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A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
A.22-05-002
R.13-09-011

April 1, 2025

Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR FEBRUARY 2025**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

Additionally, SDG&E has made available twelve revised monthly reports for 2022 that inadvertently did not include data related to the number of service accounts in the Capacity Bidding Program (CBP). Inclusion of the missing data resulted in updates in the Ex Ante and Ex post estimated MW totals associated with the CBP.

If you have any questions regarding this information, please contact me.

Kind Regards,

Jacqueline Sanchez

/s/ Jacqueline Sanchez
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
Roger Cerda – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
Aug-22

		January	2022		February	2022		March	2022		April	2022		May	2022		June	2022
	Service	Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Accounts	Estimated	Estimated	Service Accounts	Estimated	Estimated	Service Accounts	Estimated	Estimated	Service Accounts	Estimated	Estimated	Service Accounts	Estimated	Estimated	Service Accounts	Estimated	Estimated
Programs		MW ¹	MW ²		MW ¹	MW ²		MW ¹	MW ²		MW ¹	MW ²		MW ¹	MW ²		MW ¹	MW ²
Interruptible/Reliability																		
BIP - (20 minute option)	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Sub-Total Interruptible	0	0.00	0.00	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Demand Response Programs																		
CPP-D (Large and Medium customers)	5,372	0.75	2.59	5,319	0.74	2.56	5,172	-	2.49	5,323	2.08	0.17	5,256	2.20	0.17	5,267	2.24	0.17
Armed Forces Pilot ³	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
AC Saver Day-Ahead Residential	15,879	0.00	4.77	16,220	0.00	4.87	16,662	-	5.00	16,958	0.71	6.88	17,137	1.32	6.95	17,219	0.89	6.99
AC Saver Day-Ahead Commercial	296	0.00	0.14	295	0.00	0.14	295	-	0.14	293	0.09	0.27	291	0.13	0.27	272	0.08	0.25
AC Saver Day-Of Residential	8,805	-	1.18	8,757	-	1.17	8,660	-	1.16	8,613	-	0.48	8,491	0.20	0.47	8,414	-	0.47
AC Saver Day-Of Commercial	2,552	-	0.13	2,542	-	0.13	2,508	-	0.12	2,499	0.14	0.23	2,473	0.20	0.23	2,443	0.15	0.23
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0.0	-	-	32	0.71	0.58	32	0.71	0.58
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	79	1.34	1.08	104	1.76	1.42
TOU-PA-P Agricultural	110	-	-	112	0.00	0.05	110	0.00	0.05	102	0.01	0.02	108	0.02	0.02	108	0.02	0.02
TOU-A-P Small Commercial	50,976	0.51	2.55	50,086	0.50	2.50	49,464	0.01	2.47	47,869	0.03	0.22	48,945	0.09	0.23	48,945	0.04	0.23
TOU-DR-P Voluntary Residential	22,881	0.89	3.82	23,402	0.80	3.91	23,233	0.98	3.88	22,088	0.70	1.32	12,623	0.41	0.75	13,061	1.40	0.78
Sub-Total Demand Response Programs	106,871	2.15	15.17	106,733	2.05	15.33	106,104	0.99	15.32	103,745	3.75	9.60	95,435	6.61	10.8	95,865	7.29	11.13
Total All Programs	106,871	2.15	15.17	106,733	2.05	15.33	106,104	0.99	15.32	103,745	3.75	9.60	95,435	6.61	10.76	95,865	7.29	11.13
		July	2022		August	2022		September	2022		October	2022		November	2022		December	2022
	Service	Ex Ante	Ex Post		Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post
Programs	Accounts	Estimated	Estimated	Service Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated
		MW ¹	MW ²		MW ¹	MW ²		MW ¹	MW ²		MW ¹	MW ²		MW ¹	MW ²		MW	MW
Interruptible/Reliability																		
BIP - (20 minute option)		-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Interruptible	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Demand Response Programs																		
CPP-D (Large and Medium customers)	5,198	2.70	0.17	5,227	3.02	0.17		-	-		-	-		-	-		-	-
Armed Forces Pilot ³	0	-	-	0	-	-		-	-		-	-		-	-		-	-
Capacity Bidding Residential Pilot (CBP Pilot)	0	-	-	0	-	-		-	-		-	-		-	-		-	-
AC Saver Day-Ahead Residential	17,808	2.55	7.23	18,625	3.38	7.56		-	-		-	-		-	-		-	-
AC Saver Day-Ahead Commercial	164	0.12	0.15	164	0.15	0.15		-	-		-	-		-	-		-	-
AC Saver Day-Of Residential	8,337	1.22	0.47	8,223	1.86	0.46		-	-		-	-		-	-		-	-
AC Saver Day-Of Commercial	2,413	0.31	0.23	2,380	0.37	0.22		-	-		-	-		-	-		-	-
CBP - Day-Ahead	48	1.06	0.87	49	1.08	0.89		-	-		-	-		-	-		-	-
CBP - Day-Of	84	1.42	1.15	82	1.39	1.12		-	-		-	-		-	-		-	-
TOU-PA-P Agricultural	105	0.03	0.02	107	0.02	0.02		-	-		-	-		-	-		-	-
TOU-A-P Small Commercial	47,441	0.14	0.22	47,083	0.22	0.22		-	-		-	-		-	-		-	-
TOU-DR-P Voluntary Residential	12,318	1.65	0.74	12,353	1.87	0.74		-	-		-	-		-	-		-	-
Sub-Total Demand Response Programs	93,916	11.2	11.2	94,293	13.4	11.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	93,916	11.2	11.2	94,293	13.4	11.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:

The Ex-Ante average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru March. The Ex-Ante average per customer estimates are based on Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of April thru December.

