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A.08-06-001  
A.08-06-002  
A.08-06-003  
A.11-03-001  
A.11-03-002  
A.11-03-003  
A.22-05-002  
R.13-09-011

August 29, 2025

Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR JULY 2025**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, R.13-09-011, and A.22-05-002 et.al., and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Aimal Laiq

/s/ Aimal Laiq  
SDG&E Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List  
A. 11-03-001, et al., - Service List  
R. 13-09-011 – Service List  
A. 22-05-002, et al., - Service List  
Roger Cerda – SDG&E  
SDG&E Central Files

| <div> <div>SAN DIEGO GAS &amp; ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS</div> <div>SUBSCRIPTION STATISTICS - ENROLLED MWs</div> <div>July-25</div> </div> |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------------|-----------------|----------|-----------------|-----------------|----------|-----------------|-----------------|----------|-----------------|-----------------|----------|-----------------|-----------------|----------|-----------------|-----------------|
|                                                                                                                                                                                             |          | January         | 2025            |          | February        | 2025            |          | March           | 2025            |          | April           | 2025            |          | May             | 2025            |          | June            | 2025            |
|                                                                                                                                                                                             | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         |
| Programs                                                                                                                                                                                    | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       |
|                                                                                                                                                                                             |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |
| Demand Response Programs                                                                                                                                                                    |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |
| CPP-D Large and Medium customers                                                                                                                                                            | 2,409    | 1.86            | 3.74            | 2,393    | 1.86            | 3.71            | 2,394    | 0.47            | -               | 2,389    | 0.55            | -               | 2,389    | 0.54            | -               | 2,402    | 0.72            | -               |
| CBP - Day-Ahead                                                                                                                                                                             | 0        | -               | -               | 0        | -               | -               | 0        | -               | -               | 0        | -               | -               | 3        | 2.19            | 0.42            | 5        | 3.78            | 0.69            |
| CBP - Day-Of                                                                                                                                                                                | 0        | -               | -               | 0        | -               | -               | 0        | -               | -               | 0        | -               | -               | 0        | -               | -               | 0        | -               | -               |
| TOU-PA-P Agricultural                                                                                                                                                                       | 83       | -               | -               | 83       | -               | 0.06            | 82       | 0.30            | 1.02            | 85       | 0.30            | 1.05            | 85       | 0.30            | 1.05            | 85       | 0.32            | 1.05            |
| TOU-A-P Small Commercial                                                                                                                                                                    | 15,726   | 0.33            | 0.16            | 15,630   | 0.33            | 0.16            | 15,534   | 0.10            | 0.40            | 15,422   | 0.12            | 0.40            | 15,354   | 0.12            | 0.40            | 15,239   | 0.16            | 0.39            |
| TOU-DR-P Voluntary Residential                                                                                                                                                              | 8,257    | 0.75            | 0.81            | 8,460    | 0.72            | 0.83            | 8,548    | 0.66            | 1.50            | 8,619    | 0.65            | 1.51            | 8,676    | 0.66            | 1.52            | 8,734    | 1.08            | 1.53            |
| Sub-Total Demand Response Programs                                                                                                                                                          | 26,475   | 2.95            | 4.70            | 26,566   | 2.92            | 4.75            | 26,558   | 1.53            | 2.92            | 26,515   | 1.63            | 2.97            | 26,507   | 3.82            | 3.4             | 26,465   | 6.06            | 3.68            |
| Total All Programs                                                                                                                                                                          | 26,475   | 2.95            | 4.70            | 26,566   | 2.92            | 4.75            | 26,558   | 1.53            | 2.92            | 26,515   | 1.63            | 2.97            | 26,507   | 3.82            | 3.39            | 26,465   | 6.06            | 3.68            |
|                                                                                                                                                                                             |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |
|                                                                                                                                                                                             |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |
|                                                                                                                                                                                             |          | July            | 2025            |          | August          | 2025            |          | September       | 2025            |          | October         | 2025            |          | November        | 2025            |          | December        | 2025            |
|                                                                                                                                                                                             | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         | Service  | Ex Ante         | Ex Post         |
| Programs                                                                                                                                                                                    | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       | Accounts | Estimated       | Estimated       |
|                                                                                                                                                                                             |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW <sup>1</sup> | MW <sup>2</sup> |          | MW              | MW              |
| Demand Response Programs                                                                                                                                                                    |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |          |                 |                 |
| CPP-D Large and Medium customers                                                                                                                                                            | 2,398    | 0.79            | -               |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |
| CBP - Day-Ahead                                                                                                                                                                             | 9        | -               | 0.75            |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |
| CBP - Day-Of                                                                                                                                                                                | 0        | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |
| TOU-PA-P Agricultural                                                                                                                                                                       | 84       | -               | 0.06            |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |
| TOU-A-P Small Commercial                                                                                                                                                                    | 15,107   | 0.32            | 0.15            |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |
| TOU-DR-P Voluntary Residential                                                                                                                                                              | 8,771    | 1.25            | 1.54            |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |          | -               | -               |
| Sub-Total Demand Response Programs                                                                                                                                                          | 26,369   | 2.4             | 2.5             | 0        | 0.0             | 0.0             | 0        | 0.0             | 0.0             | 0        | 0.0             | 0.0             | 0        | 0.0             | 0.0             | 0        | 0.0             | 0.0             |
| Total All Programs                                                                                                                                                                          | 0        | 2.4             | 2.5             | 0        | 0.0             | 0.0             | 0        | 0.0             | 0.0             | 0        | 0.0             | 0.0             | 0        | 0.0             | 0.0             | 0        | 0.0             | 0.0             |

Notes:

<sup>1</sup> The Ex-Ante average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaing months are based on PY 2024 SDG&E Final DR Load Impact reports filed on April 1st, 2025.

<sup>2</sup> The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaing months are based on PY 2024 SDG&E Final DR Load Impact reports filed on April 1st, 2025.

<sup>3</sup> Per Decision Decision (D.) 23-06-02922 states that the Resource Adequacy (RA) measurement hours are modified to 5:00pm-10:00 p.m. for March, April, and May, and 4:00pm–9:00 p.m. for all other months. The modified RA hours shall be effective beginning in the 2024 RA compliance year.

