. Additionally, Mr. Elliot provides the 2024 revenues. Mr. Elliot's testimony also describes the cap-and-trade program and details the methodology behind SDG&E's calculation of its unadjusted 2024 actual revenues and estimated costs. Mr. Elliot's testimony also includes a forecast of the costs of ongoing customer education and outreach as well as the ongoing administrative and billing costs associated with the return of GHG allowance revenues to customers.

E. Sheri Miller

Ms. Sheri Miller's testimony describes the process of forecasting SDG&E's PCIA costs in the 2026 ERRR forecast Application. The forecasted PCIA costs are calculated using the modeled forecast costs and volumes provided by SDG&E witness Mr. Elias, and the final PCIA costs presented in this testimony are used by SDG&E witness Ms. Felan in her testimony describing the 2026 balancing account revenue requirements. Ms. Miller's testimony also supports SDG&E witness Ms. Wissman's development of customer PCIA rates. Ms. Miller's testimony also presents the projected PABA year-end balance.

F. James Simmerman

Mr. Simmerman's testimony presents SDG&E's 2026 Electric Sales Forecast as set forth in Table 2 above. Mr. Simmerman's testimony also describes SDG&E's meet-and-confer activities as required by D.19-06-026, D.20-03-019, and D.22-03-003.

G. Dan Skopec

As required by D.21-04-010, OP 10, Mr. Skopec's testimony describes the implementation, use and oversight of an effective internal control and review process to ensure the accuracy of the information submitted in connection with this year's ERRRA forecast application.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Cameron H. Biscay.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications, including any data requests, regarding this Application should be addressed to:

Geneveve Bucsit
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP31D
San Diego, California 92123
Telephone: (619) 676-8991
Email: gbucsit@sdge.com

with copies to:

Cameron H. Biscay
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 239-6605
Email: cbiscay@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the forecasted revenue requirements described in this Application from its ratepayers, and the costs will thus influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this application will require evidentiary hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. However, to the extent that evidentiary hearings may be required, SDG&E requests that any schedule set forth by the Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing. Similarly, pursuant to Rule 2.6 (b), any protest that requests evidentiary hearings "must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application."

c. Issues to be Considered

The issues to be considered in this Application are as follows:

1. Whether the Commission should approve SDG&E's total 2026 forecast revenue requirement of \$270.5 million and the amount of the 2026 Tree Mortality Non-Bypassable Charge forecast revenue requirement, to become effective in rates on January 1, 2026;
2. Whether the Commission should approve SDG&E's 2026 Energy Resource Recovery Account forecast revenue requirement of \$482.9 million and the projected 2025 ERRRA year-end balance of (\$0.5) million;
3. Whether the Commission should approve a 2026 Portfolio Allocation Balancing Account forecast revenue requirement of (\$109.2) million and the projected 2025 PABA year-end balance of \$14.2 million;
4. Whether the Commission should approve a 2026 Competition Transition Charge ("CTC") forecast revenue requirement of \$0.5 million;

5. Whether the Commission should approve a 2026 Local Generation forecast revenue requirement of \$202.7 million and the projected 2025 LGBA year-end balance of \$(155.1) million;
6. Whether the Commission should approve SDG&E's 2026 Modified Cost Allocation Methodology revenue requirement of \$0.1 million;
7. Whether the Commission should approve SDG&E to recover San Diego Community Power's 2026 Disadvantaged Communities – Green Tariff revenue requirement of \$0;
8. Whether the Commission should approve SDG&E's 2026 Tree Mortality Non-Bypassable Charge forecast revenue requirement;
9. Whether the Commission should approve SDG&E's 2026 forecasts of GHG revenues, revenue set-asides and returns and administrative expenses, which include:
 - a. Forecast GHG allowance revenues;
 - b. Forecast set asides for clean energy/energy efficiency programs.
 - c. Forecast revenue returns to emissions intensive trade-exposed retail customers;
 - d. GHG administration, customer education and outreach plan costs; and
 - e. Forecast revenue returns to residential and small business customers via the California Climate Credit.
10. Whether the Commission should approve SDG&E's proposed vintage Power Charge Indifference Adjustment in rates;
11. Whether the Commission should approve SDG&E's proposed 2026 Modified Cost Allocation Methodology rates;
12. Whether the Commission should approve SDG&E's 2026 Electric Sales Forecast; and
13. Whether the Commission should approve any other just and reasonable relief as may be needed.

SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

d. Proposed Schedule

SDG&E proposes the following schedule for this year's Erra Forecast proceeding:

<u>ACTION</u>	<u>DATE</u>
Application filed	May 15, 2025
Protests / Responses	June 16, 2025
Reply to Protests / Responses	June 26, 2025
Prehearing Conference	July 14, 2025

<u>ACTION</u>	<u>DATE</u>
Intervenor Testimony	August 19, 2025
Rebuttal Testimony	September 9, 2025
Rule 13-9 Meet and Confer deadline - Parties inform ALJ whether hearings are necessary and identify the specific disputed issues of material fact, witness lists and cross-examination estimates	September 19, 2025
Evidentiary Hearings (if needed)	September 26, 2025
Release of Market Price Benchmarks	October 1, 2025
Concurrent Opening Briefs	October 3, 2025
Concurrent Reply Briefs	October 10, 2025
SDG&E October Update	October 14, 2025
Comments on October Update	October 30, 2025
Reply Comments on October Update	November 7, 2025
Proposed Decision	November 14, 2025
Comments on Proposed Decision	November 21, 2025
Reply Comments on Proposed Decision	November 28, 2025
Commission Final Decision	December 4, 2025

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.³⁷

³⁷ Note Rule 3.2(a)(9) is not applicable to SDG&E.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E's financial statement, balance sheet and income statement for the six-month period ending December 31, 2024 are included with this Application as **Attachment A**.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E's presently effective electric rates can be viewed electronically on SDG&E's website. **Attachment B** to this Application provides the current table of contents from SDG&E's electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as **Attachment C**.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization six-month period ending December 31, 2024 is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for six-month period ending December 31, 2024 is included as **Attachment E** to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 28, 2025, was electronically mailed to the Commission on April 7, 2025, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of

California and to the cities and counties in its service territory and to all those persons listed in **Attachment F** to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

V. MEET-AND-CONFER EFFORTS, WORKSHOP ACTIVITIES, AND MISCELLANEOUS COMPLIANCE REQUIREMENTS

A. Departing Load Forecasting

D.19-06-026 adopted a meet-and-confer requirement whereby: (a) A meeting between load-serving LSEs that anticipate load migration shall occur reasonably in advance of the filing deadline for initial year ahead forecasts; and (b) In each LSE’s initial year ahead forecast filing, each LSE shall describe the dates of meetings with other LSEs to discuss load migration, any agreements, and any continued areas of disagreement.³⁸

Additionally, in OP 1 of D.20-03-019 Considering Working Group Proposals on Departing Load Forecast and Presentation of Power Charge Indifference Adjustment Rate on Bills and Tariffs (filed February 25, 2020), the Commission ordered SDG&E to report in each regulatory filing its

³⁸ D.19-06-026, OP 14.

meet-and-confer activities and information exchange with Community Choice Aggregators in SDG&E's service territory, if the regulatory filing involves a departing load forecast.³⁹

SDG&E held a meet-and-confer meeting regarding load forecasting on March 28, 2025. SDG&E invited numerous entities to participate in that meet-and-confer meeting. Attendees to the meeting included representatives for San Diego Community Power ("SDCP"), Clean Energy Alliance ("CEA"), Pacific Energy Advisors ("PEA"), Calpine PowerAmerica, New Gen Strategies, and CalCCA. The items addressed at the meet-and-confer meeting included: (1) an overview of the meet-and-confer requirement; (2) an overview of the recently adopted 2024 CEC Forecast and SDG&E's proposed 2026 overall system sales forecast; (3) an overview of SDG&E's process to determine bundled sales; (4) an overview of the data request process to coordinate CCA's annual sales forecasts; and (5) an overview of regulatory proceedings and schedules. The parties have reached agreement on the process by which the non-investor-owned utility ("IOU") LSEs are to provide forecast data to SDG&E as well as the templates to be used to submit their data. There were no specific areas of disagreement, including on SDG&E's proposal to base the 2026 overall system sales forecast on the 2024 CEC Forecast. Information provided by the non-IOU LSEs to SDG&E includes monthly energy sales, peak demand and customer forecast data.