2 The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru March. The Ex-Post average per customer estimates are based on Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of April thru December for CBP Non-elect option, BIP, AC Saver Day Of (Commercial and Residential), and AC Saver Day Ahead Residential. The Ex-post per customer are based on Program Year 2021 ex-ante per customer for the year of 2021 for the programs AC Saver Day Ahead Commercial, CPP, TOU-DR-P Voluntary Residential, TOU-A-P Small Commercial CPP, TOU-PA-P Aggriculatural and CBP Elect Option due to SDG&E did not trigger these programs in 2021. The Ex-post average per customer estimates for CBP Day Ahead and Day Of include the elect and non-elect option

³ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Armed Forces Pilot. SDG&E is awaiting a Decision.

⁴ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Over Generation Pilot, SDG&E is awaiting a Decision. The Over Generation Pilot close on December 31, 2020.

- The reduction in the number of customers on AC Saver Day-Ahead Commercial in March is due to the un-enrollment of customer with thermostat that had been offline for more than 18 months.
- Capacity Bidding Program reports the number of nominations not enrollments.
- Count of Service Accounts reported for TOU-PA-P Agricultural, TOU-A-P Small Commercial and TOU-DR-P Voluntary Residential for April 2021 includes accounts enrolled through May 13, 2021 due to Envision cutover data validation activities.
- The reduction in the number of customer on AC Saver day-ahead residential in June, is due to approximately 2,500 customers with Google-Nest devices did not agree to the new Google terms and conditions.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Aug-22

Average Ex Ante Load Impact kW / Customer														Eligibility Criteria (Refer to tariff for specifics)
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as of January	
BIP - (20 minute option)	147.94	123.36	154.18	55.07	44.95	86.18	66.92	73.11	137.69	56.52	52.19	30.66	5,326	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D (Large and Medium customers)	0.14	0.14	0.00	0.39	0.42	0.43	0.52	0.58	0.61	0.48	0.36	0.31	24,298	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.04	0.08	0.05	0.14	0.18	0.22	0.14	0.01	0.00	590,220	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.30	0.44	0.31	0.76	0.92	0.66	0.64	0.08	0.00	133,226	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.00	0.00	0.00	0.00	0.02	0.00	0.15	0.23	0.28	0.15	0.00	0.00	590,220	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.06	0.08	0.06	0.13	0.16	0.19	0.13	0.00	0.00	133,226	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	0.00	0.00	0.00	0.00	22.03	22.03	22.03	22.03	22.03	22.03	0.00	0.00	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	16.93	16.93	16.93	16.93	16.93	16.93	0.00	0.00	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.04	0.03	0.04	0.03	0.03	0.11	0.13	0.15	0.16	0.14	0.12	0.13	1,292,629	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	120,672	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.01	0.01	0.01	0.13	0.18	0.17	0.29	0.17	-0.09	0.15	0.06	0.04	2,822	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Aug-22															
Program	Average Ex Post Load Impact kW / Customer													Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - (20 minute option)	106.00	106.00	106.00	65.94	65.94	65.94	65.94	65.94	65.94	65.94	65.94	65.94	5,326	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.	
CPP-D (Large and Medium customers)	0.48	0.48	0.48	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	24,298	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.	
AC Saver Day-Ahead Residential	0.30	0.30	0.30	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	590,220	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.	
AC Saver Day-Ahead Commercial	0.46	0.46	0.46	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	133,226	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.	
AC Saver Day-Of Residential	0.13	0.13	0.13	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	590,220	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.	
AC Saver Day-Of Commercial	0.05	0.05	0.05	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	133,226	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates	
CBP - Day-Ahead	17.95	17.95	17.95	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.	
CBP - Day-Of	13.80	13.80	13.80	13.67	13.67	13.67	13.67	13.67	13.67	13.67	13.67	13.67	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.	
TOU-DR-P Voluntary Residential	0.17	0.17	0.17	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	1,292,629	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.	
TOU-A-P Small Commercial	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120,672	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.	
TOU-PA-P Agricultural	0.47	0.47	0.47	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	2,822	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.	

Notes:

- The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru March. The Ex-Post average per customer estimates are based on Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of April thru December for CBP Non-elect option, BIP, AC Saver Day Of (Commercial and Residential), and AC Saver Day Ahead Residential.
- The Ex-post per customer are based on Program Year 2021 ex-ante per customer for the year of 2021 for the programs AC Saver Day Ahead Commercial, CPP, TOU-
- The Ex-post average per customer estimates for CBP Day Ahead and Day Of include the elect and non-elect option
- CPP-D, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).
- Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
EVENT SUMMARY
08/01/22

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger	Load Reduction MW ¹	Event Beginning to End	Program Total Hours (Annual) ²
AC Saver DA Residential	1	8/16/2022	Heat Rate	5.46	6:00pm-8:00pm	2
AC Saver DO (Summer Saver) Commercial & Residential	2	8/16/2022	Heat Rate	0.47	6:00pm-8:00pm	2
AC Saver DA Residential	3	8/17/2022	Heat Rate	2.31	6:00pm-8:00pm	4
AC Saver DA Residential	4	8/30/2022	Heat Rate	4.26	6:00pm-8:00pm	6
AC Saver DO (Summer Saver) Commercial & Residential	5	8/30/2022	Heat Rate	6.73	6:00pm-8:00pm	4
AC Saver DA Residential	6	8/31/2022	Heat Rate	6.08	6:00pm-8:00pm	8
AC Saver DO (Summer Saver) Commercial & Residential	7	8/31/2022	Heat Rate	0.65	6:00pm-8:00pm	6
CBP DO 1pm- 9pm (\$400)	8	8/31/2022	Real Time Price	0.95	6:00pm-8:00pm	2

Notes:

¹ If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.

