

	Available Options*												
	1				Available Options								
		TOU-PA					TOU-PA						
Rate Type		(SCHEDULE TOU-	-PA)				(SCHEDULE TO	U-PA-P)					
					Details								
	*This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 *Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P												
		service utilized to pump water, or in the pro			* This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU)								
	* The applicable commodity schedule for	or customers taking service on this schedule	e is EECC.		Event Day, or shifting load from high cost pricing periods to lower cost pricing periods								
Eligibility													
					Compare								
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)								
Secondary	\$25.05				Secondary	\$25.05							
Primary	\$25.05				Primary	\$25.05							
SCHEDULE TOU-PA	325.05				Primary	325.05							
Secondary Energy Rates													
Secondary Energy Rates									Non-Event Day				
	UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Total Electric Rate	RYU Event Day Total Rate ³			
Summer (June 1 - October 31)	ODC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate	Summer (June 1 - October 31)	ODC Total	WF-NBC + DWR-BC	EECC-100-A-P	Total Electric Nate	KTO EVEIL Day Total Kate			
On-Peak	\$0.11837	\$0.00595	\$0.27825	Ć0 403E7	On-Peak	\$0.11837	\$0.00595	\$0.26154	\$0.38586	\$2.77962			
Off-Peak	\$0.11837	\$0.00595	\$0.15370		Off-Peak	\$0.11837	\$0.00595	\$0.14447	\$0.26879	\$2.66255			
Winter (November 1 - May 31)	30.11837	\$0.00393	30.13370	30.27802	Winter (November 1 - May 31)	30.11837	30.00393	30.14447	30.28679	32.00233			
On-Peak	\$0.11837	\$0.00595	\$0.14433	¢0.26865	On-Peak	\$0.11837	\$0.00595	\$0.09662	\$0.22094	\$2.61470			
Off-Peak	\$0.11837 \$0.11837	\$0.00595	\$0.14433	\$0.19466		\$0.11837 \$0.11837	\$0.00595	\$0.04710	\$0.17142	\$2.56518			
SCHEDULE TOU-PA	30.11837	30.00393	\$0:07054	\$0.19400	OII-Peak	30.11837	30.00393	30.04710	30.17142	32.30318			
Primary Energy Rates													
Filliary Ellergy Rates									Non-Event Day				
	UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Total Electric Rate	RYU Event Day Total Rate ³			
	ODC Total	WI-NBC + DWK-BC	LECC	Total Electric Nate		ODC Total	WI-NDC + DWN-BC	EECC-100-A-F	Total Electric Nate	KTO Event Day Total Rate			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.11794	\$0.00595	\$0.27686	\$0.40075		\$0.11794	\$0.00595	\$0.26024	\$0.38413	\$2.76593			
Off-Peak	\$0.11794	\$0.00595	\$0.15293	\$0.27682	Off-Peak	\$0.11794	\$0.00595	\$0.14375	\$0.26764	\$2.64944			
Winter (November 1 - May 31)					Winter (November 1 - May 31)								
On-Peak	\$0.11794	\$0.00595	\$0.14365		On-Peak	\$0.11794	\$0.00595	\$0.09617	\$0.22006	\$2.60186			
Off-Peak	\$0.11794	\$0.00595	\$0.07008	\$0.19397	Off-Peak	\$0.11794	\$0.00595	\$0.04692	\$0.17081	\$2.55261			

^{**}Available Ontions cannible within & Costmer demand.

**Successor (as well be determined and month based on the costmer of manual.

**Successor (as well be determined and month based on the costmer of manual.

**Successor (as well be determined and month based on the Costmer of manual.

**Successor (as well be determined and month based on the Costmer of manual.

**Successor (as well be determined and month based on the Costmer of manual.

**Successor (as well be determined and month based on the Costmer of Manual.

**Successor (as well be determined and month based on the Costmer of Manual.

**Successor (as well be determined and month based on the Costmer of Manual.

**Usual and costmers are those who is peraction from Other products, such as Direct Caste, (b) or Community Other (as August 1997).

**Usual and costmers are those who is peraction from Other products, such as Direct Caste, (b) or Community Other (as August 1997).

**Usual and costmers are those who is peraction from Other products, such as Direct Caste, (b) or Community Other (as August 1997).

**Usual and costmers are those who is peraction from Other products, such as Direct Caste, (b) or Community Other (as August 1997).

**Usual and costmers are those who is peraction from Other products, such as Direct Caste, (b) or Community Other (as August 1997).