B. Sales Forecast Workshop

D.22-03-033 directed SDG&E to hold an all-party workshop no later than March 31 of each year to work with stakeholders and to consider any input they may propose prior to filing its annual sales forecast with the Commission for the upcoming year.⁴⁰ In preparation for filing its ERRRA forecast application (which now includes the annual sales forecast), SDG&E held an all-party workshop on March 26, 2025. Participants to the workshop included SDCP, CEA, The Direct

³⁹ D.20-03-019, OP 1.

⁴⁰ D.22-03-003, OP 4.

Access Customer Coalition (“DACC”), MRW Associates, CPUC Energy Division, New Gen Strategies, and The Public Advocates Office at the California Public Utilities Commission (“Cal Advocates”). The agenda included a review of the CEC forecasting process, SDG&E’s proposed 2026 sales forecast (based on the CEC forecast), and a description of how the CEC sales forecast is used to establish the rate schedule level forecast. There were no specific areas of disagreement, including on SDG&E’s proposal to base the 2026 overall system sales forecast on the 2024 CEC Forecast.

VI. CONFIDENTIAL INFORMATION

SDG&E is submitting the confidential testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E’s declarations of confidential treatment attached to the confidential testimonies and submitted in conformance with D.06-06-066, D.08-04-023 and other applicable orders and statutory provisions. In short, confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E’s electric procurement resources and strategies) that SDG&E witnesses must identify to support SDG&E’s revenue requirements forecasts for 2025. Additionally, SDG&E is contemporaneously filing a motion for leave to file confidential information in **Attachment G** to this Application under seal.

VII. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will electronically serve this application, testimony and related exhibits on parties to the service list for the following proceeding: *Application of SDG&E for Approval of its 2025 Electric Procurement Revenue Forecasts, 2025 Electric Sales Forecast, and GHG-related Forecasts* (A.24-05-010). Electronic copies will also be served on Chief Administrative Law Judge (“ALJ”) Michelle Cooke.

VIII. CONCLUSION AND SUMMARY OF RELIEF REQUESTED

WHEREFORE, San Diego Gas & Electric Company requests that the Commission:

- (1) grant authority to change rates by approving as reasonable SDG&E's 2026 forecast of its ERRA revenue requirement pertaining to SDG&E's load, the resources available to meet SDG&E's load, and various input assumptions regarding fuel costs, GHG costs, and costs for SDG&E's various electric resources;
- (2) grant authority to change rates by approving as reasonable SDG&E's projected 2025 ERRA year-end balance;
- (3) grant authority to change rates by approving as reasonable SDG&E's 2026 forecast of its PABA revenue requirement;
- (4) grant authority to change rates by approving as reasonable SDG&E's projected 2025 PABA year-end balance;
- (5) grant authority to change rates by approving as reasonable SDG&E's 2026 forecast of its CTC revenue requirement;
- (6) grant authority to change rates by approving as reasonable SDG&E's 2026 forecast of its LG revenue requirement;
- (7) grant authority to change rates by approving as reasonable SDG&E's projected 2025 LGBA year-end balance;
- (8) grant authority to change rates by approving as reasonable SDG&E's 2026 MCAM revenue requirement;
- (9) grant authority to change rates by approving as reasonable SDG&E to collect SDCP's 2026 DAC-GT program revenue requirement;
- (10) grant authority to change rates by approving as reasonable SDG&E's 2026 forecast of its TMNBC revenue requirement;

(11) grant authority to change rates by approving as reasonable SDG&E's 2026 forecast of its BNBCBA revenue requirement;

(12) approve SDG&E's 2026 forecast of its GHG allowance revenues;

(13) approve SDG&E's 2026 forecast for its GHG administration, customer education and outreach activities;

(14) adopt SDG&E's 2026 forecast of its GHG allowance revenue return allocations for the residential and small business California Climate Credit;

(15) adopt SDG&E's proposed vintage PCIA rates;

(16) adopt SDG&E's proposed 2026 MCAM rates;

(17) approve SDG&E's 2026 Electric Sales Forecast;

(18) grant authority to implement the revenue requirements and PCIA rates adopted herein, as updated with November 2025 actuals and December 2025 forecasts in SDG&E's annual year-end process pursuant to Resolution E-5217, on January 1, 2026; and,

(19) grant such additional relief as the Commission believes is just and reasonable.

SDG&E is ready to proceed with its showing in this Application.

Respectfully submitted,

/s/ Cameron Biscay

Cameron H. Biscay

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

8330 Century Park Court, CP32D

San Diego, CA 92123

Telephone: (858) 239-6605

Email: cbiscay@sdge.com

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Adam Pierce

Adam Pierce

San Diego Gas & Electric Company

Vice President – Energy Procurement and Rates

DATED at San Diego, California, this 15th day of May 2025.

OFFICER VERIFICATION

I, Adam Pierce, declare as follows:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF ITS 2026 ELECTRIC PROCUREMENT REVENUE REQUIREMENT FORECASTS, 2026 ELECTRIC SALES FORECAST, AND GHG-RELATED FORECASTS** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 15, 2025 at San Diego, California.

By: /s/ Adam Pierce
Adam Pierce
San Diego Gas & Electric Company
Vice President – Energy
Procurement and Rates

ATTACHMENT A

BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DEC 2024

		2024
1. UTILITY PLANT		
101	UTILITY PLANT IN SERVICE	\$ 29,564,007,010
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,962,279,545
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(8,705,365,308)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,255,055,271)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,250,624)
118	OTHER UTILITY PLANT	2,654,976,485
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(557,434,547)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		<u>\$ 23,776,102,013</u>
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 6,017,646
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(1,678,175)
158	NON-CURRENT PORTION OF ALLOWANCES	271,704,291
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	875,388,554
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<u>2,146,390</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>\$ 1,153,578,706</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DEC 2024

3. CURRENT AND ACCRUED ASSETS

	2024
131 CASH	\$ -
132 INTEREST SPECIAL DEPOSITS	-
134 OTHER SPECIAL DEPOSITS	-
135 WORKING FUNDS	-
136 TEMPORARY CASH INVESTMENTS	-
141 NOTES RECEIVABLE	-
142 CUSTOMER ACCOUNTS RECEIVABLE	774,244,835
143 OTHER ACCOUNTS RECEIVABLE	89,344,513
144 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(88,829,042)
145 NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146 ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	487,298
151 FUEL STOCK	774,774
152 FUEL STOCK EXPENSE UNDISTRIBUTED	-
154 PLANT MATERIALS AND OPERATING SUPPLIES	210,657,322
156 OTHER MATERIALS AND SUPPLIES	-
158 ALLOWANCES	298,462,772
158 LESS: NON-CURRENT PORTION OF ALLOWANCES	(271,704,291)
163 STORES EXPENSE UNDISTRIBUTED	-
164 GAS STORED	559,128
165 PREPAYMENTS	143,063,655
171 INTEREST AND DIVIDENDS RECEIVABLE	2,428,484
173 ACCRUED UTILITY REVENUES	92,919,902
174 MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,109,761
175 DERIVATIVE INSTRUMENT ASSETS	25,454,231
175 LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(2,146,390)
TOTAL CURRENT AND ACCRUED ASSETS	<u>\$ 1,289,826,952</u>