² Program Total Hours (Annual) is cumulative.

(End of page)

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
Aug-22

Cost Item													Year-to Date 2022 Expenditure s	Program Cycle-to Date 2018-2022 Expenditures	5-Year Funding (2018-2022)	Fund shift Adjustments ⁶	Percent Funding	
	January	February	March	April	May	June	July	August	September	October	November	December						
Category 1: Supply Side DR Programs																		
AC Saver Day-Ahead ^{1,4}	\$ 12,719	\$ 13,681	\$ 68,340	\$ 4,417	\$ 10,842	\$ 12,570	\$ 9,343	\$ 11,037	\$ -	\$ -	\$ -	\$ -	\$ 142,951	\$ 1,564,697	\$ 2,869,200	\$ -	54.5%	
AC Saver Day-Of ^{1,4}	\$ 84,594	\$ 73,700	\$ 38,047	\$ 53,475	\$ 44,210	\$ 46,928	\$ 42,142	\$ 45,305	\$ -	\$ -	\$ -	\$ -	\$ 428,401	\$ 5,773,904	\$ 9,020,700	\$ -	64.0%	
Base Interruptible Program (BIP) ^{1,4,5}	\$ 1,685	\$ 1,831	\$ 624	\$ 1,779	\$ 1,381	\$ 1,479	\$ (174)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,604	\$ 645,151	\$ 4,664,400	\$ -	13.8%	
Capacity Bidding Program (CBP) ³	\$ 57,150	\$ 9,160	\$ (4,075)	\$ 12,882	\$ 7,434	\$ 6,208	\$ 16,523	\$ 7,817	\$ -	\$ -	\$ -	\$ -	\$ 113,099	\$ 1,305,176	\$ 10,300,502	\$ (234,498)	12.7%	
Peak Time Rebate (PTR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,328	\$ 20,000	\$ -	76.6%	
Budget Category 1 Total	\$156,148	\$ 98,373	\$102,937	\$ 72,553	\$ 63,867	\$ 67,185	\$ 67,834	\$ 64,159	\$ -	\$ -	\$ -	\$ -	\$ 693,055	\$ 9,304,256	\$26,874,802	\$ (234,498)	34.6%	
Category 2: Load Modifying Demand Response Program																		
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	
Budget Category 2 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	
Category 3: Demand Response Auction Mechanism (DRAM)																		
Demand Response Auction Mechanism Pilot (DRAM) ⁵	\$ 12,264	\$ 27,387	\$ 63,808	\$ 61,725	\$ 52,976	\$ 261,909	\$ (12,812)	\$ 153,067	\$ -	\$ -	\$ -	\$ -	\$ 620,324	\$ 5,902,176	\$ 8,320,000	\$ -	70.9%	
Budget Category 3 Total	\$ 12,264	\$ 27,387	\$ 63,808	\$ 61,725	\$ 52,976	\$ 261,909	\$ (12,812)	\$ 153,067	\$ -	\$ -	\$ -	\$ -	\$ 620,324	\$ 5,902,176	\$ 8,320,000	\$ -	70.9%	
Category 4: Emerging & Enabling Technologies																		
Emerging Technology (ET)	\$ 25,423	\$ 16,079	\$ 25,520	\$ 78,285	\$ 38,041	\$ 13,762	\$ 41,714	\$ 50,744	\$ -	\$ -	\$ -	\$ -	\$ 289,567	\$ 2,059,578	\$ 3,483,000	\$ -	59.1%	
Technology Deployment (TD)	\$ 35,794	\$ 59,429	\$ 73,591	\$ 29,456	\$ 41,387	\$ 30,409	\$ 50,873	\$ 71,347	\$ -	\$ -	\$ -	\$ -	\$ 392,285	\$ 2,357,717	\$ 3,794,000	\$ -	62.1%	
Technology Incentives (TI)	\$ 8,383	\$ 10,196	\$ 8,094	\$ 8,661	\$ 8,445	\$ 16,072	\$ 4,330	\$ 6,137	\$ -	\$ -	\$ -	\$ -	\$ 70,317	\$ 1,179,812	\$ 11,267,000	\$ (700,000)	10.5%	
Budget Category 4 Total	\$ 69,600	\$ 85,704	\$107,204	\$116,402	\$ 87,872	\$ 60,243	\$ 96,917	\$128,227	\$ -	\$ -	\$ -	\$ -	\$ 752,170	\$ 5,597,107	\$18,544,000	\$ (700,000)	30.2%	
Category 5: Pilots																		
Armed Forces Pilot (AFP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,111	\$ 2,507,000	\$ -	0.3%	
Constrained Local Capacity Program (CLCP) ⁷	\$ 52,805	\$ 2,571	\$ 900	\$ 1,103	\$ 1,080	\$ 633	\$ 46,424	\$ (3,618)	\$ -	\$ -	\$ -	\$ -	\$ 101,898	\$ 298,294	\$ 500,000	\$ -	59.7%	
Capacity Bidding Program Residential Pilot (CBP)	\$ -	\$ 17,694	\$ 19,662	\$ -	\$ -	\$ 381	\$ 5,258	\$ 25,829	\$ -	\$ -	\$ -	\$ -	\$ 68,824	\$ 88,401	\$ 708,000	\$ -	12.5%	
Over Generation Pilot (OGP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 624,590	\$ 2,148,000	\$ -	29.1%	
Small Business Energy Management Pilot (SBEMP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,772	\$ 340,000	\$ -	10.8%	
Budget Category 5 Total	\$ 52,805	\$ 20,265	\$ 20,561	\$ 1,103	\$ 1,080	\$ 1,015	\$ 51,682	\$ 22,211	\$ -	\$ -	\$ -	\$ -	\$ 170,722	\$ 1,056,168	\$ 6,203,000	\$ -	17.0%	
Category 6: Marketing, Education, and Outreach																		
Local Marketing Education & Outreach (LME&O) ⁵	\$ 43	\$ 13,543	\$ 24,451	\$ 29,317	\$ 5,978	\$ 209,858	\$ (76,679)	\$ 87,614	\$ -	\$ -	\$ -	\$ -	\$ 294,125	\$ 3,719,699	\$ 4,502,000	\$ -	82.6%	
Budget Category 6 Total	\$ 43	\$ 13,543	\$ 24,451	\$ 29,317	\$ 5,978	\$ 209,858	\$ (76,679)	\$ 87,614	\$ -	\$ -	\$ -	\$ -	\$ 294,125	\$ 3,719,699	\$ 4,502,000	\$ -	82.6%	
Category 7: Portfolio Support																		
Regulatory Policy & Program Support (Gen. Admin.)	\$ 34,705	\$ 52,958	\$ 48,079	\$ 40,806	\$ 52,582	\$ 54,092	\$ 49,074	\$ 50,402	\$ -	\$ -	\$ -	\$ -	\$ 382,698	\$ 2,471,887	\$ 3,929,000	\$ (166,000)	62.9%	
IT Infrastructure & Systems Support	\$ 4,185	\$ 22,573	\$167,185	\$ 68,230	\$ 85,472	\$ 204,652	\$ 16,200	\$ 149,663	\$ -	\$ -	\$ -	\$ -	\$ 718,161	\$ 7,784,221	\$ 8,514,000	\$ 566,000	91.4%	
EM&V ²	\$ (9,540)	\$ 68,261	\$ 71,936	\$ 75,594	\$101,524	\$ 74,754	\$ 65,001	\$ 85,478	\$ -	\$ -	\$ -	\$ -	\$ 533,008	\$ 3,452,931	\$ 5,006,200	\$ (594,400)	69.0%	
DR Potential Study	\$ -	\$ -	\$ 35,493	\$ -	\$ 63,154	\$ -	\$ 47,485	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 146,133	\$ 744,103	\$ 1,000,000	\$ -	74.4%	
Budget Category 7 Total	\$ 29,350	\$143,793	\$322,693	\$184,630	\$302,733	\$ 333,498	\$177,760	\$285,543	\$ -	\$ -	\$ -	\$ -	\$ 1,780,000	\$ 14,453,143	\$18,449,200	\$ (194,400)	78.3%	
Total Incremental Cost	\$320,209	\$389,065	\$641,654	\$465,730	\$514,506	\$ 933,708	\$304,702	\$740,822	\$ -	\$ -	\$ -	\$ -	\$ 4,310,395	\$ 40,032,550	\$82,893,002	\$ (1,128,898)	48.3%	