**Usual and costmers are those who is peraction from Other (b) or Community Other



Rate Type		TOU-PA2 (SCHEDULE TOU-	PA2)			TOU-I (SCHEDULE TOU-							
				Details									
Eligibility	months and does not exceed 500kW for products.	al agriculture service whose monthly maxin or three consecutive months for general pov chedule will take commodity on Schedule El	ver service utilized to pump water, o	r in the production of agricultural * Critical Peak Pricing Defaul	ee on this schedule may optionally elect to ta t Agricultural (CPP-D-AG) is a commodity tar pricing periods to lower cost pricing periods.	riff that provides agricultural customers w		ctric costs by either reducing load du	ring high cost pricing periods or				
				Compare									
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Monti	n)								
Secondary	\$227.27			Secondary	\$227.27								
Primary	\$116.94			Primary	\$116.94								
Capacity Reservation				Capacity Reservation									
Charge (CRC) (per kW)				Charge (CRC) (per kW)									
Secondary	\$0.00			Secondary	\$4.23								
Primary	\$0.00			Primary	\$4.21								
	,	45			2								
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,6		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand ⁴							
Secondary	\$13.58	\$11.66		Secondary	\$13.58	\$0.00							
Primary SCHEDULE TOU-PA2	\$13.51	\$11.61		Primary	\$13.51	\$0.00							
Secondary Energy Rates													
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate				
Summer (June 1 - October 31)	40.00.00	40.00505	40.45407	Summer (June 1 - October 3		40.0000	40.45.400	40.40.40	44.40440				
On-Peak	\$0.03406	\$0.00595	\$0.15437	\$0.19438 On-Peak	\$0.03406	\$0.00595	\$0.15409						
Off-Peak	\$0.03406	\$0.00595	\$0.09389	\$0.13390 Off-Peak	\$0.03406	\$0.00595	\$0.09367 \$0.07795						
Super Off-Peak Winter (November 1 - May 31)	\$0.03406	\$0.00595	\$0.07795	\$0.11796 Super Off-Peak Winter (November 1 - May	\$0.03406	\$0.00595	\$0.07795	\$0.11796	\$4.34796				
On-Peak	\$0.03406	\$0.00595	\$0.16355	\$0.20356 On-Peak	\$0.03406	\$0.00595	\$0.16354	\$0.20355	\$4.43355				
Off-Peak	\$0.03406	\$0.00595	\$0.09171	\$0.13172 Off-Peak	\$0.03406	\$0.00595	\$0.09171	\$0.13172	\$4.36172				
Super Off-Peak	\$0.03406	\$0.00595	\$0.07086	\$0.11087 Super Off-Peak	\$0.03406	\$0.00595	\$0.07086	\$0.11087	\$4.34087				
SCHEDULE TOU-PA2	\$0.03400	\$0.00333	\$0.07000	Joi 12007 Juper Off Fede	\$0.05400	\$0.00333	\$0.07000	30.11007	54.54007				
Primary Energy Rates													
								Non-Event Day C	ritical Peak Pricing (CPP) Day Total				
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate ⁵				
Summer (June 1 - October 31)				Summer (June 1 - October 3									
On-Peak	\$0.03406	\$0.00595	\$0.15367	\$0.19368 On-Peak	\$0.03406	\$0.00595	\$0.15339	\$0.19340	\$4.40340				
Off-Peak	\$0.03406	\$0.00595	\$0.09349	\$0.13350 Off-Peak	\$0.03406	\$0.00595	\$0.09327	\$0.13328	\$4.34328				
Super Off-Peak	\$0.03406	\$0.00595	\$0.07768	\$0.11769 Super Off-Peak	\$0.03406	\$0.00595	\$0.07768	\$0.11769	\$4.32769				
Winter (November 1 - May 31)				Winter (November 1 - May									
On-Peak	\$0.03406	\$0.00595	\$0.16280	\$0.20281 On-Peak	\$0.03406	\$0.00595	\$0.16280	\$0.20281	\$4.41281				
Off-Peak	\$0.03406	\$0.00595	\$0.09133	\$0.13134 Off-Peak	\$0.03406	\$0.00595	\$0.09133	\$0.13134	\$4.34134				
Super Off-Peak	\$0.03406	\$0.00595	\$0.07063	\$0.11064 Super Off-Peak	\$0.03406	\$0.00595	\$0.07062	\$0.11063	\$4.32063				

Associate Options: perioding eligibility & Costomer demand.

**Back Service Fiew will be determined out on most based on the costomer's maximum ammud demand. **Chi. with the National Service Fiew will be determined out on the Costomer's maximum ammud demand. **Chi. with the National Service Fiew will be determined out to the Costomer's Costomer's Field of Service Field Service



