



Available Rates for Medium & Large Commercial Customers (Effective 6/1/25)

AL-TOU (SCHEDULE AL-TOU)					Available Options ¹ AL-TOU-CPP (SCHEDULE AL-TOU-CPP)				
Rate Type					Details				
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Compare									
Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW	Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW
Secondary		\$213.30	\$766.91		Secondary		\$213.30	\$766.91	
Primary		\$57.52	\$68.43		Primary		\$57.52	\$68.43	
Secondary Substation		\$19,278.87	\$19,278.87	\$32,533.07	Secondary Substation		\$19,278.87	\$19,278.87	\$32,533.07
Primary Substation		\$19,278.87	\$19,278.87	\$32,593.49	Primary Substation		\$19,278.87	\$19,278.87	\$32,593.49
Transmission		\$310.20	\$1,241.14		Transmission		\$310.20	\$1,241.14	
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)				
Secondary		\$0.00			Secondary		\$6.92		
Primary		\$0.00			Primary		\$6.91		
Secondary Substation		\$0.00			Secondary Substation		\$6.92		
Primary Substation		\$0.00			Primary Substation		\$6.91		
Transmission		\$0.00			Transmission		\$6.85		
Demand Charges (per kW)		Non-Coincident Demand ³	Summer Maximum On Peak ^{4,6}	Winter Maximum On Peak ⁴	Demand Charges (per kW)		Non-Coincident Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴
Secondary		\$37.86	\$52.50	\$38.53	Secondary		\$37.86	\$36.49	\$38.53
Primary		\$37.06	\$52.11	\$38.31	Primary		\$37.06	\$36.17	\$38.31
Secondary Substation		\$20.91	\$20.24	\$0.86	Secondary Substation		\$20.91	\$4.23	\$0.86
Primary Substation		\$20.21	\$20.03	\$0.83	Primary Substation		\$20.21	\$4.09	\$0.83
Transmission		\$20.12	\$19.33	\$0.82	Transmission		\$20.12	\$4.08	\$0.82
Distance Adjustment Fee		OH	UG		Distance Adjustment Fee		OH	UG	
Secondary Substation		\$1.23	\$3.17		Secondary Substation		\$1.23	\$3.17	
Primary Substation		\$1.22	\$3.13		Primary Substation		\$1.22	\$3.13	
Trans. Multiple Bus					Trans. Multiple Bus				
		\$3,000.00					\$3,000.00		
SCHEDULE AL-TOU									
Secondary Energy Charges									
UDC Total		WF-NBC + DWR-BC	EECC ²	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D ⁷	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.00686	\$0.00595	\$0.22943	\$0.24224	On-Peak	\$0.00686	\$0.00595	\$0.22836	\$0.24117
Off-Peak	\$0.00686	\$0.00595	\$0.13908	\$0.15189	Off-Peak	\$0.00686	\$0.00595	\$0.13810	\$0.15091
Super Off-Peak	\$0.00686	\$0.00595	\$0.12003	\$0.13284	Super Off-Peak	\$0.00686	\$0.00595	\$0.12004	\$0.13285
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00686	\$0.00595	\$0.25139	\$0.26420	On-Peak	\$0.00686	\$0.00595	\$0.25140	\$0.26421
Off-Peak	\$0.00686	\$0.00595	\$0.14126	\$0.15407	Off-Peak	\$0.00686	\$0.00595	\$0.14127	\$0.15408
Super Off-Peak	\$0.00686	\$0.00595	\$0.10913	\$0.12194	Super Off-Peak	\$0.00686	\$0.00595	\$0.10914	\$0.12195
SCHEDULE AL-TOU									
Primary Energy Charges									
UDC Total		WF-NBC + DWR-BC	EECC ²	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D ⁷	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.00686	\$0.00595	\$0.22832	\$0.24113	On-Peak	\$0.00686	\$0.00595	\$0.22726	\$0.24007
Off-Peak	\$0.00686	\$0.00595	\$0.13844	\$0.15125	Off-Peak	\$0.00686	\$0.00595	\$0.13747	\$0.15028