Notes:
SDG&E's prior reports did not include bill credits for January 2022 through June 2022 due to software reprogramming issues. Those issues have been resolved and this report reflects the correct expenditures to date.

² Negative amount in January is due to an accrual reversal and true-up of December actual program expenditures.
³ Negative amount in March is primarily due to the correction of prior period labor costs.
⁴ Program Cycle to Date column "O" has been revised to include December 2021 Bill Credits.
⁵ Negative amount in July is due to the reversal of June program expense accruals. These program expenditures were not accrued in July but will be reaccrued or paid in August.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs
Aug-22

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
Eligible Programs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs
CPP-D	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
AFP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
Eligible Programs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs	Technology Deployment- Residential MWs
AC Saver Day-Ahead Residential	4.8	4.9	5.0	6.9	7.0	7.0	7.2	7.6				
TOU-DR-P Voluntary Residential	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1				
DRAM	0.3	0.3	0.3	0.4	0.4	0.4	0.5	0.5				
Total	5.2	5.3	5.5	7.3	7.4	7.5	7.8	8.1	0.0	0.0	0.0	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
Eligible Programs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs
AC Saver Day-Ahead Commercial	0.1	0.1	0.1	0.3	0.3	0.3	0.2	0.2				
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
TOU-PA-P Agricultural	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
CPP-D	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1				
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
AFP	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
Total	0.3	0.3	0.3	0.5	0.5	0.4	0.2	0.2	0.0	0.0	0.0	0.0

Notes:

Jan and Feb revision due to correction of cell reference error. See cells with Yellow highlight.

(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MARKETING, EDUCATION & OUTREACH
Aug-22