						Availa	ble Options ¹								
		TOU DA				TO. 1 P.						TOU DAG COD			
		TOU-PAS Less than 20				TOU-PA Greater than or ea					C	TOU-PA3-CPP eater than or equal to	20144		
Rate Type		(SCHEDULE TO				(SCHEDULE T						SCHEDULE TOU-PA3			
nate Type		(SCHEBOLE TO	017.07		I.		Details				,	SCHEDOLL TOO TAS	c ,		
	* This schedule is optional for	customers whose	monthly maximum de	mand is less	* This schedule is the default schedule for cu			greater than 20kW	for 4 out of 12	* The applicable commodity schedule	e for customers takin	g service on this schedu	le equal to or above	200 kW is (CPP-D-AG)).
	than 20kW for 4 out of 12 mor				months for general power service utilized to					* Critical Peak Pricing Default Agricul					
Eligibility	or in the production of agricult				* The applicable commodity schedule for cu	tomers taking service o	on this Schedule below	200 kW is EECC.		manage their electric costs by either	reducing load during	high cost pricing period	ls or shifting load fro	m high cost pricing pe	riods to lower cost
	* The applicable commodity so	chedule for custor	mers taking service on	this schedule						pricing periods.					
	below 200 kW is EECC.														
						Co	mpare								
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)					
Secondary	\$25.05				Secondary					Secondary					
Primary	\$25.05				20-75 kW	\$41.50				20-75 kW	\$41.50				
,					75-100 kW	\$70.12				75-100 kW	\$70.12				
					100-200 kW	\$87.29				100-200 kW	\$87.29				
					>200 kW	\$144.54				>200 kW	\$144.54				
					Primary					Primary					
					20-75 kW	\$41.50				20-75 kW	\$41.50				
					75-100 kW	\$70.12				75-100 kW	\$70.12				
					100-200 kW	\$87.29				100-200 kW	\$87.29				
					>200 kW	\$144.54				>200 kW	\$144.54				
Capacity Reservation					Capacity Reservation					Capacity Reservation					
Charge (CRC) (per kW)	\$0.00				Charge (CRC) (per kW)	\$0.00				Charge (CRC) (per kW)	\$1.12				
Secondary Primary	\$0.00				Secondary Primary	\$0.00				Secondary Primary	\$1.12				
Timary					Timary	•				Timary					
	Summer On Peak					Summer On Peak					Summer On Peak				
Demand Charges (per kW)	Demand ³				Demand Charges (per kW)	Demand 3,5				Demand Charges (per kW)	Demand ³				
Secondary	\$0.00 \$0.00				Secondary Primary	\$2.87 \$2.85				Secondary Primary	\$0.00 \$0.00				
Primary SCHEDULE TOU-PA3	\$0.00				Primary	\$2.85				Primary	\$0.00				
Secondary Energy Rates															
Secondary Energy nates															Critical Peak
														Non-Event Day	Pricing (CPP) Day
	UDC Total WF-NB	C + DWR-BC	EECC To	tal Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁶		Total Rate ⁴
Summer (June 1 - October 31)					Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.11837	\$0.00595	\$0.31975	\$0.44407		\$0.11837	\$0.00595	\$0.29680		On-Peak	\$0.11837		\$0.29652	\$0.42084	\$1.21158
Off-Peak	\$0.11837	\$0.00595	\$0.17301	\$0.29733		\$0.11837	\$0.00595	\$0.15762		1 Off-Peak	\$0.11837		\$0.15740	\$0.28172	\$1.07246
Super Off-Peak	\$0.11837	\$0.00595	\$0.08245	\$0.20677	Super Off-Peak	\$0.11837	\$0.00595	\$0.07448	\$0.1988	Super Off-Peak	\$0.11837	\$0.00595	\$0.07448	\$0.19880	\$0.98954
Winter (November 1 - May 31)			** ***	44.4444	Winter (November 1 - May 31)		*****	44		Winter (November 1 - May 31)	40	4	40	4	4
On-Peak Off-Peak	\$0.11837	\$0.00595	\$0.13404	\$0.25836		\$0.11837	\$0.00595	\$0.12793		On-Peak	\$0.11837		\$0.12793	\$0.25225	\$1.04299
Super Off-Peak	\$0.11837 \$0.11837	\$0.00595 \$0.00595	\$0.07517 \$0.05808	\$0.19949	Super Off-Peak	\$0.11837 \$0.11837	\$0.00595 \$0.00595	\$0.07174 \$0.05543		Off-Peak Super Off-Peak	\$0.11837 \$0.11837		\$0.07174 \$0.05543	\$0.19606 \$0.17975	\$0.98680 \$0.97049
SCHEDULE TOU-PA3	\$0.11837	\$0.00595	\$0.05808	\$0.18240	Super OII-Peak	\$0.11837	\$0.00595	\$0.05543	\$0.1797	S Super Oil-Peak	\$0.11837	\$0.00595	\$0.05543	\$0.17975	\$0.97049
Primary Energy Rates															
Timory Energy naces															Critical Peak
														Non-Event Day	Pricing (CPP) Day
	UDC Total WF-NB	C + DWR-BC	EECC To	tal Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁶	Total Electric Rate	Total Rate ⁴
Summer (June 1 - October 31)					Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.11794	\$0.00595	\$0.31821	\$0.44210		\$0.11794	\$0.00595	\$0.29540		On-Peak	\$0.11794		\$0.29512	\$0.41901	\$1.20612
Off-Peak	\$0.11794	\$0.00595	\$0.17217	\$0.29606		\$0.11794	\$0.00595	\$0.15689		Off-Peak	\$0.11794		\$0.15667	\$0.28056	\$1.06767
Super Off-Peak Winter (November 1 - May 31)	\$0.11794	\$0.00595	\$0.08205	\$0.20594	Super Off-Peak Winter (November 1 - May 31)	\$0.11794	\$0.00595	\$0.07412	\$0.1980	Super Off-Peak Winter (November 1 - May 31)	\$0.11794	\$0.00595	\$0.07412	\$0.19801	\$0.98512
On-Peak	\$0.11794	\$0.00595	\$0.13343	\$0.25732		\$0.11794	\$0.00595	\$0.12731	\$0.25120	On-Peak	\$0.11794	\$0.00595	\$0.12731	\$0.25120	\$1.03831
Off-Peak	\$0.11794	\$0.00595	\$0.07485	\$0.25732		\$0.11794	\$0.00595	\$0.07139		Off-Peak	\$0.11794		\$0.07139	\$0.25120	\$0.98239
Super Off-Peak	\$0.11794	\$0.00595	\$0.05789		Super Off-Peak	\$0.11794	\$0.00595	\$0.05516		Super Off-Peak	\$0.11794		\$0.05516	\$0.17905	\$0.96616
	70,22754	+1.10000	+1.05705	+3.10170	enter err eerr	J0.11754	+3.00333	+0.03310	Ç0.1750.	- 1	φ0.11734	70.00333	Ç0.03510	Ç0.17505	+5.50010