<sup>4</sup> The CPP-D Large and Medium ex-post estimates from March to December will show zero because the per customer impacts are zero. The CBP Day-Of ex-post estimates from May to October will show zero because the per customer impacts are zero.

<sup>5</sup> The CBP Day-Of ex-ante estimates from May to October will show zero because the per customer impacts are zero.

| Program                          | Average Ex Post Load Impact kW / Customer |          |        |        |        |        |        |        |           |         |          |          | Eligible Accounts as of January | Eligibility Criteria (Refer to tariff for specifics)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------|-------------------------------------------|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|---------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                                  | January                                   | February | March  | April  | May    | June   | July   | August | September | October | November | December |                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| CPP-D Large and Medium customers | 1.55                                      | 1.55     | -      | -      | -      | -      | -      | -      | -         | -       | -        | -        | 5,421                           | This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| CBP - Day-Ahead                  | 83.86                                     | 83.86    | 138.74 | 138.74 | 138.74 | 138.74 | 138.74 | 138.74 | 138.74    | 138.74  | 138.74   | 138.74   | 157,545                         | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access (“DA”) service or Community Choice Aggregation (“CCA”) service, and being billed on a Utility commercial, industrial or agricultural rate schedule.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| CBP - Day-Of                     | 33.61                                     | 33.61    | -      | -      | -      | -      | -      | -      | -         | -       | -        | -        | 157,545                         | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access (“DA”) service or Community Choice Aggregation (“CCA”) service, and being billed on a Utility commercial, industrial or agricultural rate schedule.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| TOU-PA-P Agricultural            | 0.70                                      | 0.70     | 12.40  | 12.40  | 12.40  | 12.40  | 12.40  | 12.40  | 12.40     | 12.40   | 12.40    | 12.40    | 463                             | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| TOU-A-P Small Commercial         | 0.01                                      | 0.01     | 0.03   | 0.03   | 0.03   | 0.03   | 0.03   | 0.03   | 0.03      | 0.03    | 0.03     | 0.03     | 24,814                          | This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |
| TOU-DR-P Voluntary Residential   | 0.10                                      | 0.10     | 0.18   | 0.18   | 0.18   | 0.18   | 0.18   | 0.18   | 0.18      | 0.18    | 0.18     | 0.18     | 293,788                         | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |

**Notes:**  
<sup>1</sup> The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2024 SDG&E Final DR Load Impact reports filed on April 1st, 2025.  
<sup>2</sup> Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
July-25

| Average Ex Ante Load Impact kW / Customer |         |          |       |       |        |        |        |        |           |         |          |          |                                 | Eligibility Criteria (Refer to tariff for specifics)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|-------------------------------------------|---------|----------|-------|-------|--------|--------|--------|--------|-----------|---------|----------|----------|---------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Program                                   | January | February | March | April | May    | June   | July   | August | September | October | November | December | Eligible Accounts as of January |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| CPP-D Large and Medium customers          | 0.77    | 0.78     | 0.20  | 0.23  | 0.23   | 0.30   | 0.33   | 0.34   | 0.36      | 0.32    | 0.29     | 0.25     | 5,421                           | This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| CBP - Day-Ahead                           | -       | -        | -     | -     | 730.25 | 755.18 | 750.94 | 761.40 | 752.11    | 763.49  | -        | -        | 157,545                         | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| CBP - Day-Of                              | -       | -        | -     | -     | -      | -      | -      | -      | -         | -       | -        | -        | 157,545                         | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| TOU-PA-P Agricultural                     | -       | -        | 3.69  | 3.57  | 3.53   | 3.76   | 4.05   | 3.78   | 4.05      | 4.13    | 4.30     | 4.07     | 463                             | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| TOU-A-P Small Commercial                  | 0.02    | 0.02     | 0.01  | 0.01  | 0.01   | 0.01   | 0.01   | 0.01   | 0.01      | 0.01    | 0.01     | 0.01     | 24,814                          | This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |
| TOU-DR-P Voluntary Residential            | 0.09    | 0.09     | 0.08  | 0.08  | 0.08   | 0.12   | 0.14   | 0.15   | 0.15      | 0.13    | 0.10     | 0.11     | 293,788                         | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**EVENT SUMMARY**  
**July-25**

[illegible]

**Notes:**

<sup>1</sup> If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.

<sup>2</sup> Program Total Hours (Annual) is cumulative.

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SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
YEAR TO DATE PROGRAM EXPENDITURES  
Jul-25