Super Off-Peak	\$0.00686	\$0.00595	\$0.11962	\$0.13243	Super Off-Peak	\$0.00686	\$0.00595	\$0.11963	\$0.13244
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00686	\$0.00595	\$0.25023	\$0.26304	On-Peak	\$0.00686	\$0.00595	\$0.25025	\$0.26306
Off-Peak	\$0.00686	\$0.00595	\$0.14067	\$0.15348	Off-Peak	\$0.00686	\$0.00595	\$0.14068	\$0.15349
Super Off-Peak	\$0.00686	\$0.00595	\$0.10878	\$0.12159	Super Off-Peak	\$0.00686	\$0.00595	\$0.10878	\$0.12159
SCHEDULE AL-TOU									
Secondary Substation Energy Charges									
UDC Total		WF-NBC + DWR-BC	EECC ²	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D ⁷	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.00619	\$0.00595	\$0.22943	\$0.24157	On-Peak	\$0.00619	\$0.00595	\$0.22836	\$0.24050
Off-Peak	\$0.00619	\$0.00595	\$0.13908	\$0.15122	Off-Peak	\$0.00619	\$0.00595	\$0.13810	\$0.15024
Super Off-Peak	\$0.00619	\$0.00595	\$0.12003	\$0.13217	Super Off-Peak	\$0.00619	\$0.00595	\$0.12004	\$0.13218
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00619	\$0.00595	\$0.25139	\$0.26353	On-Peak	\$0.00619	\$0.00595	\$0.25140	\$0.26354
Off-Peak	\$0.00619	\$0.00595	\$0.14126	\$0.15340	Off-Peak	\$0.00619	\$0.00595	\$0.14127	\$0.15341
Super Off-Peak	\$0.00619	\$0.00595	\$0.10913	\$0.12127	Super Off-Peak	\$0.00619	\$0.00595	\$0.10914	\$0.12128
SCHEDULE AL-TOU									
Primary Substation Energy Charges									
UDC Total		WF-NBC + DWR-BC	EECC ²	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D ⁷	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.00619	\$0.00595	\$0.22832	\$0.24046	On-Peak	\$0.00619	\$0.00595	\$0.22726	\$0.23940
Off-Peak	\$0.00619	\$0.00595	\$0.13844	\$0.15058	Off-Peak	\$0.00619	\$0.00595	\$0.13747	\$0.14961
Super Off-Peak	\$0.00619	\$0.00595	\$0.11962	\$0.13176	Super Off-Peak	\$0.00619	\$0.00595	\$0.11963	\$0.13177
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00619	\$0.00595	\$0.25023	\$0.26237	On-Peak	\$0.00619	\$0.00595	\$0.25025	\$0.26239
Off-Peak	\$0.00619	\$0.00595	\$0.14067	\$0.15281	Off-Peak	\$0.00619	\$0.00595	\$0.14068	\$0.15282
Super Off-Peak	\$0.00619	\$0.00595	\$0.10878	\$0.12092	Super Off-Peak	\$0.00619	\$0.00595	\$0.10878	\$0.12092
SCHEDULE AL-TOU									
Transmission Energy Charges									
UDC Total		WF-NBC + DWR-BC	EECC ²	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D ⁷	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.00619	\$0.00595	\$0.21852	\$0.23066	On-Peak	\$0.00619	\$0.00595	\$0.21751	\$0.22965
Off-Peak	\$0.00619	\$0.00595	\$0.13255	\$0.14469	Off-Peak	\$0.00619	\$0.00595	\$0.13161	\$0.14375
Super Off-Peak	\$0.00619	\$0.00595	\$0.11479	\$0.12693	Super Off-Peak	\$0.00619	\$0.00595	\$0.11480	\$0.12694
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00619	\$0.00595	\$0.23968	\$0.25182	On-Peak	\$0.00619	\$0.00595	\$0.23969	\$0.25183
Off-Peak	\$0.00619	\$0.00595	\$0.13490	\$0.14704	Off-Peak	\$0.00619	\$0.00595	\$0.13491	\$0.14705
Super Off-Peak	\$0.00619	\$0.00595	\$0.10439	\$0.11653	Super Off-Peak	\$0.00619	\$0.00595	\$0.10440	\$0.11654

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/25)

Available Options ¹					
Rate Type		A6-TOU (SCHEDULE A6-TOU)			
Details					
Eligibility		* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.			
* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Compare					
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW	
Primary		\$68.43			
Primary Substation		\$19,278.87		\$32,593.49	
Transmission		\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)		Greater than 500 kW		Greater than 12 MW	
Primary		\$0.00			
Primary Substation		\$0.00		\$6.91	
Transmission		\$0.00		\$6.85	
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}	
Primary		\$37.31		\$53.46	
Primary Substation		\$20.21		\$21.30	
Transmission		\$20.12		\$20.58	
Distance Adjustment Fee		OH		UG	
Primary Substation		\$1.22		\$3.13	
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW	
Primary		\$68.43			
Primary Substation		\$19,278.87		\$32,593.49	
Transmission		\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)		Greater than 500 kW		Greater than 12 MW	
Primary		\$6.91			
Primary Substation		\$6.91			
Transmission		\$6.85			
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}	
Primary		\$37.31		\$37.52	
Primary Substation		\$20.21		\$5.36	
Transmission		\$20.12		\$5.33	
Distance Adjustment Fee		OH		UG	
Primary Substation		\$1.22		\$3.13	
SCHEDULE A6-TOU					
Primary Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC ⁷	
Summer (June 1 - October 31)		On-Peak		Summer (June 1 - October 31)	
On-Peak		\$0.00619		\$0.00595	
Off-Peak		\$0.00619		\$0.00595	
Super Off-Peak		\$0.00619		\$0.00595	
Winter (November 1 - May 31)		On-Peak		Winter (November 1 - May 31)	
On-Peak		\$0.00619		\$0.00595	
Off-Peak		\$0.00619		\$0.00595	
Super Off-Peak		\$0.00619		\$0.00595	
SCHEDULE A6-TOU					
Primary Substation Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC ⁷	
Summer (June 1 - October 31)		On-Peak		Summer (June 1 - October 31)	
On-Peak		\$0.00619		\$0.00595	
Off-Peak		\$0.00619		\$0.00595	
Super Off-Peak		\$0.00619		\$0.00595	
Winter (November 1 - May 31)		On-Peak		Winter (November 1 - May 31)	
On-Peak		\$0.00619		\$0.00595	
Off-Peak		\$0.00619		\$0.00595	
Super Off-Peak		\$0.00619		\$0.00595	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC ⁷	
Summer (June 1 - October 31)		On-Peak		Summer (June 1 - October 31)	
On-Peak		\$0.00619		\$0.00595	
Off-Peak		\$0.00619		\$0.00595	
Super Off-Peak		\$0.00619		\$0.00595	
Winter (November 1 - May 31)		On-Peak		Winter (November 1 - May 31)	
On-Peak		\$0.00619		\$0.00595	
Off-Peak		\$0.00619		\$0.00595	
Super Off-Peak		\$0.00619		\$0.00595	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC ⁷	
Summer (June 1 - October 31)		On-Peak		Summer (June 1 - October 31)	
On-Peak		\$0.00619		\$0.00595	
Off-Peak		\$0.00619		\$0.00595	
Super Off-Peak		\$0.00619		\$0.00595	
Winter (November 1 - May 31)		On-Peak		Winter (November 1 - May 31)	
On-Peak		\$0.00619		\$0.00595	
Off-Peak		\$0.00619		\$0.00595	
Super Off-Peak		\$0.00619		\$0.00595	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/25)

		DG-R				DG-R-CPP															
Rate Type		(SCHEDULE DG-R)				(SCHEDULE DG-R-CPP)															
		Details				Details															
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.															