2022 Expenditures for Marketing, Education and Outreach													Year-to Date 2022 Expenditures	Program Cycle-to Date 2018-2022 Expenditures ⁷	Authorized Budget (if Applicable) ¹
	January	February	March	April	May	June	July ⁶	August	September	October	November	December			
I. UTILITY MARKETING BY ACTIVITY															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ^{1,2}															
Local IDSM Marketing ³	\$ (324)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (324)	\$ 1,766,123	\$ 2,813,694
Base Interruptible Program ⁴	\$ -	\$ -	\$ 526	\$ (65)	\$ -	\$ 2,103	\$ (1,076)	\$ 586	\$ -	\$ -	\$ -	\$ -	\$ 2,075	\$ 32,656	\$ 35,302
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,000
Capacity Bidding Program	\$ -	\$ -	\$ 526	\$ 396	\$ -	\$ 4,206	\$ (2,152)	\$ 1,173	\$ -	\$ -	\$ -	\$ -	\$ 4,149	\$ 50,635	\$ 78,149
AC Saver Day Ahead ⁴	\$ -	\$ 4,135	\$ 4,206	\$ (2,363)	\$ 351	\$ 12,538	\$ (4,304)	\$ 5,131	\$ -	\$ -	\$ -	\$ -	\$ 19,695	\$ 181,505	\$ 303,150
AC Saver Day Of	\$ -	\$ -	\$ -	\$ -	\$ 4,609	\$ 5,020	\$ 21,032	\$ 9,843	\$ -	\$ -	\$ -	\$ -	\$ 29,745	\$ 339,751	\$ 303,150
Technology Deployment	\$ 43	\$ 2,752	\$ 6,417	\$ 1,081	\$ 475	\$ 14,602	\$ 807	\$ 21,132	\$ -	\$ -	\$ -	\$ -	\$ 47,309	\$ 491,120	\$ 643,043
Technology Incentives	\$ -	\$ -	\$ 3,155	\$ 71	\$ -	\$ 18,698	\$ (7,532)	\$ 9,278	\$ -	\$ -	\$ -	\$ -	\$ 23,670	\$ 246,190	\$ 383,701
CPP-D	\$ -	\$ 3,328	\$ 4,206	\$ 9,836	\$ 51	\$ 52,739	\$ (26,385)	\$ 19,048	\$ -	\$ -	\$ -	\$ -	\$ 62,823	\$ 939,955	\$ 1,102,357
Smart Pricing	\$ -	\$ 3,328	\$ 5,415	\$ 15,752	\$ 80	\$ 83,940	\$ (25,278)	\$ 21,422	\$ -	\$ -	\$ -	\$ -	\$ 104,660	\$ 1,435,028	\$ 1,653,537
ELRP	\$ -	\$ -	\$ 7,361	\$ 26,551	\$ 33,000	\$ 179,782	\$ (123,124)	\$ 81,831	\$ -	\$ -	\$ -	\$ -	\$ 205,401	\$ 205,401	\$ -
SCTD-2018 Only	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,329	\$ -
Small Commercial Energy Management	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 530	\$ -
FLEX Alert CFA ⁵	\$ 264,051	\$ -	\$ -	\$ 266,164	\$ -	\$ 594,541	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,124,756	\$ 1,757,602	\$ -
FLEX Alert Admin - Phase 1 ⁵	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,575	\$ (6,075)	\$ 6,225	\$ -	\$ -	\$ -	\$ -	\$ 19,725	\$ 19,725	\$ 50,000
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 263,770	\$ 13,543	\$ 31,811	\$ 322,032	\$ 38,978	\$ 1,003,757	\$ (205,878)	\$ 175,670	\$ -	\$ -	\$ -	\$ -	\$ 1,643,684	\$ 7,468,551	\$ 7,367,083
II. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ -	\$ -	\$ 1,209	\$ -	\$ 29	\$ 326	\$ 5,708	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,272	\$ 257,822	
Labor ³	\$ (324)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (324)	\$ 1,158,331	
Paid Media	\$ 264,094	\$ 13,543	\$ 30,602	\$ 322,032	\$ 38,949	\$ 984,039	\$ (205,511)	\$ 169,445	\$ -	\$ -	\$ -	\$ -	\$ 1,617,194	\$ 5,380,033	
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,392	\$ (6,075)	\$ 6,225	\$ -	\$ -	\$ -	\$ -	\$ 19,542	\$ 672,365	
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 263,770	\$ 13,543	\$ 31,811	\$ 322,032	\$ 38,978	\$ 1,003,757	\$ (205,878)	\$ 175,670	\$ -	\$ -	\$ -	\$ -	\$ 1,643,684	\$ 7,468,551	
III. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$ 66,013	\$ -	\$ -	\$ 66,541	\$ -	\$ 153,529	\$ (1,519)	\$ 1,556	\$ -	\$ -	\$ -	\$ -	\$ 286,120	\$ 444,332	
Large Commercial and Industrial	\$ 66,013	\$ 5,395	\$ 9,990	\$ 75,202	\$ 227	\$ 233,338	\$ (38,664)	\$ 30,468	\$ -	\$ -	\$ -	\$ -	\$ 381,970	\$ 2,181,670	
Small and Medium Commercial ³	\$ 65,851	\$ 3,732	\$ 4,811	\$ 73,236	\$ 216	\$ 201,768	\$ (16,310)	\$ 14,833	\$ -	\$ -	\$ -	\$ -	\$ 348,136	\$ 1,780,406	
Residential ³	\$ 65,894	\$ 4,416	\$ 17,011	\$ 107,054	\$ 38,535	\$ 415,122	\$ (149,386)	\$ 128,813	\$ -	\$ -	\$ -	\$ -	\$ 627,458	\$ 3,062,143	
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 263,770	\$ 13,543	\$ 31,811	\$ 322,032	\$ 38,978	\$ 1,003,757	\$ (205,878)	\$ 175,670	\$ -	\$ -	\$ -	\$ -	\$ 1,643,684	\$ 7,468,551	

Notes:

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2018 - 2022)

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Category 1: Supply Side DR Programs	(\$234,498)	Capacity Bidding Program (CBP)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$234,498 shifted from the Capacity Bidding Program to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 4: Emerging & Enabling Technologies	(\$700,000)	Technology Incentives (TI)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$700,000 to be shifted from the Technology Incentives Program to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 7: Portfolio Support	(\$194,400)	EM&V	7/23/2018	Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions.
AMDRMA	\$1,128,898	Back Up Generation Resources (BUGs)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 to support the Back Up Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 7: Portfolio Support	(\$166,000)	Regulatory Policy & Program Support (Gen. Admin.)	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	(\$400,000)	EM&V	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	\$566,000	IT Infrastructure & Systems Support	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Total	\$0			