^{**} Available Options pending eligibility & customer demand.

**Data Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total LWW by number of days in the billing period time; 24 hours.

**Ordical Peak Prioring (CPF) Days apply from 4 PML to 9 PML when CPF events are called which can occur any day of the week year-round.

**Simmer Maximum of Peak Demand Incident ECE Gement Changes, for defaulted information for fee to the Linft is wave day confusion.

**Uniformed Continents are those who take generation from other providers, such as Diver Access (DA) or Community Check Aggregation (ECA). Unbundled customers do not pay \$1056E's commodity rate. The Total Energy Charge for an unbundled customer includes UDC, WF-NEC, DWR-NEC and Power Charge Indifference Adjustment (PCA) rates by wategar on children to be large are from the or Schodel bio-CRS or Control CRS of for one information repairs (PCA) and a power Charge Indifference Adjustment (PCA) rates by wategar on children to be large are from the Schodel bio-CRS or Control CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of th



					Available Ontines									
		PA-T-1			Available Options		PA-T-1-CPP							
Rate Type		(SCHEDULE P					(SCHEDULE PA-T-1	L-CPP)						
A.					Details									
		ed by the utility, on an experimental ba			* Customers on this Schedule whose Mor		an 200 kW will also take commodity s	ervice on schedule (CPP-D-AG). Cu	stomers on this schedule whose	Monthly Maximum Demand is less				
F11. 15.154	agricultural and water pumping cust	omers whose Maximum Monthly Dem	and is expected to be above 500 i	(W	than 200 kW may optionally elect Schedule EECC. "Critical Peak Pricing Default Rejicultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods									
Eligibility					or shifting load from high cost pricing per		t provides agricultural customers with	an opportunity to manage their ei	ectric costs by either reducing io	ad during nigh cost pricing periods				
					or similarly rodd from high cost pricing per	ious to lower cost pricing perious.								
					Compare									
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)									
Secondary	\$120.77				Secondary	\$120.77								
Primary	\$120.77				Primary	\$120.77								
Transmission	\$120.77				Transmission	\$120.77								
Capacity Reservation					Capacity Reservation									
Charge (CRC) (per kW)					Charge (CRC) (per kW)									
Secondary	\$0.00				Secondary	\$3.01								
Primary	\$0.00 \$0.00				Primary	\$3.01 \$2.98								
Transmission	\$0.00				Transmission	\$2.98								
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand ⁵		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand ⁵						
Secondary	\$8.62	\$6.55	\$32.26		Secondary	\$8.62	\$0.00	\$32.26						
Primary	\$8.32	\$6.52	\$32.09		Primary	\$8.32	\$0.00	\$32.09						
Transmission	\$8.28	\$6.24	\$0.00		Transmission	\$8.28	\$0.00	\$0.00						
SCHEDULE PA-T-1							,	,						
Secondary Energy Charges														
									Non-Event Day	Critical Peak Pricing (CPP) Day				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (June 1 - October 31)					Summer (June 1 - October 31)									
On-Peak	\$0.00256	\$0.00595	\$0.16098		On-Peak	\$0.00256	\$0.00595	\$0.16082	\$0.16933	\$1.47796				
Off-Peak	\$0.00256	\$0.00595	\$0.09804		Off-Peak	\$0.00256	\$0.00595	\$0.09788	\$0.10639	\$1.41502				
Super Off-Peak Winter (November 1 - May 31)	\$0.00256	\$0.00595	\$0.08320	\$0.09171	Super Off-Peak Winter (November 1 - May 31)	\$0.00256	\$0.00595	\$0.08320	\$0.09171	\$1.40034				
On-Peak	\$0.00256	\$0.00595	\$0.17461	¢0.10212	On-Peak	\$0.00256	\$0.00595	\$0.17461	\$0.18312	\$1.49175				
Off-Peak	\$0.00256	\$0.00595	\$0.09792		Off-Peak	\$0.00256	\$0.00595	\$0.09792	\$0.10643	\$1.41506				
Super Off-Peak	\$0.00256	\$0.00595	\$0.07565		Super Off-Peak	\$0.00256	\$0.00595	\$0.07565	\$0.08416	\$1.39279				
SCHEDULE PA-T-1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,,,,,,,,,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,	+		,				
Primary Energy Charges														
									Non-Event Day	Critical Peak Pricing (CPP) Day				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (June 1 - October 31)					Summer (June 1 - October 31)			<u>_</u>						
On-Peak	\$0.00256	\$0.00595	\$0.16021		On-Peak	\$0.00256	\$0.00595	\$0.16004	\$0.16855					
Off-Peak	\$0.00256	\$0.00595	\$0.09758		Off-Peak	\$0.00256	\$0.00595	\$0.09742	\$0.10593	\$1.41326				
Super Off-Peak	\$0.00256	\$0.00595	\$0.08291	\$0.09142	Super Off-Peak	\$0.00256	\$0.00595	\$0.08291	\$0.09142	\$1.39875				
Winter (November 1 - May 31)	to 00255	40.00505	60.47204	do 40222	Winter (November 1 - May 31)	to 00255	40.00505	to 47704	60.40222	Å4 400CF				
On-Peak Off-Peak	\$0.00256 \$0.00256	\$0.00595 \$0.00595	\$0.17381 \$0.09751		On-Peak Off-Peak	\$0.00256 \$0.00256	\$0.00595 \$0.00595	\$0.17381 \$0.09751	\$0.18232 \$0.10602	\$1.48965 \$1.41335				
Super Off-Peak	\$0.00256	\$0.00595	\$0.07541		Super Off-Peak	\$0.00256	\$0.00595	\$0.07541	\$0.10802	\$1.41335				
SCHEDULE PA-T-1	\$0.00250	\$0.00333	Ş0.07341	Ç0.06332	Super Off-Feak	\$0.00250	\$0.00333	30.07341	Ş0.00332	\$1.55125				
Transmission Energy Charges														
									Non-Event Day	Critical Peak Pricing (CPP) Day				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (June 1 - October 31)					Summer (June 1 - October 31)									
On-Peak	\$0.00256	\$0.00595	\$0.15333		On-Peak	\$0.00256	\$0.00595	\$0.15317	\$0.16168	\$1.45846				
Off-Peak	\$0.00256	\$0.00595	\$0.09343		Off-Peak	\$0.00256	\$0.00595	\$0.09328	\$0.10179	\$1.39857				
Super Off-Peak	\$0.00256	\$0.00595	\$0.07957	\$0.08808	Super Off-Peak	\$0.00256	\$0.00595	\$0.07957	\$0.08808	\$1.38486				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.00256	\$0.00595	\$0.16649		On-Peak	\$0.00256	\$0.00595	\$0.16649	\$0.17500	\$1.47178				
Off-Peak	\$0.00256 \$0.00256	\$0.00595 \$0.00595	\$0.09351 \$0.07237		Off-Peak Super Off-Peak	\$0.00256 \$0.00256	\$0.00595 \$0.00595	\$0.09351 \$0.07237	\$0.10202 \$0.08088	\$1.39880 \$1.37766				
Super Off-Peak	\$0.00256	\$0.00595	\$0.07237	\$0.08088	Super Ort-Peak	\$0.00256	\$0.00595	\$0.07237	\$0.08088	\$1.37/66				