| Expense by Program Budget Category                            | January           | February            | March             | April             | May                 | June              | July                | August      | September   | October     | November    | December    | Year-to Date<br>2025<br>Expenditures | Program Cycle<br>Expenses<br>2024-2027 | Program Cycle<br>Budget<br>2024-2027 <sup>1,5</sup> | Fund shift<br>Adjustments | Program<br>Cycle<br>Percent<br>Funding |
|---------------------------------------------------------------|-------------------|---------------------|-------------------|-------------------|---------------------|-------------------|---------------------|-------------|-------------|-------------|-------------|-------------|--------------------------------------|----------------------------------------|-----------------------------------------------------|---------------------------|----------------------------------------|
| <b>Category 1: Supply Side DR Programs</b>                    |                   |                     |                   |                   |                     |                   |                     |             |             |             |             |             |                                      |                                        |                                                     |                           |                                        |
| AC Saver (Close-Out - SWITCH DECOM) <sup>4</sup>              | \$ 1,927          | \$ (870)            | \$ 367            | \$ (667)          | \$ 76               | \$ 1,018          | \$ 1,369            | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 3,221                             | \$ 368,523                             | \$ 706,000                                          | \$ -                      | 52.2%                                  |
| Capacity Bidding Program (CBP)                                | \$ 22,242         | \$ 38,621           | \$ 26,302         | \$ 17,810         | \$ 24,126           | \$ 29,910         | \$ 54,557           | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 213,568                           | \$ 646,387                             | \$ 6,929,056                                        | \$ -                      | 9.3%                                   |
| <b>Budget Category 1 Total</b>                                | <b>\$ 24,170</b>  | <b>\$ 37,751</b>    | <b>\$ 26,669</b>  | <b>\$ 17,143</b>  | <b>\$ 24,202</b>    | <b>\$ 30,928</b>  | <b>\$ 55,927</b>    | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 216,789</b>                    | <b>\$ 1,014,909</b>                    | <b>\$ 7,635,056</b>                                 | <b>\$ -</b>               | <b>13.3%</b>                           |
| <b>Category 2: Load Modifying Demand Response Program</b>     |                   |                     |                   |                   |                     |                   |                     |             |             |             |             |             |                                      |                                        |                                                     |                           |                                        |
|                                                               | \$ -              | \$ -                | \$ -              | \$ -              | \$ -                | \$ -              | \$ -                | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ -                                 | \$ -                                   | \$ -                                                | \$ -                      |                                        |
| <b>Budget Category 2 Total</b>                                | <b>\$ -</b>       | <b>\$ -</b>         | <b>\$ -</b>       | <b>\$ -</b>       | <b>\$ -</b>         | <b>\$ -</b>       | <b>\$ -</b>         | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>                          | <b>\$ -</b>                            | <b>\$ -</b>                                         | <b>\$ -</b>               | <b>0.0%</b>                            |
| <b>Category 3: Demand Response Auction Mechanism (DRAM)</b>   |                   |                     |                   |                   |                     |                   |                     |             |             |             |             |             |                                      |                                        |                                                     |                           |                                        |
| Demand Response Auction Mechanism Pilot (DRAM) <sup>2,4</sup> | \$ (27,513)       | \$ 3,239            | \$ (40,909)       | \$ 3,298          | \$ (78)             | \$ -              | \$ -                | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ (61,963)                          | \$ 591,631                             | \$ 2,000,000                                        | \$ -                      | 29.6%                                  |
| Rule 32 Click Thru Process (CTP) <sup>3</sup>                 | \$ 15,713         | \$ 53,355           | \$ 118,705        | \$ 119,372        | \$ 47,674           | \$ 44,668         | \$ 57,435           | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 456,922                           | \$ 1,032,898                           | \$ 1,222,000                                        | \$ -                      | 84.5%                                  |
| SDG&E Electric Rule 32, Including IT <sup>4</sup>             | \$ 178,662        | \$ 142,180          | \$ 229,772        | \$ 247,898        | \$ 158,826          | \$ 143,821        | \$ (13,387)         | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 1,087,772                         | \$ 2,521,610                           | \$ 6,406,000                                        | \$ -                      | 39.4%                                  |
| <b>Budget Category 3 Total</b>                                | <b>\$ 166,862</b> | <b>\$ 198,774</b>   | <b>\$ 307,568</b> | <b>\$ 370,568</b> | <b>\$ 206,421</b>   | <b>\$ 188,490</b> | <b>\$ 44,048</b>    | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 1,482,730</b>                  | <b>\$ 4,146,139</b>                    | <b>\$ 9,628,000</b>                                 | <b>\$ -</b>               | <b>43.1%</b>                           |
| <b>Category 4: Emerging &amp; Enabling Technologies</b>       |                   |                     |                   |                   |                     |                   |                     |             |             |             |             |             |                                      |                                        |                                                     |                           |                                        |
| Emerging Technology (ET)                                      | \$ 18,327         | \$ 19,521           | \$ 18,882         | \$ 21,257         | \$ 94,887           | \$ 11,295         | \$ 23,982           | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 208,151                           | \$ 519,217                             | \$ 3,096,000                                        | \$ -                      | 16.8%                                  |
| <b>Budget Category 4 Total</b>                                | <b>\$ 18,327</b>  | <b>\$ 19,521</b>    | <b>\$ 18,882</b>  | <b>\$ 21,257</b>  | <b>\$ 94,887</b>    | <b>\$ 11,295</b>  | <b>\$ 23,982</b>    | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 208,151</b>                    | <b>\$ 519,217</b>                      | <b>\$ 3,096,000</b>                                 | <b>\$ -</b>               | <b>16.8%</b>                           |
| <b>Category 5: Pilots</b>                                     |                   |                     |                   |                   |                     |                   |                     |             |             |             |             |             |                                      |                                        |                                                     |                           |                                        |
| Emergency Load Reduction Pilot (ELRP)                         | \$ 61,494         | \$ 688,687          | \$ 317,214        | \$ 92,136         | \$ 163,295          | \$ 212,653        | \$ 73,012           | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 1,608,492                         | \$ 4,061,438                           | \$ 81,640,000                                       | \$ -                      | 5.0%                                   |
| <b>Budget Category 5 Total</b>                                | <b>\$ 61,494</b>  | <b>\$ 688,687</b>   | <b>\$ 317,214</b> | <b>\$ 92,136</b>  | <b>\$ 163,295</b>   | <b>\$ 212,653</b> | <b>\$ 73,012</b>    | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 1,608,492</b>                  | <b>\$ 4,061,438</b>                    | <b>\$ 81,640,000</b>                                | <b>\$ -</b>               | <b>5.0%</b>                            |
| <b>Category 6: Marketing, Education, and Outreach</b>         |                   |                     |                   |                   |                     |                   |                     |             |             |             |             |             |                                      |                                        |                                                     |                           |                                        |
| Local Marketing Education & Outreach (LME&O)                  | \$ 5,473          | \$ 5,329            | \$ 10,415         | \$ 19,144         | \$ 682,933          | \$ 114,790        | \$ 728,015          | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 1,566,098                         | \$ 4,235,848                           | \$ 6,664,000                                        | \$ -                      | 63.6%                                  |
| <b>Budget Category 6 Total</b>                                | <b>\$ 5,473</b>   | <b>\$ 5,329</b>     | <b>\$ 10,415</b>  | <b>\$ 19,144</b>  | <b>\$ 682,933</b>   | <b>\$ 114,790</b> | <b>\$ 728,015</b>   | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 1,566,098</b>                  | <b>\$ 4,235,848</b>                    | <b>\$ 6,664,000</b>                                 | <b>\$ -</b>               | <b>63.6%</b>                           |
| <b>Category 7: Portfolio Support</b>                          |                   |                     |                   |                   |                     |                   |                     |             |             |             |             |             |                                      |                                        |                                                     |                           |                                        |
| Regulatory Policy & Program Support (Gen. Admin.)             | \$ 31,069         | \$ 35,551           | \$ 38,427         | \$ 40,566         | \$ 44,648           | \$ 39,832         | \$ 42,519           | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 272,612                           | \$ 761,892                             | \$ 2,454,000                                        | \$ -                      | 31.0%                                  |
| IT Infrastructure & Systems Support                           | \$ 89,179         | \$ 81,936           | \$ 97,375         | \$ 98,524         | \$ 107,265          | \$ 110,454        | \$ 119,793          | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 704,526                           | \$ 2,632,996                           | \$ 7,950,000                                        | \$ -                      | 33.1%                                  |
| EM&V                                                          | \$ 19,484         | \$ 67,733           | \$ 25,538         | \$ 26,036         | \$ 26,598           | \$ 21,949         | \$ 22,208           | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 209,545                           | \$ 1,049,818                           | \$ 4,620,000                                        | \$ -                      | 22.7%                                  |
| DR Potential Study                                            | \$ 254            | \$ -                | \$ -              | \$ -              | \$ -                | \$ -              | \$ -                | \$ -        | \$ -        | \$ -        | \$ -        | \$ -        | \$ 254                               | \$ 90,685                              | \$ 800,000                                          | \$ -                      | 11.3%                                  |
| <b>Budget Category 7 Total</b>                                | <b>\$ 139,985</b> | <b>\$ 185,220</b>   | <b>\$ 161,339</b> | <b>\$ 165,127</b> | <b>\$ 178,511</b>   | <b>\$ 172,234</b> | <b>\$ 184,520</b>   | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 1,186,936</b>                  | <b>\$ 4,535,390</b>                    | <b>\$ 15,824,000</b>                                | <b>\$ -</b>               | <b>28.7%</b>                           |
| <b>Total Program Expenditures</b>                             | <b>\$ 416,311</b> | <b>\$ 1,135,282</b> | <b>\$ 842,086</b> | <b>\$ 685,374</b> | <b>\$ 1,350,250</b> | <b>\$ 730,389</b> | <b>\$ 1,109,504</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 6,269,196</b>                  | <b>\$ 18,512,942</b>                   | <b>\$ 124,487,056</b>                               | <b>\$ -</b>               | <b>14.9%</b>                           |