Notes:
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

EGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
Aug-22

														Year-to-Date
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Cost	
Administrative (O&M)														
AC Saver Day Ahead	\$ 11.8	\$ 13.6	\$ 26.7	\$ 4.1	\$ 10.8	\$ 12.5	\$ 9.3	\$ 11.0	\$ -	\$ -	\$ -	\$ -	\$ 99.8	
AC Saver Day Of	\$ 43.8	\$ 41.6	\$ 37.1	\$ 53.4	\$ 44.2	\$ 47.0	\$ 42.1	\$ 45.3	\$ -	\$ -	\$ -	\$ -	\$ 354.5	
Base Interruptible Program (BIP) ⁸	\$ 1.3	\$ 1.4	\$ 1.8	\$ 1.8	\$ 1.4	\$ 1.5	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.0	
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capacity Bidding Program (CBP) ⁵	\$ 8.3	\$ 9.2	\$ (4.1)	\$ 12.9	\$ 7.4	\$ 6.2	\$ 5.1	\$ 7.8	\$ -	\$ -	\$ -	\$ -	\$ 52.8	
Demand Response Auction Mechanism (DRAM)	\$ 11.4	\$ 43.3	\$ 13.7	\$ 12.3	\$ 53.5	\$ 11.7	\$ 29.5	\$ 21.5	\$ -	\$ -	\$ -	\$ -	\$ 196.9	
Emerging Tech (ET)	\$ 25.4	\$ 16.1	\$ 25.5	\$ 78.3	\$ 38.0	\$ 13.8	\$ 41.7	\$ 50.7	\$ -	\$ -	\$ -	\$ -	\$ 289.6	
Technology Deployment (TD)	\$ 12.2	\$ 12.8	\$ 19.9	\$ 5.0	\$ 9.8	\$ 11.2	\$ 10.4	\$ 13.4	\$ -	\$ -	\$ -	\$ -	\$ 94.8	
Technology Incentives (TI)	\$ 8.4	\$ 10.2	\$ 8.1	\$ 8.7	\$ 8.4	\$ 16.1	\$ 4.3	\$ 6.1	\$ -	\$ -	\$ -	\$ -	\$ 70.3	
Armed Forces Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Over Gen Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Small Business Energy Management Pilot (SBEMP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CBP Res Pilot	\$ -	\$ 17.7	\$ 19.7	\$ -	\$ -	\$ 0.4	\$ 5.3	\$ 25.8	\$ -	\$ -	\$ -	\$ -	\$ 68.8	
Constrained Local Capacity Program (CLCP) ⁹	\$ 52.8	\$ 2.6	\$ 0.9	\$ 1.1	\$ 1.1	\$ 0.6	\$ 46.4	\$ (3.6)	\$ -	\$ -	\$ -	\$ -	\$ 101.9	
Local Marketing Education & Outreach (LMEO) ⁸	\$ 0.0	\$ 13.5	\$ 24.5	\$ 29.3	\$ 6.0	\$ 209.9	\$ (76.7)	\$ 87.6	\$ -	\$ -	\$ -	\$ -	\$ 294.1	
General Admin	\$ 34.7	\$ 53.0	\$ 48.1	\$ 40.8	\$ 52.6	\$ 54.1	\$ 49.1	\$ 50.4	\$ -	\$ -	\$ -	\$ -	\$ 382.7	
IT	\$ 4.2	\$ 22.6	\$ 167.2	\$ 68.2	\$ 85.5	\$ 204.7	\$ 16.2	\$ 149.7	\$ -	\$ -	\$ -	\$ -	\$ 718.2	
EM&V ²	\$ (9.5)	\$ 68.3	\$ 71.9	\$ 75.6	\$ 101.5	\$ 74.8	\$ 65.0	\$ 85.5	\$ -	\$ -	\$ -	\$ -	\$ 533.0	
DR Potential Study	\$ -	\$ -	\$ 35.5	\$ -	\$ 63.2	\$ -	\$ 47.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 146.1	
Local Capacity Requirements (LCR) ⁸	\$ 6.7	\$ -	\$ 21.4	\$ 10.7	\$ 13.4	\$ 57.3	\$ (38.6)	\$ 118.9	\$ -	\$ -	\$ -	\$ -	\$ 189.9	
SCT - ADMINISTRATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.1	\$ 2.2	\$ -	\$ -	\$ -	\$ -	\$ 25.2	
SW-COM	\$ 0.1	\$ 0.3	\$ 0.3	\$ 0.4	\$ 0.5	\$ 0.4	\$ 0.4	\$ 0.3	\$ -	\$ -	\$ -	\$ -	\$ 2.8	
SW-IND ⁴	\$ 0.7	\$ (0.6)	\$ 0.1	\$ 1.6	\$ 1.7	\$ 1.8	\$ 0.8	\$ 1.3	\$ -	\$ -	\$ -	\$ -	\$ 7.4	
SW-AG	\$ 0.2	\$ 0.2	\$ 0.3	\$ 0.2	\$ 0.3	\$ 0.2	\$ 0.3	\$ 0.2	\$ -	\$ -	\$ -	\$ -	\$ 1.9	
Local Marketing Res and Non-Res ²	\$ (0.3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.3)	
IDSM DR COM ^{4,6,8,10}	\$ 9.8	\$ (0.2)	\$ 222.2	\$ (23.4)	\$ 328.0	\$ 70.9	\$ (29.8)	\$ (31.2)	\$ -	\$ -	\$ -	\$ -	\$ 546.4	
Behavioral ⁷	\$ 248.4	\$ 248.4	\$ 496.8	\$ 496.8	\$ (248.4)	\$ 248.4	\$ 248.4	\$ 248.4	\$ -	\$ -	\$ -	\$ -	\$ 1,987.2	
Total Administrative (O&M)	\$ 470.5	\$ 573.9	\$ 1,237.5	\$ 877.9	\$ 578.9	\$ 1,043.2	\$ 499.6	\$ 891.4	\$ -	\$ -	\$ -	\$ -	\$ 6,172.9	
Customer Incentives														
AC Saver Day Ahead ¹	\$ 0.9	\$ 0.1	\$ 41.7	\$ 0.3	\$ 0.0	\$ 0.1	\$ 0.04	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ 43.1	
AC Saver Day Of ¹	\$ 40.8	\$ 32.1	\$ 0.9	\$ 0.1	\$ 0.1	\$ (0.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73.9	
Base Interruptible Program (BIP) ¹	\$ 0.4	\$ 0.4	\$ (1.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.4)	
Capacity Bidding Program (CBP) ¹¹	\$ 48.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.4	\$ (11.4)	\$ -	\$ -	\$ -	\$ -	\$ 48.9	
Capacity Bidding Program (CBP) - ELECT Incentives Only	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.4	\$ -	\$ -	\$ -	\$ -	\$ 11.4	
Demand Response Auction Mechanism (DRAM) ^{3,8}	\$ 0.9	\$ (15.9)	\$ 50.1	\$ 49.4	\$ (0.6)	\$ 250.2	\$ (42.3)	\$ 131.6	\$ -	\$ -	\$ -	\$ -	\$ 423.4	
Technology Deployment (TD)	\$ 23.6	\$ 46.6	\$ 53.7	\$ 24.5	\$ 31.6	\$ 19.2	\$ 40.5	\$ 57.9	\$ -	\$ -	\$ -	\$ -	\$ 297.5	
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Armed Forces Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Small Business Energy Management Pilot (SBEMP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CPPD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Customer Incentives	\$ 115.4	\$ 63.3	\$ 145.2	\$ 74.3	\$ 31.1	\$ 269.5	\$ 9.7	\$ 189.5	\$ -	\$ -	\$ -	\$ -	\$ 897.8	
Total	\$ 585.9	\$ 637.2	\$ 1,382.7	\$ 952.2	\$ 610.0	\$ 1,312.7	\$ 509.3	\$ 1,080.9	\$ -	\$ -	\$ -	\$ -	\$ 7,070.8	
AMDRMA Account End of Month Balance for Monthly Activity with Interest	\$ 585.9	\$ 637.3	\$ 1,383.1	\$ 953.8	\$ 612.8	\$ 1,317.0	\$ 514.4	\$ 1,094.2	\$ -	\$ -	\$ -	\$ -	\$ 7,098.4	