^{*} Available Cotions sendine elability & customer demand.

* Bast Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

**Non-Canded the month of the property of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

**On-Peak Period Demand Charges shall be applied to the higher of the Maximum Annual Demand.

**On-Peak Period Demand Charges shall be applied to the higher of the Maximum Monthly Demand neared or time for the Section of the Sect



									(LiteCtiv	/E Z/ 1/23)										
		TOU-P/	A CE				TOU-PA GF		Attilia	ore Options	TOU	-PA GF					TOU-P	A CE		
		Less than				Grea	ter than or equal to 20K	w				an 20KW					Greater than or			
Rate Type		(SCHEDULE TO	OU-PA-GF)				SCHEDULE TOU-PA-GF)				(SCHEDULE	TOU-PA-P GF)					(SCHEDULE TOU-P			
					1		<u> </u>			etails					I.		<u> </u>			
		standard schedule for c eed 20kW for no more t					customers whose month itive months for general p			TOU-PA may optionally elec P is an optional tariff that p			or with the energy	tu ta managa thair	 Customers on TOU-PA m Critical Peak Pricing Defa 				sultural curtamore with	h an annostunitu ta
		utilized to pump water			in the production of a		itive illoiitiis for general j	Jower service utilize		either reducing load during					manage their electric cost					
Eligibility	products.		., p				stomers taking service o	n this schedule is EE		ricing periods to lower cost			()	-,,	cost pricing periods.	,	B B P		p.	
		modity schedule for cust	stomers taking service	e on this schedule is																
	EECC.																			
Compare																				
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$,	/Month)			Basic Service Fe						Basic Service Fee ² (\$/Mor	nth)				
Secondary	\$25.05				Secondary				Secondary	\$25.05					Secondary					
Primary	\$25.05				20-75 kW	\$41.50 \$70.12			Primary	\$25.05					20-75 kW	\$41.50 \$70.12				
					75-100 kW 100-200 kV	\$87.29									75-100 kW 100-200 kW	\$87.29				
					>200 kW	\$144.54									>200 kW	\$144.54				
					Primary										Primary					
					20-75 kW	\$41.50									20-75 kW	\$41.50				
					75-100 kW	\$70.12									75-100 kW	\$70.12				
					100-200 kl >200 kW	\$87.29 \$144.54									100-200 kW >200 kW	\$87.29 \$144.54				
					Capacity	2244.54			Capacity						7200 KW	3144.54				
					Reservation				Reservation											
Capacity Reservation					Charge (CRC) (per				Charge (CRC) (pr	er					Capacity Reservation					
Charge (CRC) (per kW)					kW)				kW)						Charge (CRC) (per kW)	4				
Secondary Primary					Secondary Primary				Secondary Primary						Secondary Primary	\$0.49 \$0.49				
T T T T T T T T T T T T T T T T T T T					Demand Charges				Demand Charge	ıs					Demand Charges (per	30.45				
Demand Charges (per kW)	Summer On Peak De	mand				Summer On Peak De	mand ⁴		(per kW)	Summer On Peak Der	mand					Summer On Peak Der	nand			
Secondary	\$0.00				Secondary	\$1.17			Secondary	\$0.00					Secondary	\$0.00				
Primary	\$0.00				Primary	\$1.17			Primary	\$0.00					Primary	\$0.00				
SCHEDULE TOU-PA																				
Secondary Energy Rates																				Critical Peak Pricing
													Non-Event Day	RYU Event Day					Non-Event Day	(CPP) Day Total
	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC ^S	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-PS	Total Electric Rate	Total Rate ²		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ^S	Total Electric Rate	Rate ³