Notes:  
<sup>1</sup> SDG&E's budget was authorized in D.23-12-005.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
CARRY-OVER EXPENDITURES PRE 2024-2027 PROGRAM CYCLE  
Jul-25

| Expense by Program Budget Category                                                                    | January | February | March | April | May  | June | July | August | September | October | November | December | Total Carry Over Expenditures Pre 2024-2027 |
|-------------------------------------------------------------------------------------------------------|---------|----------|-------|-------|------|------|------|--------|-----------|---------|----------|----------|---------------------------------------------|
| <b>Category 1: Supply Side DR Programs</b>                                                            |         |          |       |       |      |      |      |        |           |         |          |          |                                             |
| AC Saver Day-Ahead                                                                                    | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| AC Saver Day-Of                                                                                       | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| Base Interruptible Program (BIP)                                                                      | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Budget Category 1 Total</b>                                                                        | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32</b> |         |          |       |       |      |      |      |        |           |         |          |          |                                             |
| Demand Response Auction Mechanism Pilot (DRAM)                                                        | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| SDG&E Electric Rule 32, Including IT                                                                  | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Budget Category 3 Total</b>                                                                        | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Category 4: Emerging &amp; Enabling Technologies</b>                                               |         |          |       |       |      |      |      |        |           |         |          |          |                                             |
| Technology Deployment (TD)                                                                            | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| Technology Incentives (TI)                                                                            | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Budget Category 4 Total</b>                                                                        | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Category 5: Pilots</b>                                                                             |         |          |       |       |      |      |      |        |           |         |          |          |                                             |
| Capacity Bidding Program Residential Pilot (CBP)                                                      | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| Constrained Local Capacity Program (CLCP)                                                             | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Budget Category 5 Total</b>                                                                        | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Category 6: Marketing, Education, and Outreach</b>                                                 |         |          |       |       |      |      |      |        |           |         |          |          |                                             |
| Local Marketing Education & Outreach (LMEO)                                                           | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Budget Category 6 Total</b>                                                                        | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Category 7: Portfolio Support</b>                                                                  |         |          |       |       |      |      |      |        |           |         |          |          |                                             |
| Regulatory Policy & Program Support (Gen. Admin.)                                                     | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| IT Infrastructure & Systems Support                                                                   | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| EM&V                                                                                                  | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| DR Potential Study                                                                                    | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Budget Category 7 Total</b>                                                                        | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Total</b>                                                                                          |         |          |       |       |      |      |      |        |           |         |          |          | \$ -                                        |
| <b>ELRP Admin and all Subgroups</b>                                                                   | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Non DR CORE AMDRMA</b>                                                                             |         |          |       |       |      |      |      |        |           |         |          |          |                                             |
| SW-COM                                                                                                | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| SW-IND                                                                                                | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| SW-AG                                                                                                 | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| SCT - ADMIN                                                                                           | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| SCT - DRP INCENTIVE                                                                                   | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| SCT - IOU INCENTIVE                                                                                   | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| IDSM DR - 3P Program                                                                                  | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| IDSM DR - Residential Behavioral Program                                                              | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| IDSM DR - Commercial                                                                                  | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| Local Capacity Requirements (LCR)                                                                     | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Non DR CORE AMDRMA Total</b>                                                                       | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |
| <b>Total Carry-Over Expenditures</b>                                                                  | \$ -    | \$ -     | \$ -  | \$ -  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                        |