4. DEFERRED DEBITS

181 UNAMORTIZED DEBT EXPENSE	\$ 61,579,053
182 UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	4,436,691,777
183 PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,348,530
184 CLEARING ACCOUNTS	2,385,324
185 TEMPORARY FACILITIES	190,354
186 MISCELLANEOUS DEFERRED DEBITS	335,171,153
188 RESEARCH AND DEVELOPMENT	-
189 UNAMORTIZED LOSS ON REACQUIRED DEBT	4,337,953
190 ACCUMULATED DEFERRED INCOME TAXES	<u>477,259,785</u>
TOTAL DEFERRED DEBITS	<u>\$ 5,318,963,929</u>
TOTAL ASSETS AND OTHER DEBITS	<u>\$ 31,538,471,600</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DEC 2024

		5. PROPRIETARY CAPITAL	
			<u>2024</u>
201	COMMON STOCK ISSUED	\$	291,458,395
204	PREFERRED STOCK ISSUED		-
207	PREMIUM ON CAPITAL STOCK		591,282,978
210	GAIN ON RETIRED CAPITAL STOCK		-
211	MISCELLANEOUS PAID-IN CAPITAL		802,165,369
214	CAPITAL STOCK EXPENSE		(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS		8,915,214,637
219	ACCUMULATED OTHER COMPREHENSIVE INCOME		<u>(12,087,274)</u>
TOTAL PROPRIETARY CAPITAL		\$	<u>10,563,428,465</u>
		6. LONG-TERM DEBT	
221	BONDS	\$	8,950,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES		-
224	OTHER LONG-TERM DEBT		-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT		-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT		<u>(33,111,982)</u>
TOTAL LONG-TERM DEBT		\$	<u>8,916,888,018</u>
		7. OTHER NONCURRENT LIABILITIES	
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$	1,896,643,290
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES		15,563,203
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS		30,469,564
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS		-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES		57,660
230	ASSET RETIREMENT OBLIGATIONS		<u>900,359,636</u>
TOTAL OTHER NONCURRENT LIABILITIES		\$	<u>2,843,093,353</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DEC 2024

8. CURRENT AND ACCRUED LIABILITIES

	2024
231 NOTES PAYABLE	416,738,884
232 ACCOUNTS PAYABLE	797,140,401
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	59,451,258
235 CUSTOMER DEPOSITS	31,399,718
236 TAXES ACCRUED	1,759,564
237 INTEREST ACCRUED	84,346,439
238 DIVIDENDS DECLARED	-
241 TAX COLLECTIONS PAYABLE	6,484,849
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	253,528,934
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	110,647,253
244 DERIVATIVE INSTRUMENT LIABILITIES	958,875
244 LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(57,660)
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	<hr/>
TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,762,398,515

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 101,624,506
253 OTHER DEFERRED CREDITS	508,049,949
254 OTHER REGULATORY LIABILITIES	3,012,252,410
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	153,304,552
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,630,633,768
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,046,798,064
	<hr/>
TOTAL DEFERRED CREDITS	\$ 7,452,663,249
	<hr/>
TOTAL LIABILITIES AND OTHER CREDITS	\$ 31,538,471,600

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
DEC 2024

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$	5,939,813,161
401	OPERATING EXPENSES	\$	2,729,142,766	
402	MAINTENANCE EXPENSES		375,579,304	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES		1,205,506,345	
408.1	TAXES OTHER THAN INCOME TAXES		272,605,386	
409.1	INCOME TAXES		(7,916,601)	
410.1	PROVISION FOR DEFERRED INCOME TAXES		412,232,910	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT		(249,446,149)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS		525,269	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		-	
	TOTAL OPERATING REVENUE DEDUCTIONS		\$	4,738,229,230
	NET OPERATING INCOME		\$	1,201,583,931

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$	-	
417	REVENUES OF NONUTILITY OPERATIONS		-	
417.1	EXPENSES OF NONUTILITY OPERATIONS		(10,399,106)	
418	NONOPERATING RENTAL INCOME		1,800	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES		-	
419	INTEREST AND DIVIDEND INCOME		110,431,572	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION		72,623,785	
421	MISCELLANEOUS NONOPERATING INCOME		337,690	
421.1	GAIN ON DISPOSITION OF PROPERTY		2,491,634	
	TOTAL OTHER INCOME	\$	175,487,375	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$	-	
425	MISCELLANEOUS AMORTIZATION		250,048	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS		38,902,018	
	TOTAL OTHER INCOME DEDUCTIONS	\$	39,152,066	
408.2	TAXES OTHER THAN INCOME TAXES	\$	931,171	
409.2	INCOME TAXES		(8,505,036)	
410.2	PROVISION FOR DEFERRED INCOME TAXES		11,205,316	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT		(5,295,575)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$	(1,664,124)	
	TOTAL OTHER INCOME AND DEDUCTIONS		\$	137,999,433
	INCOME BEFORE INTEREST CHARGES			1,339,583,364
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			448,621,793
	NET INCOME		\$	890,961,571

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$27,043,952)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
DEC 2024

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,249,253,066
NET INCOME (FROM PRECEDING PAGE)	890,961,571
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(225,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 8,915,214,637</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
December 31, 2024

(a) Amounts and Kinds of Stock Authorized:				
Common Stock		255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:				
Common Stock		116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
Total First Mortgage Bonds:		8,950,000,000	8,950,000,000	352,882,500

Total Bonds:				352,882,500
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Variable Term Loan, due 2024 (5.99% at 2/28/2024)	02-18-22 and 05-18-22			5,858,942
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TOTAL LONG-TERM DEBT		8,950,000,000	8,950,000,000	358,741,442
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SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
December 31, 2024

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	416,738,884	\$8,190,027

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2020	2021	2022	2023	2024
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2020	2021	2022	2023	2024
Dividend to Parent [1]	200,000,000	300,000,000	100,000,000	100,000,000	225,000,000

[1] San Diego Gas & Electric Company dividend to parent.