Compare																					
Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW		Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW											
Secondary		\$213.30		\$766.91		Secondary		\$213.30		\$766.91											
Primary		\$57.52		\$68.43		Primary		\$57.52		\$68.43											
Secondary Substation		\$19,278.87		\$19,278.87		Secondary Substation		\$19,278.87		\$19,278.87											
Primary Substation		\$19,278.87		\$19,278.87		Primary Substation		\$19,278.87		\$19,278.87											
Transmission		\$310.20		\$1,241.14		Transmission		\$310.20		\$1,241.14											
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
Secondary		\$0.00				Secondary		\$6.93													
Primary		\$0.00				Primary		\$6.92													
Secondary Substation		\$0.00				Secondary Substation		\$6.93													
Primary Substation		\$0.00				Primary Substation		\$6.92													
Transmission		\$0.00				Transmission		\$6.86													
Demand Charges (per kW)		Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴		Demand Charges (per kW)		Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴							
Secondary		\$21.89		\$4.23		\$0.86		Secondary		\$21.89		\$4.23		\$0.86							
Primary		\$21.57		\$4.09		\$0.83		Primary		\$21.57		\$4.09		\$0.83							
Secondary Substation		\$20.67		\$4.23		\$0.86		Secondary Substation		\$20.67		\$4.23		\$0.86							
Primary Substation		\$19.97		\$4.09		\$0.83		Primary Substation		\$19.97		\$4.09		\$0.83							
Transmission		\$19.88		\$4.08		\$0.82		Transmission		\$19.88		\$4.08		\$0.82							
Distance Adjustment Fee		OH		UG				Distance Adjustment Fee		OH		UG									
Secondary Substation		\$1.23		\$3.17				Secondary Substation		\$1.23		\$3.17									
Primary Substation		\$1.22		\$3.13				Primary Substation		\$1.22		\$3.13									
Trans. Multiple Bus						Trans. Multiple Bus															
		\$3,000.00								\$3,000.00											
SCHEDULE DG-R																					
Secondary Energy Charges																					
		UDC Total		WF-NBC		EECC ⁶		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)										Summer (June 1 - October 31)											
On-Peak		\$0.40012		\$0.00595		\$0.56967		\$0.97574		On-Peak		\$0.40012		\$0.00595		\$0.24607		\$0.65214		\$3.42888	
Off-Peak		\$0.05317		\$0.00595		\$0.20481		\$0.26393		Off-Peak		\$0.05317		\$0.00595		\$0.15435		\$0.21347		\$2.99021	
Super Off-Peak		\$0.05317		\$0.00595		\$0.10756		\$0.16668		Super Off-Peak		\$0.05317		\$0.00595		\$0.13211		\$0.19123		\$2.96797	
Winter (November 1 - May 31)										Winter (November 1 - May 31)											
On-Peak		\$0.45729		\$0.00595		\$0.20522		\$0.66846		On-Peak		\$0.45729		\$0.00595		\$0.26796		\$0.73120		\$3.50794	
Off-Peak		\$0.05317		\$0.00595		\$0.11877		\$0.17789		Off-Peak		\$0.05317		\$0.00595		\$0.15540		\$0.21452		\$2.99126	
Super Off-Peak		\$0.05317		\$0.00595		\$0.09167		\$0.15079		Super Off-Peak		\$0.05317		\$0.00595		\$0.11992		\$0.17904		\$2.95578	
SCHEDULE DG-R																					
Primary Energy Charges																					
		UDC Total		WF-NBC		EECC ⁶		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)										Summer (June 1 - October 31)											
On-Peak		\$0.39809		\$0.00595		\$0.56707		\$0.97111		On-Peak		\$0.39809		\$0.00595		\$0.24488		\$0.64892		\$3.42219	
Off-Peak		\$0.05293		\$0.00595		\$0.20390		\$0.26278		Off-Peak		\$0.05293		\$0.00595		\$0.15364		\$0.21252		\$2.98579	
Super Off-Peak		\$0.05293		\$0.00595		\$0.10721		\$0.16609		Super Off-Peak		\$0.05293		\$0.00595		\$0.13165		\$0.19053		\$2.96380	
Winter (November 1 - May 31)										Winter (November 1 - May 31)											