**Notes:**  
The programs listed above may continue to incur expenses related to the pre-2024 program cycle activities.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
MARKETING, EDUCATION & OUTREACH  
Jul-25

| 2025 Expenditures for Marketing, Education and Outreach                                 |          |          |           |           |            |            |            |        |           |         |          |          |              |              | Year-to Date Expenditures | 2024-2027 Program Cycle Expenses | 2024-2027 Program Cycle Budget <sup>2,3,4</sup> | Program Cycle Percent Funding |
|-----------------------------------------------------------------------------------------|----------|----------|-----------|-----------|------------|------------|------------|--------|-----------|---------|----------|----------|--------------|--------------|---------------------------|----------------------------------|-------------------------------------------------|-------------------------------|
|                                                                                         | January  | February | March     | April     | May        | June       | July       | August | September | October | November | December |              |              |                           |                                  |                                                 |                               |
| I. UTILITY MARKETING BY ACTIVITY                                                        |          |          |           |           |            |            |            |        |           |         |          |          |              |              |                           |                                  |                                                 |                               |
| PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING <sup>1</sup>       |          |          |           |           |            |            |            |        |           |         |          |          |              |              |                           |                                  |                                                 |                               |
| Base Interruptible Program                                                              | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ (24)                          | \$ 5,000                                        | -0.5%                         |
| Back Up Generators (BUGs)                                                               | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ -                             | \$ -                                            | -                             |
| Capacity Bidding Program <sup>5</sup>                                                   | \$ (61)  | \$ (206) | \$ -      | \$ -      | \$ -       | \$ -       | \$ 774     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 507       | \$ 507                    | \$ 507                           | \$ 108,000                                      | 0.5%                          |
| Capacity Bidding Program Residential Pilot                                              | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ 7,907                         | \$ -                                            | -                             |
| AC Saver Day Ahead                                                                      | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ 7,467                         | \$ -                                            | -                             |
| AC Saver Day Of                                                                         | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ (236)                         | \$ -                                            | -                             |
| AC Saver Decommissioning                                                                | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ 21,426                        | \$ 296,000                                      | 7.2%                          |
| Technology Deployment                                                                   | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ (8,315)                       | \$ -                                            | -                             |
| Technology Incentives                                                                   | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ (189)                         | \$ 5,000                                        | -3.8%                         |
| Critical Peak Pricing (CPP-D)                                                           | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ 2,000                         | \$ 380,000                                      | 0.5%                          |
| Time-of-Use Plus (TOU-P)                                                                | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ 2,832                         | \$ 420,000                                      | 0.7%                          |
| Zigbee Technology Update                                                                | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ -                             | \$ 50,000                                       | 0.0%                          |
| ELRP COMMERCIAL                                                                         | \$ 91    | \$ 9     | \$ 195    | \$ 181    | \$ 209     | \$ 190     | \$ 2,428   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 3,303     | \$ 24,381                 | \$ 24,381                        | \$ 200,000                                      | 12.2%                         |
| ELRP RESIDENTIAL                                                                        | \$ 1,229 | \$ 3,780 | \$ 3,736  | \$ 12,933 | \$ 19,561  | \$ 108,252 | \$ 145,481 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 294,971   | \$ 677,383                | \$ 677,383                       | \$ 800,000                                      | 84.7%                         |
| FLEX Alert                                                                              | \$ -     | \$ -     | \$ -      | \$ -      | \$ 656,180 | \$ -       | \$ 575,777 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 1,231,958 | \$ 3,387,019              | \$ 3,387,019                     | \$ 4,400,000                                    | 79.4%                         |
| FLEX Alert Admin                                                                        | \$ 4,214 | \$ 1,746 | \$ 6,484  | \$ 6,030  | \$ 6,982   | \$ 6,348   | \$ 3,555   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 35,359    | \$ 105,350                | \$ -                             | \$ -                                            | -                             |
| I. TOTAL UTILITY MARKETING BY ACTIVITY                                                  | \$ 5,473 | \$ 5,329 | \$ 10,415 | \$ 19,144 | \$ 682,933 | \$ 114,790 | \$ 728,015 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 1,566,098 | \$ 4,227,509              | \$ 6,664,000                     | 63.4%                                           |                               |
| II. UTILITY MARKETING BY ITEMIZED COST                                                  |          |          |           |           |            |            |            |        |           |         |          |          |              |              |                           |                                  |                                                 |                               |
| Customer Research                                                                       | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ -                             |                                                 |                               |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) <sup>4</sup> | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ -                      | \$ (627)                         |                                                 |                               |
| Labor                                                                                   | \$ 5,323 | \$ 1,549 | \$ 8,300  | \$ 7,719  | \$ 8,937   | \$ 8,125   | \$ 4,550   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 44,503    | \$ 153,550                |                                  |                                                 |                               |
| Paid Media                                                                              | \$ 150   | \$ 3,780 | \$ 2,115  | \$ 11,425 | \$ 673,996 | \$ 106,665 | \$ 723,465 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 1,521,595 | \$ 4,072,398              |                                  |                                                 |                               |
| Other Costs                                                                             | \$ -     | \$ -     | \$ -      | \$ -      | \$ -       | \$ -       | \$ -       | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ -         | \$ 2,188                  |                                  |                                                 |                               |
| II. TOTAL UTILITY MARKETING BY ITEMIZED COST                                            | \$ 5,473 | \$ 5,329 | \$ 10,415 | \$ 19,144 | \$ 682,933 | \$ 114,790 | \$ 728,015 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -         | \$ 1,566,098 | \$ 4,227,509              | \$ 6,664,000                     | 63.4%                                           |                               |
| III. UTILITY MARKETING BY CUSTOMER SEGMENT                                              |          |          |           |           |            |            |            |        |           |         |          |          |              |              |                           |                                  |                                                 |                               |
| Agricultural                                                                            | \$ 1,081 | \$ 439   | \$ 1,679  | \$ 1,562  | \$ 165,854 | \$ 1,644   | \$ 145,561 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 317,820   | \$ 874,083   |                           |                                  |                                                 |                               |
| Large Commercial and Industrial                                                         | \$ 1,055 | \$ 337   | \$ 1,689  | \$ 1,571  | \$ 165,864 | \$ 1,654   | \$ 146,070 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 318,239   | \$ 882,615   |                           |                                  |                                                 |                               |
| Small and Medium Commercial                                                             | \$ 1,055 | \$ 337   | \$ 1,689  | \$ 1,571  | \$ 165,864 | \$ 1,654   | \$ 146,070 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 318,239   | \$ 913,024   |                           |                                  |                                                 |                               |
| Residential                                                                             | \$ 2,283 | \$ 4,217 | \$ 5,357  | \$ 14,440 | \$ 185,351 | \$ 109,839 | \$ 290,314 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 611,801   | \$ 1,557,787 |                           |                                  |                                                 |                               |
| III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT                                        | \$ 5,473 | \$ 5,329 | \$ 10,415 | \$ 19,144 | \$ 682,933 | \$ 114,790 | \$ 728,015 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,566,098 | \$ 4,227,509 | \$ 6,664,000              | 63.4%                            |                                                 |                               |