ATTACHMENT B

STATEMENT OF PRESENT RATES



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	62963-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		62955-E

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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 4643-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 15, 2025

Effective Apr 15, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62862-E
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Advice Ltr. No. 4605-E
Decision No. D. 24-12-074

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Dan Skopec
Senior Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62879-E
Canceling Revised Cal. P.U.C. Sheet No. 62843-E

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Advice Ltr. No. 4604-E

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Dan Skopec
Senior Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	62886-E
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124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
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		Contract for Electric Service - Agua Caliente – Canebrake.....	1233
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132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	36722-E
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
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142-140	08-93	Request for Service on Schedule LR.....	7912-E
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142-359A	07-87	Contract for Service, Schedule S (Standby Service)....	5974-E
142-459		Agreement for Standby Service.....	6507-E

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142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E
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142-1459	05-95	Agreement for Contact Closure Service...	8717-E
142-1559	05-95	Request for Conjunctive Billing...	8718-E
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142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	16697-E

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San Diego, California

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142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
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142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
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142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	61611-E
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142-02778	12/23	NBT Application and Interconnection Agreement >30 & <1000kW	61613-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
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142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
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142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
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142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
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142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
142-05301	03-23	Aggregator Agreement for Capacity Bidding Program (CBP)...	62079-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

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142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
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142-05303	03-23	Notice to Add or Delete Customers by Aggregator	62080-E
142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
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		Generating Facility Interconnection Agreement	
142-0544	06-17	(Inadvertent Export)	19323-E
		Generating Facility Interconnection Agreement (Continuous Export)	
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	21852-E
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		Request Form (RES-BCT)	35617-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Service Agreement between the Customer and SDG&E for Optional	
		UDC Meter Services	
143-00212		Resident's Agreement for Water Heater Switch Credit	
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-659		Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-759	12-97	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-01212	1-99	Letter of Understanding between the Customer's	11855-E
		Authorized Meter Supplier and SDG&E for	
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143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
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143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
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143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
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143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
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143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

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142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32132-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32133-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	18273-E
142-05219	01-18	Technical Incentive Program Agreement...	18273-E
142-05219/1	01-18	Customer Generation Agreement	30079-E
142-05220	07-18	Armed Forces Pilot Contract...	32134-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	32135-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	32136-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30080-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	15384-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	30800-E
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	61663-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	62255-E
182-1000	01-24	Renewable Energy Credits Compensation Agreement.....	61747-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	10-21	Mobilehome Park Utility Upgrade Agreement.....	35481-E
189-2000	06-21	Mobilehome Park Utility Conversion Application.....	34960-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09-17	Declaration of Eligibility for Foodbank Discount	32193-E
205-1000	12-20	Eligible Economic Development Rate Customer Application	33854-E

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144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	02-25	Guarantor's Statement	62828-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

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108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	04-25	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	62956-E
110-00432/2	04-25	Form of Bill - Past Due Format	62957-E

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144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS AGREEMENTS AND CONTRACTS CONT.</u>	<u>CAL C.P.U.C. SHEET NO.</u>
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142-02779	01-25	Interconnection for NBT Facilities >30 kW	62786-E
142-02779.5	01-25	Virtual NBT Interconnection Agreement.....	62787-E
142-02760	01-25	Interconnection Agreement for NEM Renewable EG	62778-E
142-02760-A	01-25	Interconnection Agreement for NEM Renewable EG	62779-E
142-02760.5	01-25	VNM Interconnection	62780-E
142-02782	01-25	Prevailing Wage Checklist	62789-E
142-02783	01-25	Prevailing Wage Disclosure	62790-E

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San Diego, California

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10100752	08-22	Final Notice Before Disconnected (Delivered)	36869-E	
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	62831-E	
101-00753/1	02-25	Urgent Notice Payment Request Security Deposit to Establish Credit	62832-E	
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E	
101-00753/3	02-25	Urgent Notice Payment Request for Past Due Security Deposit	62833-E	
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E	
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E	
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E	
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E	
101-00753/8	04-25	Reminder Notice – Payment Request for Past Due Bill	62959-E	
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	T
101-00753/10	04-25	Payment Agreement Confirmation	62960-E	T
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E	
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E	
101-01071	08-22	Notice of Disconnect	36870-E	
101-01072	04-25	Notice of Disconnect (delivered).....	62961-E	T
101-01073	04-25	Notice of Shut-off (Mailed).....	62962-E	T
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E	
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E	
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E	

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101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E	
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag	2514-E	

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ATTACHMENT C

STATEMENT OF PROPOSED RATES

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

If SDG&E's application is approved by the CPUC, the average monthly bill for a typical non-California Alternate Rates for Energy (CARE) bundled residential customer using 400 kilowatt-hours (kWh) per month in 2026 is estimated to increase by \$23, or 15%.¹ The average monthly bill for a typical non-CARE unbundled residential customer using 400 kilowatt-hours (kWh) per month in 2026 is estimated to increase by \$10, or 12%.

The first table below provides illustrative rate changes for bundled customers, while the second table presents illustrative rate changes for unbundled customers. The percentages shown do not necessarily reflect the changes that you may see on your bill. Actual bill impacts will vary based on a number of factors, including usage, pricing plan and, if unbundled, when the customer became an unbundled customer (Power Charge Indifference Adjustment (PCIA) vintage).

SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC BUNDLED RATE CHANGE (TOTAL RATES INCLUDE AVERAGE ELECTRIC DELIVERY AND GENERATION)

Customer Class (Bundled Service)	Current Bundled Class Average Rates Effective 02/01/25² (¢/kWh)	Proposed Bundled Class Average Rates (¢/kWh)	Total Average Rate Change (¢/kWh)	Percentage Average Rate Change (%)
Residential	35.9	40.3	4.4	12%
Small Commercial	36.7	40.4	3.6	10%
Medium and Large C&I³	32.5	36.1	3.5	11%
Agricultural	25.7	28.3	2.6	10%
Lighting	35.1	38.0	2.9	8%
System Total	34.0	37.6	3.6	11%

¹ Unbundled charges include SDG&E's electric delivery rates along with PCIA rates. Electric generation rates for unbundled customers are set by a customer's respective ESP such as a Community Choice Aggregator or Direct Access provider and are not reflected in unbundled rates and bill impacts.

² Rates Effective February 1, 2025, per Advice Letter (AL) 4588-E.

³ C&I stands for Commercial and Industrial.

**SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC
UNBUNDLED RATE CHANGE
(TOTAL RATES INCLUDE AVERAGE ELECTRIC DELIVERY AND PCIA)⁴**

Customer Class (Unbundled Service)	Current Unbundled Class Average Rates Effective 02/01/25⁵ (¢/kWh)	Proposed Unbundled Class Average Rates (¢/kWh)	Average Rate Change (¢/kWh)	Percentage Average Rate Change (%)
Residential	18.5	20.3	1.7	9%
Small Commercial	22.2	24.0	1.9	8%
Medium and Large C&I⁶	15.5	16.6	1.1	7%
Agricultural	13.2	14.3	1.1	9%
Lighting	23.7	25.5	1.8	8%
System Total	17.3	18.7	1.4	8%

⁴ Excludes electric generation costs which are provided by an unbundled customer's respective Energy Service Provider.

⁵ Rates Effective February 1, 2025, per Advice Letter (AL) 4588-E.

⁶ C&I stands for Commercial and Industrial

ATTACHMENT D

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF December 31, 2024**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	236,259,082.25	96,865,686.35
	Intangible Contra Accounts	0.00	(83,828.43)
	TOTAL INTANGIBLE PLANT	236,481,923.61	96,984,758.22
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,785,884.65	69,775,571.91
312	Boiler Plant Equipment	167,475,713.48	125,166,253.11
314	Turbogenerator Units	135,738,705.20	87,366,458.35
	Palomar Contra E-314	0.00	0.00
315	Accessory Electric Equipment	89,618,269.71	68,750,985.05
316	Miscellaneous Power Plant Equipment	80,469,219.82	32,295,672.83
	Palomar Contra E-316	0.00	0.00
	TOTAL STEAM PRODUCTION	581,614,311.15	383,401,459.53
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	24,877,114.48	17,475,907.98
341.10	Structures and Improvements-Solar	96,363.93	28,490.02
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	13,903,715.28
342.10	Fuel Holders, Producers & Accessories-Solar	0.00	0.00
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	72,941,234.24
343.10	Prime Movers-Solar	0.00	0.00
343.20	Prime Movers-Other	0.00	0.00
344.00	Generators	271,956,554.05	190,100,377.86
344.10	Generators-Solar	81,099,990.14	25,666,490.95
344.20	Generators-Other	7,581,014.90	3,402,716.87
345.00	Accessory Electric Equipment	30,705,901.84	22,548,335.02
345.10	Accessory Electric Equipment-Solar	2,459,678.30	1,547,824.27
345.20	Accessory Electric Equipment-Other	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	90,556,408.69	37,695,159.97
346.10	Miscellaneous Power Plant Equipment-Solar	0.00	0.00
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
	TOTAL OTHER PRODUCTION	625,992,214.35	385,312,680.41
	TOTAL ELECTRIC PRODUCTION	1,207,606,525.50	768,714,139.95