Notes:

¹ SDG&E's prior reports did not include bill credits for January 2022 through June 2022 due to software reprogramming issues. Those issues have been resolved and this report reflects the correct expenditures to date.

² Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.

³ Negative amounts in February and May are due to accrual reversals and true-up of actual program expenditures.

⁴ February credit is related to Contractual Agreement Discount on Timely Payments.

⁵ Negative amount in March is primarily due to the correction of prior period labor costs.

⁶ Negative amount in April is due to an accrual reversal and true-up of actual program expenditures.

⁷ Negative amount in May is due to the reclassification of expense to pre-paid in order to amortize the expense over the periods in which they are incurred.

⁸ Negative amount in July is due to the reversal of June program expense accruals. These program expenditures were not accrued in July but will be reaccrued or paid in August.

⁹ Negative Amount in August is due to labor reversals

¹⁰ Negative amount in August is due to an accrual reversal and true-up of actual program expenditures.

¹¹ Negative amount in August is due to a correcting Journal Entry to move charges to the correct program

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
Aug-22

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
CPP-D	\$ 1.9	\$ 2.3	\$ 0.2	\$ 0.5	\$ 0.4	\$ 0.3	\$ 0.4	\$ 0.4	\$ -	\$ -	\$ -	\$ -	\$ 6.4
SLRP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ 1.9	\$ 2.3	\$ 0.2	\$ 0.5	\$ 0.4	\$ 0.3	\$ 0.4	\$ 0.4	\$ -	\$ -	\$ -	\$ -	\$ 6.4
Capital													
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation													
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives													
BIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SLRP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total GRC Program Costs	\$ 1.9	\$ 2.3	\$ 0.2	\$ 0.5	\$ 0.4	\$ 0.3	\$ 0.4	\$ 0.4	\$ -	\$ -	\$ -	\$ -	\$ 6.4