Summer (June 1 - October 31)					Summer (June 1 - Oc				Summer (June 1						Summer (June 1 - October					
On-Peak	\$0.11823	\$0.00595	\$0.36631		On-Peak	\$0.11823	\$0.00595	\$0.10166	\$0.22584 On-Peak	\$0.11823	\$0.00595	\$0.34930	\$0.47348		On-Peak	\$0.11823	\$0.00595	\$0.10160		\$0.66307
Semi-Peak Off-Peak	\$0.11823 \$0.11823	\$0.00595 \$0.00595	\$0.16415 \$0.09445	\$0.28833 \$0.21863	Semi-Peak	\$0.11823 \$0.11823	\$0.00595 \$0.00595	\$0.09999 \$0.09218	\$0.22417 Semi-Peak \$0.21636 Off-Peak	\$0.11823 \$0.11823	\$0.00595 \$0.00595	\$0.16305 \$0.09007	\$0.28723 \$0.21425	\$0.73394	Semi-Peak Off-Peak	\$0.11823 \$0.11823	\$0.00595	\$0.09994 \$0.09218		\$0.66141 \$0.65365
Winter (November 1 - May 31)	\$0.11823	\$0.00595	\$0.09445	\$0.21803	Winter (November 1		50.00595	\$0.09218	Winter (Novemb		\$0.00595	\$0.09007	\$0.21425	\$0.00090	Winter (November 1 - Ma		\$0.00595	\$0.09218	\$0.21636	\$0.05305
On-Peak	\$0.11823	\$0.00595	\$0.16035	\$0.28453	On-Peak	\$0.11823	\$0.00595	\$0.27931	\$0.40349 On-Peak	\$0.11823	\$0.00595	\$0.15928	\$0.28346	\$0.73017	On-Peak	\$0.11823	\$0.00595	\$0.27931	\$0.40349	\$0.84078
Semi-Peak	\$0.11823		\$0.07517		Semi-Peak	\$0.11823	\$0.00595	\$0.13093	\$0.25511 Semi-Peak	\$0.11823	\$0.00595	\$0.07467	\$0.19885		Semi-Peak	\$0.11823	\$0.00595	\$0.13093		\$0.69240
Off-Peak	\$0.11823	\$0.00595	\$0.07515	\$0.19933	Off-Peak	\$0.11823	\$0.00595	\$0.13090	\$0.25508 Off-Peak	\$0.11823	\$0.00595	\$0.07465	\$0.19883	\$0.64554	Off-Peak	\$0.11823	\$0.00595	\$0.13090	\$0.25508	\$0.69237
SCHEDULE TOU-PA																				
Primary Energy Rates																				Critical Peak Pricing
													Non-Event Day	RYU Event Day					Non-Event Day	(CPP) Day Total
	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P ⁵	Total Electric Rate	Total Rate ²		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ^S	Total Electric Rate	Rate ²
Summer (June 1 - October 31)					Summer (June 1 - Oc				Summer (June 1						Summer (June 1 - October					
On-Peak	\$0.11779	\$0.00595	\$0.36438		On-Peak	\$0.11779	\$0.00595	\$0.10116	\$0.22490 On-Peak	\$0.11779	\$0.00595	\$0.34747	\$0.47121		On-Peak	\$0.11779	\$0.00595	\$0.10110		\$0.66001
Semi-Peak	\$0.11779	\$0.00595	\$0.16328		Semi-Peak	\$0.11779	\$0.00595	\$0.09949	\$0.22323 Semi-Peak	\$0.11779	\$0.00595	\$0.16220	\$0.28594		Semi-Peak	\$0.11779	\$0.00595	\$0.09944		\$0.65835
Off-Peak Winter (November 1 - May 31)	\$0.11779	\$0.00595	\$0.09395	\$0.21769	Off-Peak Winter (November 1	\$0.11779 - May 31)	\$0.00595	\$0.09185	\$0.21559 Off-Peak Winter (Novemb	\$0.11779 per 1 - May 31)	\$0.00595	\$0.08959	\$0.21333	\$0.65769	Off-Peak Winter (November 1 - Ma	\$0.11779	\$0.00595	\$0.09185	\$0.21559	\$0.65076
On-Peak	\$0.11779	\$0.00595	\$0.15951	\$0.28325	On-Peak	\$0.11779	\$0.00595	\$0.27796	\$0.40170 On-Peak	\$0.11779	\$0.00595	\$0.15844	\$0.28218	\$0.72654	On-Peak	\$0.11779	\$0.00595	\$0.27796	\$0.40170	\$0.83687
Semi-Peak	\$0.11779	\$0.00595	\$0.07478	\$0.19852	Semi-Peak	\$0.11779	\$0.00595	\$0.13035	\$0.25409 Semi-Peak	\$0.11779	\$0.00595	\$0.07428	\$0.19802	\$0.64238	Semi-Peak	\$0.11779	\$0.00595	\$0.13035	\$0.25409	\$0.68926
Off-Peak	\$0.11779	\$0.00595	\$0.07475		Off-Peak	\$0.11779	\$0.00595	\$0.13033	\$0.25407 Off-Peak	\$0.11779	\$0.00595	\$0.07425	\$0.19799		Off-Peak	\$0.11779	\$0.00595	\$0.13033		\$0.68924