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	79,497,209.76	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	5,396.02	0.00
350.21	Land Rights - Other	80,840,364.01	16,104,661.51
350.22	Land Rights - SWPL	18,638,712.99	6,701,663.87
350.26	Land Rights - SRPL	77,120,373.17	13,468,145.79
	Camp Pendleton Easement top-side	0.00	0.00
352.10	Structures and Improvements-Other	807,089,524.49	134,940,660.01
352.20	Structures and Improvements-SWPL	59,038,419.90	13,569,542.43
352.60	Structures and Improvements-SRPL	121,605,588.44	29,907,550.63
353.10	Station Equipment-Other	1,913,550,033.76	549,789,452.72
353.20	Station Equipment-SWPL	344,187,350.88	148,786,317.57
353.20		0.00	0.00
353.40	Station Equipment-CTC	1,420,392.88	700,299.48
353.60	Station Equipment-SRPL	167,746,359.02	53,740,422.70
354.10	Towers and Fixtures-Other	93,470,285.38	56,527,460.13
354.20	Towers and Fixtures-SWPL	66,825,323.49	72,250,214.69
354.60	Towers and Fixtures-SRPL	766,913,153.67	195,599,154.15
355.10	Poles and Fixtures-Other	1,313,277,070.94	273,252,215.58
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,385,214.04
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,533,911.91
356.10	Overhead Conductors and Devices-Other	854,381,622.90	207,754,780.90
356.20	Overhead Conductors and Devices-SWPL	46,890,820.23	72,170,413.26
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	54,233,825.81
357.00	Underground Conduit-Other	596,112,797.34	123,298,663.64
357.60	Underground Conduit-SRPL	80,541,402.53	20,050,113.49
358.00	Underground Conductors and Devices-Other	536,810,829.05	108,127,105.90
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	33,476,826.11
359.10	Roads and Trails-Other	153,397,521.64	22,494,083.76
359.20	Roads and Trails-SWPL	5,612,422.91	3,343,984.28
359.60	Roads and Trails-SRPL	243,364,727.24	48,949,569.81
	TOTAL TRANSMISSION	8,747,995,441.59	2,275,156,254.19
360.1	Land	24,705,801.89	0.00
360.2	Land Rights	92,625,517.96	56,802,174.20
361	Structures and Improvements	19,960,637.94	4,417,052.51
362	Station Equipment	742,141,748.93	374,081,073.66
363	Storage Battery Equipment	768,666,938.62	206,264,891.06
364	Poles, Towers and Fixtures	1,359,947,533.86	330,783,470.34
365	Overhead Conductors and Devices	1,623,395,792.22	303,535,239.72
366	Underground Conduit	2,159,947,391.12	735,084,688.79
	Reversal of retirements	0.00	0.00
367	Underground Conductors and Devices	2,467,442,462.77	1,152,516,910.99
368.1	Line Transformers	991,039,805.94	383,505,052.06
368.2	Protective Devices and Capacitors	48,220,703.17	29,613,234.95
369.1	Services Overhead	453,973,521.64	114,228,713.89
369.2	Services Underground	487,084,176.64	313,769,159.58
370.1	Meters	12,227,435.35	1,363,674.99
370.11	Meters-Electronic	223,286,833.71	175,728,272.07
370.2	Meter Installations	17,175,675.03	1,187,518.97
370.2	Meter Installations-Electronic	82,078,320.14	53,012,856.39
371	Installations on Customers' Premises	12,956,111.34	11,898,552.80

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
371.1	EV Charging Units	76,185,008.03	41,653,874.58
	VGI Reserve for Expense	(21,806,052.89)	(12,473,158.82)
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	43,563,330.64	27,242,145.69
	TOTAL DISTRIBUTION PLANT	11,684,818,694.05	4,304,215,398.40
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,330,343.57	33,024,757.29
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	33,830.13
393	Stores Equipment	46,031.37	11,925.21
394.1	Portable Tools	43,980,556.99	16,909,613.43
394.2	Shop Equipment	34,699.92	6,733.73
395	Laboratory Equipment	5,636,626.35	2,470,415.72
396	Power Operated Equipment	60,528.93	117,501.67
397.10	Communication Equipment-Other	483,062,179.38	224,519,402.81
397.20	Communication Equipment-SWPL	8,484,365.31	6,761,965.04
397.60	Communication Equipment-SRPL	14,167,520.72	6,056,699.14
397.70	Communication Equipment-CPD	40,133,318.46	3,250,587.62
398	Miscellaneous Equipment	3,129,641.60	1,867,493.22
	TOTAL GENERAL PLANT	651,436,100.81	295,030,925.01
101	TOTAL ELECTRIC PLANT	22,528,338,685.56	7,740,101,475.77
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,762,389.31
	TOTAL STORAGE PLANT	2,168,803.11	1,762,389.31
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,904,100.46
366	Structures and Improvements	24,017,465.81	13,782,032.62

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
367	Mains	966,067,915.33	157,812,865.69
368	Compressor Station Equipment	143,971,278.42	85,850,037.60
369	Measuring and Regulating Equipment	30,928,033.28	21,487,666.60
371	Other Equipment	2,845,770.57	705,473.61
	TOTAL TRANSMISSION PLANT	1,175,972,785.51	281,542,176.57
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,521,679.76	7,860,297.46
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,877,458,872.56	540,799,935.19
	Top-side retirement adjustment	0.00	0.00
378	Measuring & Regulating Station Equipment	21,622,716.76	11,547,214.35
380	Distribution Services	812,645,455.24	345,617,916.77
	Top-side retirement adjustment	0.00	0.00
381	Meters and Regulators	103,164,000.67	38,310,940.62
381.01	Meters and Regulators-Electronic	113,379,840.91	70,380,803.25
382	Meter and Regulator Installations	155,385,998.21	45,742,525.33
382.01	Meter and Regulator Installations-Electronic	27,295,915.55	24,806,473.92
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,426,717.31
387.11	Other Equipment	993,722.26	911,463.20
387.12	Other Equipment-CNG Depreciable	8,910,372.92	4,993,390.74
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,133,111,301.62	1,093,117,127.57
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,563,453.77	7,553,922.69
394.2	Shop Equipment	18,459.73	(6,847.43)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,596,160.72	1,587,132.09
398	Miscellaneous Equipment	1,160,607.66	241,376.96
	TOTAL GENERAL PLANT	32,338,681.88	9,375,584.31
101	TOTAL GAS PLANT	4,343,677,676.32	1,385,883,381.96