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)  
Jul-25

| Annual Total Cost                                                | January   | February | March     | April    | May      | June     | July      | August | September | October | November | December | Year-to-Date Cost |
|------------------------------------------------------------------|-----------|----------|-----------|----------|----------|----------|-----------|--------|-----------|---------|----------|----------|-------------------|
| Administrative and Marketing                                     |           |          |           |          |          |          |           |        |           |         |          |          |                   |
| AC Saver Day-Ahead                                               | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| AC Saver Day-Of                                                  | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| DR 2024 ACSD-OF (SWITCH DECOM) <sup>1</sup>                      | \$ 1.9    | \$ (0.9) | \$ 0.4    | \$ (0.7) | \$ 0.1   | \$ 1.0   | \$ 1.4    | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 3.2            |
| Base Interruptible Program (BIP)                                 | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Back Up Generators (BUGs)                                        | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Capacity Bidding Program (CBP)                                   | \$ 13.7   | \$ 18.6  | \$ 22.7   | \$ 17.8  | \$ 24.1  | \$ 20.3  | \$ 21.7   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 138.9          |
| CBP-Commercial Elect-Admin                                       | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| CBP-Commercial Elect-Marketing                                   | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| CBP-Residential Pilot                                            | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Demand Response Auction Mechanism Pilot (DRAM) <sup>1</sup>      | \$ 7.0    | \$ 3.2   | \$ 4.7    | \$ 3.3   | \$ (0.1) | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 18.1           |
| Emerging Technologies (ET)                                       | \$ 18.3   | \$ 19.5  | \$ 18.9   | \$ 21.3  | \$ 94.9  | \$ 11.3  | \$ 24.0   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 208.2          |
| Technology Deployment (TD)                                       | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Technology Incentives (TI)                                       | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Local Marketing Education & Outreach (LMEO) <sup>1</sup>         | \$ (0.1)  | \$ (0.2) | \$ -      | \$ -     | \$ -     | \$ -     | \$ 0.8    | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 0.5            |
| General Administration                                           | \$ 31.1   | \$ 35.6  | \$ 38.4   | \$ 40.6  | \$ 44.6  | \$ 39.8  | \$ 42.5   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 272.6          |
| Information Technology (IT)                                      | \$ 89.2   | \$ 81.9  | \$ 97.4   | \$ 98.5  | \$ 107.3 | \$ 110.5 | \$ 119.8  | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 704.5          |
| Evaluation, Measurement & Verification (EM&V)                    | \$ 19.5   | \$ 67.7  | \$ 25.5   | \$ 26.0  | \$ 26.6  | \$ 21.9  | \$ 22.2   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 209.5          |
| Potential Study                                                  | \$ 0.3    | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 0.3            |
| Local Capacity Requirements (LCR)                                | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Smart Communicating Thermostat (SCT) - ADMINISTRATION            | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| SCT - MARKETING                                                  | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| SW-COM                                                           | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| SW-IND                                                           | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| SW-AG                                                            | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Integrated Demand Side Management (IDSM) DR COMMERCIAL           | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| IDSM DR- 3P Programs                                             | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ 23.9  | \$ (23.9) | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| 2024-2027 IDSM DR SW QI/QM                                       | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ 23.9   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 23.9           |
| 2024-2027 IDSM DR 4001                                           | \$ -      | \$ -     | \$ -      | \$ 11.0  | \$ 38.6  | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 49.6           |
| 2024-2027 IDSM DR 4006 <sup>1</sup>                              | \$ (35.0) | \$ -     | \$ 26.0   | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (9.0)          |
| 2024-2027 IDSM DR 4009                                           | \$ -      | \$ 15.5  | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 15.5           |
| 2024-2027 IDSM DR 4040                                           | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ 100.0 | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 100.0          |
| 2025-2027 IDSM DR 4170                                           | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ 5.0    | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 5.0            |
| IDSM Behavioral                                                  | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Total Administrative (O&M)                                       | \$ 145.9  | \$ 241.0 | \$ 234.0  | \$ 217.8 | \$ 336.1 | \$ 328.7 | \$ 237.3  | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,740.8        |
| Customer Incentives                                              |           |          |           |          |          |          |           |        |           |         |          |          |                   |
| AC Saver Day-Ahead <sup>2</sup>                                  | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| AC Saver Day-Of <sup>2</sup>                                     | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Base Interruptible Program (BIP)                                 | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Capacity Bidding Program (CBP)                                   | \$ 8.5    | \$ 20.0  | \$ -      | \$ -     | \$ -     | \$ 9.6   | \$ 32.9   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 71.0           |
| Capacity Bidding Program (CBP) - ELECT Incentives Only           | \$ -      | \$ -     | \$ 3.6    | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 3.6            |
| Capacity Bidding Program (CBP) - Residential Pilot               | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Demand Response Auction Mechanism Pilot (DRAM) <sup>1</sup>      | \$ (34.5) | \$ -     | \$ (45.6) | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (80.1)         |
| Technology Deployment (TD) <sup>1</sup>                          | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ (1.1)  | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (1.1)          |
| Technology Incentives (TI)                                       | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| SCT - IOU INCENTIVE                                              | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| SCT - DRP INCENTIVE                                              | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Critical Peak Pricing Default (CPPD)                             | \$ -      | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -      | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -              |
| Total Customer Incentives                                        | \$ (25.9) | \$ 20.0  | \$ (42.0) | \$ -     | \$ -     | \$ 9.6   | \$ 31.8   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (6.5)          |
| Total                                                            | \$ 119.9  | \$ 261.0 | \$ 192.0  | \$ 217.8 | \$ 336.1 | \$ 338.3 | \$ 269.2  | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,734.4        |
|                                                                  |           |          |           |          |          |          |           |        |           |         |          |          |                   |
| AMDRMA Account End of Month Balance for Monthly Activity with In | \$ 120.1  | \$ 264.2 | \$ 193.7  | \$ 220.3 | \$ 339.6 | \$ 343.0 | \$ 275.0  | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,755.8        |