					Available Cations								
		PA-T-1 G	F		PA-T-1-CPP GF								
Rate Type		(SCHEDULE PA	-T-1-GF)				(SCHEDULE PA-T-1-	-CPP-GF)					
			·		Details								
Eligibility		ded by the utility, on an experimental b stomers whose Maximum Monthly Den			*Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECc. **Critical Peak Pricing Default Agricultural (CPP-D-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
					Compare								
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)								
Secondary	\$120.77				Secondary	\$120.77							
Primary	\$120.77				Primary	\$120.77							
Transmission	\$120.77				Transmission	\$120.77							
Capacity Reservation					Capacity Reservation								
Charge (CRC) (per kW)	40.00				Charge (CRC) (per kW)	40.40							
Secondary	\$0.00 \$0.00				Secondary	\$0.42 \$0.41							
Primary Transmission	\$0.00				Primary Transmission	\$0.41							
110113111331011	\$0.00				TTGTTGTTTGSSTUTT	\$0.41							
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4	TOU Demand 5					
Secondary	\$8.62	\$0.79	\$31.65		Secondary	\$8.62	\$0.00	\$31.65					
Primary	\$8.32	\$0.79	\$31.49		Primary	\$8.32	\$0.00	\$31.49					
Transmission	\$8.28	\$0.75	\$0.00		Transmission	\$8.28	\$0.00	\$0.00					
SCHEDULE PA-T-1													
Secondary Energy Charges													
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.00256	\$0.00595	\$0.09441		2 On-Peak	\$0.00256	\$0.00595	\$0.09439	\$0.10290				
Semi-Peak	\$0.00256	\$0.00595	\$0.09405		5 Semi-Peak	\$0.00256	\$0.00595	\$0.09403	\$0.10254				
Off-Peak	\$0.00256	\$0.00595	\$0.08805	\$0.0965	6 Off-Peak	\$0.00256	\$0.00595	\$0.08805	\$0.09656	\$0.25243			
Winter (November 1 - May 31) On-Peak	\$0.00256	\$0.00595	\$0.25824	ćo 2007	Winter (November 1 - May 31) On-Peak	\$0.00256	\$0.00595	\$0.25824	\$0.26675	\$0.42262			
Semi-Peak	\$0.00256	\$0.00595	\$0.12106		7 Semi-Peak	\$0.00256	\$0.00595	\$0.23824	\$0.20075				
Off-Peak	\$0.00256	\$0.00595	\$0.12103		4 Off-Peak	\$0.00256	\$0.00595	\$0.12103	\$0.12954				
SCHEDULE PA-T-1	\$6.00E30	\$0.00333	Ş0.1E103	Q0.1E35	- On Feak	\$0.00230	\$0.00333	\$0.11103	Q0.1E55*	\$0.205-12			
Primary Energy Charges													
									Non-Event Day	Critical Peak Pricing (CPP) Day			
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶			
Summer (June 1 - October 31)					Summer (June 1 - October 31)		<u>_</u>						
On-Peak	\$0.00256	\$0.00595	\$0.08907		On-Peak	\$0.00256	\$0.00595	\$0.08905	\$0.09756				
Semi-Peak	\$0.00256	\$0.00595	\$0.08871		2 Semi-Peak	\$0.00256	\$0.00595	\$0.08870	\$0.09721				
Off-Peak	\$0.00256	\$0.00595	\$0.08275	\$0.0912	Off-Peak Winter (November 1 - May 31)	\$0.00256	\$0.00595	\$0.08275	\$0.09126	\$0.24680			
Winter (November 1 - May 31) On-Peak	\$0.00256	\$0.00595	\$0.25699	ćo 2000	On-Peak	\$0.00256	\$0.00595	\$0.25699	\$0.26550	\$0.42104			
Semi-Peak	\$0.00256	\$0.00595	\$0.25699		4 Semi-Peak	\$0.00256	\$0.00595	\$0.25699	\$0.26550				
Off-Peak	\$0.00256	\$0.00595	\$0.12050		1 Off-Peak	\$0.00256	\$0.00595	\$0.12050	\$0.12904				
SCHEDULE PA-T-1	\$0.00E30	\$0.00333	Ç0.1E030	Ç0.1250.	- On reak	Ç0.00230	¥0.00333	Ç0.1E030	ÿ0.12301	φο.ευ-ισσ			
Transmission Energy Charges									Non-Event Day	Critical Peak Pricing (CPP) Day			
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶			
Summer (June 1 - October 31)		40.55	ćo oc===	A	Summer (June 1 - October 31)	Ac	40	40	A				
On-Peak	\$0.00256	\$0.00595 \$0.00595	\$0.08975		On-Peak	\$0.00256 \$0.00256	\$0.00595	\$0.08973	\$0.09824				
Semi-Peak Off-Peak	\$0.00256 \$0.00256	\$0.00595 \$0.00595	\$0.08942 \$0.08370		3 Semi-Peak 1 Off-Peak	\$0.00256	\$0.00595 \$0.00595	\$0.08940 \$0.08370	\$0.09791 \$0.09221				
Winter (November 1 - May 31)	\$0.00256	\$0.00595	ŞU.U837U	\$0.0922	Winter (November 1 - May 31)	\$0.0025b	ŞU.UU595	\$U.U837U	\$0.09221	\$0.24494			
On-Peak	\$0.00256	\$0.00595	\$0.25553	\$0.2640.	4 On-Peak	\$0.00256	\$0.00595	\$0.25553	\$0.26404	\$0.41677			
Semi-Peak	\$0.00256	\$0.00595	\$0.11989		Semi-Peak	\$0.00256	\$0.00595	\$0.11989	\$0.12840	\$0.28113			