COMMON PLANT

303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	19,077,246.40
303	Miscellaneous Intangible Plant - Cloud	20,052,311.22	265,645.80
303	Miscellaneous Intangible Plant	1,127,310,556.32	611,159,883.48
	Common Contra Account	0.00	0.00
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,494,796.01	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	659,658,094.95	243,403,328.50
391.1	Office Furniture and Equipment - Other	47,370,525.28	19,490,805.53
391.2	Office Furniture and Equipment - Computer E	131,771,001.75	74,956,010.83
	Common Contra Account	0.00	(0.00)
392.1	Transportation Equipment - Autos	765,306.97	411,912.18
392.2	Transportation Equipment - Trailers	107,977.72	34,432.04

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.3	Transportation Equipment - Aviation	29,703,468.15	11,192,448.11
393	Stores Equipment	332,982.68	119,250.85
394.1	Portable Tools	1,503,266.67	858,961.10
394.2	Shop Equipment	136,283.14	99,267.06
394.3	Garage Equipment	1,860,742.38	559,607.68
395	Laboratory Equipment	2,462,165.34	1,261,983.78
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	559,529,114.01	200,605,305.17
398	Miscellaneous Equipment	3,293,182.06	1,183,149.57
118.1	TOTAL COMMON PLANT	2,651,696,232.72	1,184,707,014.43
	TOTAL ELECTRIC PLANT	22,528,338,685.56	7,740,101,475.77
	TOTAL GAS PLANT	4,343,677,676.32	1,385,883,381.96
	TOTAL COMMON PLANT	2,651,696,232.72	1,184,707,014.43
101 & 118.1	TOTAL	29,523,712,594.60	10,310,691,872.16
101	PLANT IN SERV-CLOUD CONTRA Common	(58,316,681.73) (58,316,681.73)	(19,077,246.39) (19,077,246.39)
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	0.00 0.00	0.00 0.00
101	ACCRUAL FOR RETIREMENTS Electric Gas	(65,627,980.69) (1,788,192.19)	(65,627,980.69) (1,788,192.19)
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	(67,416,172.88)	(67,416,172.88)
102	PLANT PURCHASED OR SOLD Electric Gas	0.00 0.00	0.00 0.00
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	PLANT LEASED TO OTHERS Electric Gas	112,194,000.02 0.00	45,317,534.97 0.00
	TOTAL PLANT LEASED TO OTHERS	112,194,000.02	45,317,534.97
105	PLANT HELD FOR FUTURE USE Electric Gas	0.00 0.00	0.00 0.00
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	1,548,964,642.47 223,790,107.92 189,524,794.38	

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	1,962,279,544.77	0.00
108.5	ACCUMULATED NUCLEAR DECOMMISSIONING Electric	0.00	874,479,845.60
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	874,479,845.60
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	169,687,997.04
118.1	COMMON CAPITAL LEASE	118,837,014.06	51,401,484.94
		1,426,259,033.52	221,089,481.98
143	FAS 143 ASSETS - Legal Obligation	23,843,279.88	(865,843,791.29)
	FIN 47 ASSETS - Non-Legal Obligation	233,056,731.44	67,104,529.98
143	FAS 143 ASSETS - COR - Legal Obligation	0.00	(2,517,701,875.84)
	TOTAL FAS 143	256,900,011.32	(3,316,441,137.15)
	UTILITY PLANT TOTAL	33,155,612,329.62	8,048,644,178.29

ATTACHMENT E

SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
DEC 2024
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 5,940
2	Operating Expenses	<u>4,738</u>
3	Net Operating Income	<u>\$ 1,202</u>
4	Weighted Average Rate Base	\$ 16,842
5	Rate of Return*	7.67%
	*Authorized Cost of Capital	

ATTACHMENT F

GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

ATTACHMENT G

GHG REVENUE AND RECONCILIATION FORM (ATTACHMENT D OF DECISIONS D.14-10-033 AND D.15-01-024)

GHG Revenue and Reconciliation Application Form

Notes:

Utilities should complete the GHG Revenue and Reconciliation Application Form in accordance with the procedures described in Attachment D of Decision 14-10-033, as amended by advice letters listed below.

Yellow shading indicates confidential information. However, additional information may be confidential based on a utility's particular circumstances.

Advice Letter 4587-E-A/B/C

(Southern California Edison Company ID U 338 E)

Advice Letter 6326-E-A/B/C

(Pacific Gas and Electric Company ID U 39 E)

Advice Letter 3845-E-A/B/C

(San Diego Gas & Electric Company ID U 902 E)

Advice Letter 177-E-A/B/C

(Liberty Utilities (CalPeco Electric) LLC ID U 933 E)

Advice Letter 425-E-A/B/C

(Bear Valley Electric Service Company ID U 913 E)

Advice Letter 660-E-A/B/C

(PacifiCorp U 901 E)

Template D-1: Annual Allowance Revenue Receipts and Customer Returns

Line Description	Year 2021		Year 2022		Year 2023		Year 2024		Year 2025		Year 2026	
	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded ¹	Forecast	Recorded
1 Proxy GHG Price (\$/MT)	17.12	23.15	28.86	29.48	29.02	\$	34.06	N/A	36.16	N/A	33.57	
2 Allocated Allowances (MT)	6,766,147	6,732,862	6,737,256	6,651,508	6,586,708		6,491,305	-	6,279,487	-	6,208,750	
3 Revenues (\$)	3,172,937											
4 Prior Balance	(115,836,437)	7,376,791	(15,086,698)	(19,307,155)	(5,109,732)		(1,132,447)	(18,481,272)	(33,945,829)	(314,981)	29,227,265	
5 Allowance Revenue	2,372	(161,825,842)	(194,403,522)	(189,236,214)	(191,139,679)		(214,387,613)	(223,553,623)	(227,092,414)	(215,658,541)	(208,453,607)	
6 Interest	13,371	16,300	(286,178)	(286,178)	(740,443)		350,661	(722,938)	(130,781)	1,556,622	1,382,024	
7 Franchise Fees and Uncollectibles	(1,189,180)	(1,176,522)	(2,112,270)	(2,301,661)	(2,111,339)		(2,209,861)	(2,870,591)	(2,988,533)	(2,956,037)	(2,097,122)	
8 Subtotal Revenues	(113,850,308)	(155,612,202)	(211,618,790)	(211,131,208)	(199,101,193)		(217,379,260)	(245,628,424)	(264,157,558)	(217,372,937)	(179,941,440)	
9 Expenses (\$)												
10 Outreach and Administrative Expenses (from Template D3) ²	45,133	104,957	59,799	27,778	27,778		83,000	(9,956)	(9,956)	-	65,000	
11 Franchise Fees and Uncollectibles	-	-	-	-	-		-	-	-	-	-	
12 Interest	-	(25)	-	-	-		-	-	-	-	-	
13 Subtotal Expenses	45,133	104,932	59,799	27,778	27,778		83,000	(9,956)	(9,956)	-	65,000	
14 Total Allowance Revenue Approved for Clean Energy or Energy Efficiency Programs (\$) (Sum of Lines 14a through 14g)	17,773,708	38,035,035	20,261,326	16,039,939	16,039,939		14,462,722	5,851,346	14,725,635	-	14,719,884	
14a SOMAH (Current Year's Request) ³	11,583,644	31,023,996	19,440,352	12,015,972	12,015,972		12,015,972	12,015,972	12,015,972	-	12,015,972	
14d Prior Year SOMAH True-up ^{4,5}	100,486	(108,540)	(209,026)	2,933,967	2,933,967		1,351,750	(5,627,543)	1,614,663	-	1,583,922	
14e DAC SASH	1,030,000	2,060,000	1,030,000	1,090,000	1,090,000		1,095,000	1,095,000	1,095,000	-	1,120,000	
14f DAC-GT	-	-	-	-	-		-	10,218	-	-	-	
14g CS-GT	-	-	-	-	-		-	(1,642,301)	-	-	-	
15 Net GHG Revenues Available for Customers in Forecast Year (\$) (Line 8 + Line 13 + Line 14)	(96,031,467)	(117,472,235)	(191,297,664)	(195,063,491)	(183,033,476)		(202,833,538)	(239,787,035)	(249,441,878)	(217,372,937)	(165,156,546)	
16 GHG Revenue Returned to Eligible ETE Customers and Small Business Volumetric Customers (\$)												
17 ETE Customer Return	838,557	389,294	389,295	514,470	514,470		743,942	2,909,649	2,909,649	3,371,184	3,371,184	
18 Small Business Volumetric Return	1,656,571	2,922,616	-	-	-		-	-	-	-	-	
19 Semi-Annual Climate Credit												
20 Number of Eligible Residential Bundled Households	1,351,533	1,319,172	1,307,609	631,782	658,860		429,449	391,273	292,726	405,968	290,240	
21 Number of Eligible Residential Unbundled Households	-	51,539	54,259	748,759	702,461		985,869	1,006,130	1,108,940	1,043,917	1,110,293	
22 Number of Eligible Small Business Customers	-	-	125,715	126,523	131,966		126,941	114,748	113,083	144,569	100,077	
23 Total Customers Eligible for Climate Credit	1,351,533	1,370,711	1,487,583	1,507,064	1,503,287		1,512,259	1,512,151	1,514,749	1,494,453	1,500,610	
24 Per-Customer Semi-Annual Climate Credit (-0.5 x (Line 15 + 17 + 18) x Line 23)	34.60	34.60	64.17	64.17	60.71		60.71	78.22	81.38	81.38	53.91	
25 Total Revenue Distributed for the Climate Credit (\$) (2 x Line 23 x Line 24)	93,536,339	94,853,170	190,906,370	193,416,573	182,519,006		183,008,321	236,562,405	246,532,229	243,229,019	161,785,362	
26 Revenue Balance (\$)												
(Line 15 + Line 17 + Line 18 + Line 25)	N/A	(19,307,155)	N/A	(1,132,447)	N/A		(18,481,272)	N/A	N/A	29,227,265	N/A	