Notes:

<sup>1</sup> Negative amount is primarily due to the true-up of actual program expenses against the estimated expenses accrued.  
<sup>2</sup> SDG&E has customer bill corrections resulting in year to date charges of (\$60.00) and is working to resolve the closure of these two AC Saver programs.

**Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.**  
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE  
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)  
Jul-25

| Annual Total Cost                                           | January | February | March   | April  | May      | June   | July     | August | September | October | November | December | Year-to Date<br>2025<br>Expenditures |
|-------------------------------------------------------------|---------|----------|---------|--------|----------|--------|----------|--------|-----------|---------|----------|----------|--------------------------------------|
| Program in FLEX Alert Balancing Account (FABA) <sup>1</sup> |         |          |         |        |          |        |          |        |           |         |          |          |                                      |
| Administrative (O&M)                                        |         |          |         |        |          |        |          |        |           |         |          |          |                                      |
| LMEO-Flex Alert Admin                                       | \$ 4.2  | \$ 1.7   | \$ 6.5  | \$ 6.0 | \$ 7.0   | \$ 6.3 | \$ 3.6   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 35.4                              |
| LMEO-Flex Alert Marketing                                   | \$ -    | \$ -     | \$ -    | \$ -   | \$ 656.2 | \$ -   | \$ 575.8 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,232.0                           |
| Total Administrative (O&M)                                  | \$ 4.2  | \$ 1.7   | \$ 6.5  | \$ 6.0 | \$ 663.2 | \$ 6.3 | \$ 579.3 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,267.3                           |
|                                                             |         |          |         |        |          |        |          |        |           |         |          |          |                                      |
| Total FABA Program Costs                                    | \$ 4.2  | \$ 1.7   | \$ 6.5  | \$ 6.0 | \$ 663.2 | \$ 6.3 | \$ 579.3 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,267.3                           |
|                                                             |         |          |         |        |          |        |          |        |           |         |          |          |                                      |
| Total FABA Program Costs with Interest                      | \$ 8.8  | \$ 6.0   | \$ 10.0 | \$ 8.5 | \$ 665.8 | \$ 9.1 | \$ 582.0 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,290.4                           |

Notes:  
<sup>1</sup> D.23-12-005 extended Flex Alert funding for two years through 2025. SDG&E's portion of the annual \$22 million budget is \$2.2 million per year (10% share). Flex Alert was originally approved in Decision (D.) 21.03.056 and modified by D.21.12.015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.  
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
GENERAL RATE CASE PROGRAMS (\$000)  
Jul-25

| Annual Total Cost             | January | February | March  | April  | May    | June   | July   | August | September | October | November | December | Year-to Date<br>2025<br>Expenditures |
|-------------------------------|---------|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|--------------------------------------|
| Programs in General Rate Case |         |          |        |        |        |        |        |        |           |         |          |          |                                      |
| Administrative (O&M)          |         |          |        |        |        |        |        |        |           |         |          |          |                                      |
| Critical Peak Pricing (CPP-D) | \$ 0.6  | \$ 0.6   | \$ 0.8 | \$ 0.7 | \$ 0.9 | \$ 0.8 | \$ 0.8 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 5.2                               |
| Total Administrative (O&M)    | \$ 0.6  | \$ 0.6   | \$ 0.8 | \$ 0.7 | \$ 0.9 | \$ 0.8 | \$ 0.8 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 5.2                               |
|                               |         |          |        |        |        |        |        |        |           |         |          |          |                                      |
| Total GRC Program Costs       | \$ 0.6  | \$ 0.6   | \$ 0.8 | \$ 0.7 | \$ 0.9 | \$ 0.8 | \$ 0.8 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 5.2                               |

*Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.*  
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
DIRECT PARTICIPATION DEMAND RESPONSE MEMO ACCOUNT (\$000)  
Jul-25

|                                                                              |          |          |          |          |          |          |           |        |           |         |          |          |  |  |  |  | Year-to Date<br>2025<br>Expenditures |
|------------------------------------------------------------------------------|----------|----------|----------|----------|----------|----------|-----------|--------|-----------|---------|----------|----------|--|--|--|--|--------------------------------------|
| Annual Total Cost                                                            | January  | February | March    | April    | May      | June     | July      | August | September | October | November | December |  |  |  |  |                                      |
| Programs in Direct Participation Demand Response Memorandum Account (DPDRMA) |          |          |          |          |          |          |           |        |           |         |          |          |  |  |  |  |                                      |
| Administrative (O&M)                                                         |          |          |          |          |          |          |           |        |           |         |          |          |  |  |  |  |                                      |
| SDG&E Electric Rule 32, Including IT <sup>1,3</sup>                          | \$ 178.7 | \$ 142.2 | \$ 229.8 | \$ 247.9 | \$ 158.8 | \$ 143.8 | \$ (13.4) | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     |  |  |  |  | \$ 1,087.8                           |
| Rule 32 Click-Through, Including IT <sup>2</sup>                             | \$ 15.7  | \$ 53.4  | \$ 118.7 | \$ 119.4 | \$ 47.7  | \$ 44.7  | \$ 57.4   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     |  |  |  |  | \$ 456.9                             |
| Total Administrative (O&M)                                                   | \$ 194.4 | \$ 195.5 | \$ 348.5 | \$ 367.3 | \$ 206.5 | \$ 188.5 | \$ 44.0   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     |  |  |  |  | \$ 1,544.7                           |
|                                                                              |          |          |          |          |          |          |           |        |           |         |          |          |  |  |  |  |                                      |
| Total DPDRMA Program Costs                                                   | \$ 194.4 | \$ 195.5 | \$ 348.5 | \$ 367.3 | \$ 206.5 | \$ 188.5 | \$ 44.0   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     |  |  |  |  | \$ 1,544.7                           |
|                                                                              |          |          |          |          |          |          |           |        |           |         |          |          |  |  |  |  |                                      |
| Total DPDRMA Program Costs with Interest                                     | \$ 194.7 | \$ 196.0 | \$ 350.5 | \$ 370.6 | \$ 210.9 | \$ 193.6 | \$ 49.6   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     |  |  |  |  | \$ 1,565.8                           |