Available Octions sendine elsebility & customer demand.

Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. Interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

Non-Candidation beamend Charge shall be along on the higher of the Maximum Annual Demand.

On Peak Period Demand Charge shall be applied to the higher demand recorded in the OF Peak period during the Die Peak and OF Peak period during the OF Peak and OF Peak period during the OF Peak period of Peak period of Peak period the OF



PCIA Rates for Agriculture (Effective 2/1/25)

Available Options ¹											
		Direct Access	Community Choice Aggregation								
		(Schedule DA-CRS)	(Schedule CCA-CRS)								
Details											
Applicability	The Direct Access Cost Responsibility Su customers: Non-continuous DA Customers: Non-cafter February 1, 2001 and returned to I New Non-continuous DA Customers: Noundled service and subsequently switch has never received DA service who trans a New Non-continuous DA customer. Continuous DA Customers: Continuous after February 1, 2001. Effective Decem 2001 through September 20, 2001 shall New Continuous DA Customers: Contiservice and subsequently switched back	orcharge (DA-CRS) is applicable to the ontinuous DA customers are those DA service prior to January 1, 2010. Non-continuous DA customers, as dhed back to DA service on or after J sfers to to DA service after April 16th s DA customers are those who were ber 4, 2003, DA customers who receive considered continuous.	The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.								
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous								
2001 Legacy Vintage 2009 Vintage	\$0.00006	(\$0.00777)	(\$0.00777)	(\$0.00777)							
2010 Vintage		(\$0.00491)	(\$0.00491)	(\$0.00491)							
2011 Vintage		(\$0.00207)	(\$0.00207)	(\$0.00207)							
2012 Vintage		\$0.00090 \$0.00093	\$0.00090 \$0.00093	\$0.00090 \$0.00093							
2013 Vintage 2014 Vintage		\$0.00093	\$0.00103	\$0.00093							
2014 Vilitage 2015 Vintage		\$0.00103	\$0.00105	\$0.00105							
2016 Vintage		\$0.00110	\$0.00110	\$0.0010							
2017 Vintage		\$0.00010	\$0.00010	\$0.00010							
2018 Vintage		(\$0.00560)	(\$0.00560)	(\$0.00560)							
2019 Vintage		(\$0.00951)	(\$0.00951)	(\$0.00951)							
2020 Vintage		(\$0.00883)	(\$0.00883)	(\$0.00883)							
2021 Vintage		(\$0.01216)	(\$0.01216)	(\$0.01216)							
2022 Vintage		(\$0.01514)	(\$0.01514)	(\$0.01514)							
2023 Vintage		(\$0.02671)	(\$0.02671)	(\$0.02671)							
2024 Vintage		(\$0.00271)	(\$0.00271)	(\$0.00271)							
2025 Vintage		(\$0.00271)	(\$0.00271)	(\$0.00271)							