CONFIDENTIAL INFORMATION

¹ SDG&E does not have any recorded data for 2025 because the current over-collections are expected to offset 2025 recorded expenses.
² Forecasted Outreach & Administrative Expenses are the forecasted expenses (from Template D-3) adjusted for any forecasted prior year's under/over-collection in the GHGCOBMA and GHGACMA.
³ The IOUs' forecasted GHG proceeds exceed \$1 billion; therefore, pursuant to D.22-09-009, SDG&E has set aside the set amount of \$12,015,971.92.
⁴ The 2022 SOMAH True-up of additional \$1,351,750 was incorrect. It should have been a return of \$5,890,456. Therefore, a true-up of \$7,242,206 will be returned for the 2022 SOMAH funding reconciliation.
⁵ A Supplemental Joint IOU Advice Letter will be filed for the 2024 SOMAH True-Up Funding in May 2025. The \$1,583,922 true-up amount is SDG&E's final proportional share of the \$100 million cap in the annual SOMAH Funding.

Template D-2: Annual GHG Emissions and Associated Costs																
Line	Description	Year 2021		Year 2022		Year 2023		Year 2024		Year 2025		Year 2026				
		Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded ²	Forecast	Recorded	Forecast	Recorded			
1	Direct GHG Emissions (MTCO2e)															
2	Utility Owned Generation (UOG)															
3	Tolling Agreements															
4	Energy Imports (Specified)															
5	Energy Imports (Unspecified)															
6	Qualifying Facility (QF) Contracts															
7	Contracts with Financial Settlement															
8	Subtotal															
9	Total Emissions (MTCO2e)															
10	Proxy GHG Price (\$/MT)	\$ 17.12	\$	23.15	\$	28.86	\$	29.48	\$	29.02	\$	34.06	\$	36.16	\$	33.57
11	GHG Costs (\$)															
12	Direct GHG Costs															
13	Direct GHG Costs - Financial Settlement															
14	Previous Year's Forecast Reconciliation (Line 16)															
15	Total Costs															
16	Forecast Variance (\$) ¹															

CONFIDENTIAL INFORMATION

¹Also reflects adjustment for shift in regulatory accounting from cash to accrual

²Recorded data is equal to forecast and will be updated with the October Update filing.

Template D-3: Detail of Outreach and Administrative Expenses

Line	Description	2023		2024		2025	
		Forecast	Recorded	Forecast	Recorded ¹	Forecast	Recorded ²
1	Utility Outreach Expenses (\$)						
2a	SMB Communications	13,295	25,000	(14,993)	(25,560)	(25,560)	
2b	Other (Consultant)						
3	Subtotal Outreach	13,295	25,000	(14,993)	(25,560)	(25,560)	
4	Utility Administrative Expenses (\$)						
5	Marketing - SDG&E (email, bill insert)	14,483	58,000	21,068	15,604	15,604	
6	Subtotal Administrative	14,483	58,000	21,068	15,604	15,604	-
7	Utility Outreach and Administrative Expenses (\$) (Line 3 + Line 6)	27,778	83,000	6,075	(9,956)	(9,956)	
8	Additional (Non-Utility) Statewide Outreach (\$)	-	-	-	-	-	-
9	Total Outreach and Administrative Expenses (\$) (Line 7 + Line 8)	27,778	83,000	6,075	(9,956)	(9,956)	

¹ 2024 Recorded data reflects funding for the 2025 Forecast. Decision 24-12-040 approved the 2025 ERRRA Forecast Application (A. 24-05-010) and issued on 12/19/2024, therefore, the funding was recorded in December 2024.

² SDG&E does not have any recorded data for 2025 because the current over-collections are expected to offset 2025 recorded expenses.

**SAN DIEGO GAS & ELECTRIC
2026 ENERGY RESOURCE RECOVERY APPLICATION**

**ATTACHMENT H
ELECTRIC AFFORDABILITY METRICS**

SAN DIEGO GAS & ELECTRIC 2026 ENERGY RESOURCE RECOVERY APPLICATION ELECTRIC AFFORDABILITY METRICS

Summary:

The AR20 impacts of SDG&E's proposal for its most disadvantaged customers who are not enrolled in any low income programs are in the range of 0.81% to 1.08%. For households earning minimum wage at the City of San Diego level, the electric essential use bill increase equates to an increase of 31 to 53 minutes of work per month. At the California statewide minimum wage level, the electric essential use bill increase equates to an increase of 36 to 61 minutes of work per month. For households earning the California statewide minimum wage for fast food workers, the electric essential use bill increase equates to an increase of 29 to 50 minutes of work per month.

These results do not include low income program discounts for customers who are eligible and enrolled (such as CARE or FERA).