On-Peak		\$0.45497		\$0.00595		\$0.20427		\$0.66519		On-Peak		\$0.45497		\$0.00595		\$0.26672		\$0.72764		\$3.50091	
Off-Peak		\$0.05293		\$0.00595		\$0.11828		\$0.17716		Off-Peak		\$0.05293		\$0.00595		\$0.15475		\$0.21363		\$2.98690	
Super Off-Peak		\$0.05293		\$0.00595		\$0.09137		\$0.15025		Super Off-Peak		\$0.05293		\$0.00595		\$0.11953		\$0.17841		\$2.95168	
SCHEDULE DG-R																					
Secondary Substation Energy Charges																					
		UDC Total		WF-NBC		EECC ⁶		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)										Summer (June 1 - October 31)											
On-Peak		\$0.00686		\$0.00595		\$0.56967		\$0.58248		On-Peak		\$0.00686		\$0.00595		\$0.24607		\$0.25888		\$3.03562	
Off-Peak		\$0.00686		\$0.00595		\$0.20481		\$0.21762		Off-Peak		\$0.00686		\$0.00595		\$0.15435		\$0.16716		\$2.94390	
Super Off-Peak		\$0.00686		\$0.00595		\$0.10756		\$0.12037		Super Off-Peak		\$0.00686		\$0.00595		\$0.13211		\$0.14492		\$2.92166	
Winter (November 1 - May 31)										Winter (November 1 - May 31)											
On-Peak		\$0.00686		\$0.00595		\$0.20522		\$0.21803		On-Peak		\$0.00686		\$0.00595		\$0.26796		\$0.28077		\$3.05751	
Off-Peak		\$0.00686		\$0.00595		\$0.11877		\$0.13158		Off-Peak		\$0.00686		\$0.00595		\$0.15540		\$0.16821		\$2.94495	
Super Off-Peak		\$0.00686		\$0.00595		\$0.09167		\$0.10448		Super Off-Peak		\$0.00686		\$0.00595		\$0.11992		\$0.13273		\$2.90947	
SCHEDULE DG-R																					
Primary Substation Energy Charges																					
		UDC Total		WF-NBC		EECC ⁶		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)										Summer (June 1 - October 31)											
On-Peak		\$0.00686		\$0.00595		\$0.56707		\$0.57988		On-Peak		\$0.00686		\$0.00595		\$0.24488		\$0.25769		\$3.03096	
Off-Peak		\$0.00686		\$0.00595		\$0.20390		\$0.21671		Off-Peak		\$0.00686		\$0.00595		\$0.15364		\$0.16645		\$2.93972	
Super Off-Peak		\$0.00686		\$0.00595		\$0.10721		\$0.12002		Super Off-Peak		\$0.00686		\$0.00595		\$0.13165		\$0.14446		\$2.91773	
Winter (November 1 - May 31)										Winter (November 1 - May 31)											
On-Peak		\$0.00686		\$0.00595		\$0.20427		\$0.21708		On-Peak		\$0.00686		\$0.00595		\$0.26672		\$0.27953		\$3.05280	
Off-Peak		\$0.00686		\$0.00595		\$0.11828		\$0.13109		Off-Peak		\$0.00686		\$0.00595		\$0.15475		\$0.16756		\$2.94083	
Super Off-Peak		\$0.00686		\$0.00595		\$0.09137		\$0.10418		Super Off-Peak		\$0.00686		\$0.00595		\$0.11953		\$0.13234		\$2.90561	
SCHEDULE DG-R																					
Transmission Energy Charges																					
		UDC Total		WF-NBC		EECC ⁶		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)										Summer (June 1 - October 31)											
On-Peak		\$0.00686		\$0.00595		\$0.54411		\$0.55692		On-Peak		\$0.00686		\$0.00595		\$0.23435		\$0.24716		\$2.99207	
Off-Peak		\$0.00686		\$0.00595		\$0.19559		\$0.20840		Off-Peak		\$0.00686		\$0.00595		\$0.14710		\$0.15991		\$2.90482	
Super Off-Peak		\$0.00686		\$0.00595		\$0.10315		\$0.11596		Super Off-Peak		\$0.00686		\$0.00595		\$0.12634		\$0.13915		\$2.88406	
Winter (November 1 - May 31)										Winter (November 1 - May 31)											
On-Peak		\$0.00686		\$0.00595		\$0.19565		\$0.20846		On-Peak		\$0.00686		\$0.00595		\$0.25546		\$0.26827		\$3.01318	
Off-Peak		\$0.00686		\$0.00595		\$0.11342		\$0.12623		Off-Peak		\$0.00686		\$0.00595		\$0.14839		\$0.16120		\$2.90611	
Super Off-Peak		\$0.00686		\$0.00595		\$0.08768		\$0.10049		Super Off-Peak		\$0.00686		\$0.00595		\$0.11471		\$0.12752		\$2.87243	

¹ Available Options pending eligibility & customer demand.