Notes:

<sup>1</sup> SDG&E’s Budget was authorized in D.23-12-005.  
<sup>2</sup> Rule 32 Click Through (CTP) budget of \$1,222,000 was authorized in section 6 of D.23-09-006.  
<sup>3</sup> Negative amount is due to an accrual reversal and true-up of actual program expenditures.  
**Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.**  
(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE  
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)  
Jul-25**

| Annual Total Cost                                                         | January    | February | March    | April     | May      | June     | July     | August | September | October | November | December | Year-to Date<br>2025<br>Expenditures |
|---------------------------------------------------------------------------|------------|----------|----------|-----------|----------|----------|----------|--------|-----------|---------|----------|----------|--------------------------------------|
| Program in Emergency Load Reduction (ELRP) Balancing Account <sup>1</sup> |            |          |          |           |          |          |          |        |           |         |          |          |                                      |
| Administrative (O&M) & Incentives                                         |            |          |          |           |          |          |          |        |           |         |          |          |                                      |
| ELRP Admin                                                                | \$ 45.5    | \$ 580.2 | \$ 198.4 | \$ 55.4   | \$ 118.5 | \$ 194.1 | \$ 51.6  | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,243.7                           |
| ELRP Res A6 Admin                                                         | \$ 13.4    | \$ 20.7  | \$ 22.1  | \$ 31.8   | \$ 32.0  | \$ 16.2  | \$ 21.0  | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 157.2                             |
| ELRP EM&V                                                                 | \$ 2.2     | \$ 16.4  | \$ 11.9  | \$ 4.9    | \$ 0.2   | \$ 2.2   | \$ -     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 37.8                              |
| A1. Non Residential                                                       | \$ -       | \$ -     | \$ 84.2  | \$ -      | \$ -     | \$ -     | \$ -     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 84.2                              |
| A2. Non Residential Aggregators                                           | \$ -       | \$ -     | \$ -     | \$ -      | \$ 3.1   | \$ -     | \$ -     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 3.1                               |
| A3. Rule 21 (DERs)                                                        | \$ -       | \$ -     | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                 |
| A4. Virtual Power Plant (VPP)                                             | \$ -       | \$ 71.2  | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 71.2                              |
| A5. Vehicle Grid Intergration (VGI)                                       | \$ -       | \$ -     | \$ -     | \$ -      | \$ 2.6   | \$ -     | \$ -     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 2.6                               |
| A6. ELRP- Residential Subgroup                                            | \$ 0.3     | \$ 0.2   | \$ 0.6   | \$ 0.1    | \$ 0.4   | \$ 0.2   | \$ 0.4   | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 2.2                               |
| B1. Third-Party DR Providers (DRPs)                                       | \$ -       | \$ -     | \$ -     | \$ -      | \$ -     | \$ -     | \$ -     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                                 |
| B2. IOU Capacity Bidding Programs (CBPs)                                  | \$ -       | \$ -     | \$ -     | \$ -      | \$ 6.4   | \$ -     | \$ -     | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 6.4                               |
| ELRP - LMEO                                                               | \$ 1.3     | \$ 3.8   | \$ 3.9   | \$ 13.1   | \$ 19.8  | \$ 108.4 | \$ 147.9 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 298.3                             |
| Total Administrative & Incentive Costs                                    | \$ 62.8    | \$ 692.5 | \$ 321.1 | \$ 105.2  | \$ 183.1 | \$ 321.1 | \$ 220.9 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,906.8                           |
|                                                                           |            |          |          |           |          |          |          |        |           |         |          |          |                                      |
| Total ELRP Program Costs                                                  | \$ 62.8    | \$ 692.5 | \$ 321.1 | \$ 105.2  | \$ 183.1 | \$ 321.1 | \$ 220.9 | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,906.8                           |
|                                                                           |            |          |          |           |          |          |          |        |           |         |          |          |                                      |
| Total ELRP Program Costs with Interest                                    | \$ (192.2) | \$ 614.1 | \$ 113.1 | \$ (92.0) | \$ (4.9) | \$ 145.5 | \$ 56.1  | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 639.6                             |

**Notes:**  
<sup>1</sup> SDG&E’s budget was authorized in D.23-12-005.  
<sup>2</sup> Negative amounts are due to an accrual reversal and/or true-up of actual program expenditures.

**Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.**

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**FUND SHIFT LOG**  
**Program Cycle to Date (2025)**

| Program Category | Fund Shift | Programs Impacted | Date | Rationale for Fund Shift |
|------------------|------------|-------------------|------|--------------------------|
|                  |            |                   |      |                          |
|                  |            |                   |      |                          |
|                  |            |                   |      |                          |
|                  |            |                   |      |                          |
|                  |            |                   |      |                          |
|                  |            |                   |      |                          |
|                  |            |                   |      |                          |
|                  |            |                   |      |                          |
|                  |            |                   |      |                          |
| Total            | \$ -       |                   |      |                          |
|                  |            |                   |      |                          |

**Notes:**  
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced and or modified in D.17-12-003, D.20-05-009, D.22-12-009, and D.23-12-005 (page 27).

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