Table:

Non-CARE

	Incremental Change in Affordability Ratio for 20th Percentile Households (AR20)	Incremental Change in Time for Households Earning Minimum Wage (HM)			Incremental Change in AR20 in Areas of Affordability Concern
		City of San Diego	CA Statewide	CA Statewide - Fast Food Workers	
Lowest - Highest Affordability Impact by Climate Zone	Non-CARE	Non-CARE			Non-CARE
	0.81% to 1.08%	0.4 to 0.7 hours or 24 to 41 minutes	0.5 to 0.8 hours or 28 to 48 minutes	0.4 to 0.7 hours or 23 to 40 minutes	1.62% to 1.85%

**SAN DIEGO GAS & ELECTRIC
2026 ENERGY RESOURCE RECOVERY APPLICATION
ELECTRIC AFFORDABILITY METRICS**

MONTHLY ESSENTIAL USAGE BILLS (NON-CARE)

Basic				
Climate Zone	Current Bill¹	2026		
		Bill (\$)	Change (\$)	Change (%)
Coastal	\$111.51	\$125.90	\$14.39	12.91%
Desert	\$158.81	\$179.30	\$20.50	12.91%
Inland	\$121.50	\$137.18	\$15.68	12.91%
Mountain	\$161.36	\$182.18	\$20.82	12.91%
Average	\$116.57	\$129.34	\$12.78	10.96%

All-Electric				
Climate Zone	Current Bill¹	2026		
		Bill (\$)	Change (\$)	Change (%)
Coastal	\$93.54	\$103.79	\$10.25	10.96%
Desert	\$208.48	\$231.34	\$22.85	10.96%
Inland	\$131.32	\$145.72	\$14.40	10.96%
Mountain	\$235.39	\$261.20	\$25.80	10.96%
Average	\$111.90	\$124.17	\$12.27	10.96%

MONTHLY AVERAGE USAGE BILLS (NON-CARE)²

Basic				
Climate Zone	Current Bill¹	2026		
		Bill (\$)	Change (\$)	Change (%)
Coastal	\$130.46	\$144.76	\$14.30	10.96%
Desert	\$122.72	\$136.17	\$13.45	10.96%
Inland	\$151.48	\$168.09	\$16.61	10.96%
Mountain	\$115.40	\$128.05	\$12.65	10.96%
Average	\$139.26	\$154.53	\$15.27	10.96%

All-Electric				
Climate Zone	Current Bill¹	2026		
		Bill (\$)	Change (\$)	Change (%)
Coastal	\$117.16	\$130.00	\$12.84	10.96%
Desert	\$139.90	\$155.24	\$15.34	10.96%
Inland	\$192.50	\$213.61	\$21.10	10.96%
Mountain	\$118.24	\$131.20	\$12.96	10.96%
Average	\$149.55	\$165.94	\$16.40	10.96%

Notes

1) Current Bills are based on rates effective 2/1/25

2) Average Usage based on 2024 recorded data

SAN DIEGO GAS & ELECTRIC

2026 ENERGY RESOURCE RECOVERY APPLICATION

ELECTRIC AFFORDABILITY METRICS

AFFORDABILITY RATIOS

FOR ESSENTIAL USAGE BILL (NON-CARE)¹

Note: weighted average of basic and all-electric customers

AR20 FOR ESSENTIAL USAGE BILL (NON-CARE)			
	Current	2026	
Climate Zone	AR20	AR20	Change from Current (%)
Coastal	7.11%	7.92%	0.81%
Desert	10.02%	11.02%	1.00%
Inland	9.06%	10.08%	1.02%
Mountain	10.41%	11.49%	1.08%
Average	8.00%	8.90%	0.90%

AR50 FOR ESSENTIAL USAGE BILL (NON-CARE)			
	Current	2026	
Climate Zone	AR50	AR50	Change from Current (%)
Coastal	1.64%	1.80%	0.16%
Desert	2.76%	3.01%	0.25%
Inland	1.99%	2.18%	0.19%
Mountain	2.79%	3.05%	0.26%
Average	1.81%	1.99%	0.18%

Note

1) Results based on the 2022 Affordability Ratio (AR) Calculator.

Source: <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/affordability>

**SAN DIEGO GAS & ELECTRIC
2026 ENERGY RESOURCE RECOVERY APPLICATION
ELECTRIC AFFORDABILITY METRICS**

**AR20 AREAS OF AFFORDABILITY CONCERN (AAC)
BY PUBLIC USE MICRODATA AREAS (PUMA) (NON-CARE)¹**

PUMA #	County	Climate Zone	# of Housing Units	Current	2026	Change from Current (%)²
07306	San Diego County (Northwest)-- Escondido City (East) PUMA	SDG&E MOUNTAIN	481	14.6%	16.2%	1.6%
07317	San Diego County (South Central)- -San Diego City (Central/Mid- City) PUMA	SDG&E COASTAL	16076	13.6%	15.3%	1.6%
07317	San Diego County (South Central)- -San Diego City (Central/Mid- City) PUMA	SDG&E INLAND	49134	15.6%	17.5%	1.9%

Note

1) Per the 2021/2022 Annual Affordability Report (<https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/affordability-proceeding/2021-2022/2021-and-2022-annual-affordability-report.pdf>), Electric AAC is defined as a PUMA that exceeds 15% in a given year.

2) May not sum due to rounding

SAN DIEGO GAS & ELECTRIC

2026 COST OF CAPITAL APPLICATION

ELECTRIC AFFORDABILITY METRICS

HOURS-AT-MINIMUM WAGE FOR ESSENTIAL USAGE BILL (NON-CARE)

Note: weighted average of basic and all-electric customers

City of San Diego ¹ Minimum Wage				
	Current	2026		
Climate Zone	Hours	Hours	Change (hrs)	Change (%)
Coastal	6.25	6.65	0.40	6.36%
Desert	10.65	11.33	0.68	6.36%
Inland	7.17	7.63	0.46	6.36%
Mountain	10.72	11.40	0.68	6.36%
Average	6.72	7.14	0.43	6.36%

CA Statewide ^{2,3} Minimum Wage				
	Current	2026		
Climate Zone	Hours	Hours	Change (hrs)	Change (%)
Coastal	6.54	7.01	0.47	7.21%
Desert	11.14	11.94	0.80	7.21%
Inland	7.50	8.04	0.54	7.21%
Mountain	11.20	12.01	0.81	7.21%
Average	7.02	7.53	0.51	7.21%

CA Statewide - Fast Food Workers ⁴ Minimum Wage				
	Current	2026		
Climate Zone	Hours	Hours	Change (hrs)	Change (%)
Coastal	5.39	5.78	0.39	7.21%
Desert	9.19	9.85	0.66	7.21%
Inland	6.18	6.63	0.45	7.21%
Mountain	9.24	9.91	0.67	7.21%
Average	5.79	6.21	0.42	7.21%

Notes

1) Current City of San Diego minimum wage is \$17.25/hour. For 2026, SDG&E forecasted the minimum wage to increase to \$18.00/hour based on the Consumer Price Index for Urban Wage Earners and Clerical Workers (CPI-W). Source:

<https://www.sandiego.gov/compliance/labor-standards-enforcement/minimum-wage>

2) Current California Statewide minimum wage at \$16.50/hour. For 2026, SDG&E forecasted the minimum wage to increase to \$17.08/hour based on the California Labor Code section 1182.12, where minimum wage to increase by the lesser of 3.5% or the 12-month period from July to June percentage change in the CPI-W. Source: https://www.dir.ca.gov/dlse/minimum_wage.htm

3) Other variations available for healthcare worker minimum wage not included in analysis. Source:

<https://www.dir.ca.gov/dlse/Health-Care-Worker-Minimum-Wage-FAQ.htm>

4) Current California Statewide minimum wage for Fast Food Workers at \$20.00/hour. For 2026, SDG&E forecasted the minimum wage to increase to \$20.70/hour based on the California Labor Code section 1182.12, where minimum wage to increase by the lesser of 3.5% or the 12-month period from July to June percentage change in the CPI-W. Source:

<https://www.dir.ca.gov/dlse/Fast-Food-Minimum-Wage-FAQ.htm>