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000)
Aug-22

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)													
Administrative (O&M)													
Rule 32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rule 32 Operations ²	\$ 22.6	\$ 22.1	\$ 6.8	\$ 31.6	\$ 25.0	\$ 20.9	\$ 20.0	\$ 30.8	\$ -	\$ -	\$ -	\$ -	\$ 179.8
Rule 32 Meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rule 32 CISR Enhancement ³	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rule 32 Click-Through ^{1,4}	\$ 3.7	\$ 20.5	\$ (3.3)	\$ 1.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22.3
Total Administrative (O&M)	\$ 26.3	\$ 42.6	\$ 3.5	\$ 33.0	\$ 25.0	\$ 20.9	\$ 20.0	\$ 30.8	\$ -	\$ -	\$ -	\$ -	\$ 202.1
Capital Related Costs													
Depreciation ⁵	\$ 43.3	\$ 43.3	\$ 43.3	\$ 43.3	\$ 43.0	\$ 43.0	\$ 42.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 302.2
DPDRMA Tax	\$ 17.3	\$ 17.6	\$ 17.3	\$ 17.2	\$ 17.0	\$ 16.9	\$ 16.7	\$ (1.5)	\$ -	\$ -	\$ -	\$ -	\$ 118.5
DPDRMA Property Tax	\$ 1.2	\$ 1.2	\$ 1.2	\$ 1.2	\$ 1.2	\$ 1.2	\$ 0.4	\$ 0.4	\$ -	\$ -	\$ -	\$ -	\$ 7.8
Return on Rate Base ⁵	\$ 1.8	\$ 1.5	\$ 1.2	\$ 0.9	\$ 0.7	\$ 0.4	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.6
Total Capital	\$ 63.6	\$ 63.6	\$ 63.0	\$ 62.7	\$ 61.8	\$ 61.4	\$ 60.2	\$ (1.1)	\$ -	\$ -	\$ -	\$ -	\$ 435.1
Measurement and Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total DPDRMA Program Costs	\$ 89.9	\$ 106.3	\$ 66.5	\$ 95.7	\$ 86.8	\$ 82.3	\$ 80.2	\$ 29.7	\$ -	\$ -	\$ -	\$ -	\$ 637.3
Total DPDRMA Program Costs with Interest	\$ 89.9	\$ 106.3	\$ 66.6	\$ 95.8	\$ 87.1	\$ 82.7	\$ 80.7	\$ 31.0	\$ -	\$ -	\$ -	\$ -	\$ 640.0

Notes:

- ¹ Rule 32 click-through was approved in Decision 17-06-005.
- ² Rule 32 Operations was approved in AL 3191-E.
- ³ Rule 32 CISR Enhancement was approved in AL 3136-E.
- ⁴ Negative amount in March is primarily due to the correction of prior period labor costs.
- ⁵ As of July 2022, the Rule 32 technology platform was fully depreciated. Going forward, this asset will no longer have any monthly depreciation or return on rate base.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)
Aug-22

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program in Emergency Load Reduction (ELRP) Balancing Account													
Administrative (O&M)													
ELRP	\$ 21.3	\$ 24.1	\$ 23.9	\$ 28.1	\$ 28.8	\$ 25.4	\$ 29.9	\$ 36.8	\$ -	\$ -	\$ -	\$ -	\$ 218.2
ELRP Residential SubGroup A6	\$ 7.6	\$ 1.8	\$ 16.3	\$ 30.7	\$ 37.0	\$ 78.7	\$ 11.6	\$ 41.0	\$ -	\$ -	\$ -	\$ -	\$ 224.8
ELRP Residential - Marketing ¹	\$ -	\$ -	\$ 7.4	\$ 26.6	\$ 33.0	\$ 179.8	\$ (123.1)	\$ 81.8	\$ -	\$ -	\$ -	\$ -	\$ 205.4
Total Administrative (O&M)	\$ 28.9	\$ 25.8	\$ 47.5	\$ 85.4	\$ 98.8	\$ 284.0	\$ (81.7)	\$ 159.6	\$ -	\$ -	\$ -	\$ -	\$ 648.3
Capital Related Costs													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total ELRP Program Costs	\$ 28.9	\$ 25.8	\$ 47.5	\$ 85.4	\$ 98.8	\$ 284.0	\$ (81.7)	\$ 159.6	\$ -	\$ -	\$ -	\$ -	\$ 648.3
Total ELRP Program Costs with Interest	\$ 28.9	\$ 25.8	\$ 47.5	\$ 85.4	\$ 98.8	\$ 284.0	\$ (81.7)	\$ 159.6	\$ -	\$ -	\$ -	\$ -	\$ 648.3

Notes:

ELRP was approved in Decision 21.03.056 and modified by D.21.12.015.

¹ Negative amount in July is due to the reversal of June program expense accruals. These program expenditures were not accrued in July but will be reaccrued or paid in August.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)
Aug-22

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program in Emergency Load Reduction (ELRP) Balancing Account													
Administrative (O&M)													
LMEO-Flex Alert Admin - Phase 1 ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19.6	\$ (6.1)	\$ 6.2	\$ -	\$ -	\$ -	\$ -	\$ 19.7
LMEO-SW Flex Alert CFA-Marketing	\$ 264.1	\$ -	\$ -	\$ 266.2	\$ -	\$ 594.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,124.8
Total Administrative (O&M)	\$ 264.1	\$ -	\$ -	\$ 266.2	\$ -	\$ 614.1	\$ (6.1)	\$ 6.2	\$ -	\$ -	\$ -	\$ -	\$ 1,144.5
Capital Related Costs													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total ELRP Program Costs	\$ 264.1	\$ -	\$ -	\$ 266.2	\$ -	\$ 614.1	\$ (6.1)	\$ 6.2	\$ -	\$ -	\$ -	\$ -	\$ 1,144.5
Total ELRP Program Costs with Interest	\$ 264.1	\$ 0.1	\$ 0.1	\$ 266.4	\$ 0.3	\$ 614.7	\$ (5.4)	\$ 6.2	\$ -	\$ -	\$ -	\$ -	\$ 1,146.5

Notes:
Flex Alert was approved in D. 21.03.056 and modified by D.21.12.015.
¹ Negative amount in July is due to the reversal of June program expense accruals. These program expenditures were not accrued in July but will be reaccrued or paid in August.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
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