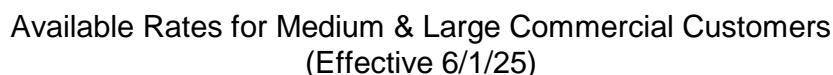
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



² Available Options pending eligibility & customer demand.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/25)

		Available Options ¹																	
Rate Type		AL-TOU2 (SCHEDULE AL-TOU2-ECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)													
Details																			
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EEC.					* EEC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months													
Compare																			
Less than or equal to						Less than or equal to													
Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Greater than 12 MW			Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Greater than 12 MW										
Secondary	\$321.08	\$766.91				Secondary	\$321.08	\$766.91											
Primary	\$155.52	\$171.40				Primary	\$155.52	\$171.40											
Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88			Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88										
Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80			Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80										
Transmission	\$1,123.06	\$1,670.55				Transmission	\$1,123.06	\$1,670.55											
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC)													
Secondary	\$0.00					Secondary	\$13.25												
Primary	\$0.00					Primary	\$13.19												
Secondary Substation	\$0.00					Secondary Substation	\$13.25												
Primary Substation	\$0.00					Primary Substation	\$13.19												
Transmission	\$0.00					Transmission	\$12.63												
Non-Coincident						Non-Coincident													
Demand Charges (per kW)	Demand ³	Summer On Peak ^{4,7}	Winter On Peak ⁴	TOU Demand ⁵		Demand Charges (per kW)	Demand ³	Summer On Peak ⁴	Winter On Peak ⁴	TOU Demand ⁵									
Secondary	\$20.67	\$33.18	\$1.31	\$46.18		Secondary	\$20.67	\$4.76	\$1.31	\$46.18									
Primary	\$19.97	\$32.89	\$1.28	\$45.95		Primary	\$19.97	\$4.61	\$1.28	\$45.95									
Secondary Substation	\$20.77	\$32.65	\$0.86	\$0.14		Secondary Substation	\$20.77	\$4.23	\$0.86	\$0.14									
Primary Substation	\$20.07	\$32.37	\$0.83	\$0.14		Primary Substation	\$20.07	\$4.09	\$0.83	\$0.14									
Transmission	\$19.98	\$31.15	\$0.82	\$0.14		Transmission	\$19.98	\$4.08	\$0.82	\$0.14									
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG									
Secondary Substation	\$1.23		\$3.17			Secondary Substation	\$1.23		\$3.17										
Primary Substation	\$1.22		\$3.13			Primary Substation	\$1.22		\$3.13										
Trans. Multiple Bus						Trans. Multiple Bus													
		\$3,000.00						\$3,000.00											
SCHEDULE AL-TOU2																			
Secondary Energy Charges																			
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak	\$0.00686		\$0.00595	\$0.20828	\$0.22109	On-Peak	\$0.00686		\$0.00595	\$0.20721	\$0.22002		\$3.92675						
Off-Peak	\$0.00686		\$0.00595	\$0.12642	\$0.13923	Off-Peak	\$0.00686		\$0.00595	\$0.12544	\$0.13825		\$3.84498						
Super Off-Peak	\$0.00686		\$0.00595	\$0.10877	\$0.12158	Super Off-Peak	\$0.00686		\$0.00595	\$0.10878	\$0.12159		\$3.82832						
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak	\$0.00686		\$0.00595	\$0.22775	\$0.24056	On-Peak	\$0.00686		\$0.00595	\$0.22776	\$0.24057		\$3.94730						
Off-Peak	\$0.00686		\$0.00595	\$0.12800	\$0.14081	Off-Peak	\$0.00686		\$0.00595	\$0.12801	\$0.14082		\$3.84755						
Super Off-Peak	\$0.00686		\$0.00595	\$0.09889	\$0.11170	Super Off-Peak	\$0.00686		\$0.00595	\$0.09890	\$0.11171		\$3.81844						
SCHEDULE AL-TOU2										SCHEDULE AL-TOU2									
Primary Energy Charges										Primary Energy Charges									
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak	\$0.00686		\$0.00595	\$0.20727	\$0.22008	On-Peak	\$0.00686		\$0.00595	\$0.20621	\$0.21902		\$3.90793						
Off-Peak	\$0.00686		\$0.00595	\$0.12584	\$0.13865	Off-Peak	\$0.00686		\$0.00595	\$0.12486	\$0.13767		\$3.82658						
Super Off-Peak	\$0.00686		\$0.00595	\$0.10840	\$0.12121	Super Off-Peak	\$0.00686		\$0.00595	\$0.10840	\$0.12121		\$3.81012						
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak	\$0.00686		\$0.00595	\$0.22670	\$0.23951	On-Peak	\$0.00686		\$0.00595	\$0.22671	\$0.23952		\$3.92843						
Off-Peak	\$0.00686		\$0.00595	\$0.12748	\$0.14029	Off-Peak	\$0.00686		\$0.00595	\$0.12749	\$0.14030		\$3.82921						
Super Off-Peak	\$0.00686		\$0.00595	\$0.09857	\$0.11138	Super Off-Peak	\$0.00686		\$0.00595	\$0.09858	\$0.11139		\$3.80030						
SCHEDULE AL-TOU2										SCHEDULE AL-TOU2									
Secondary Substation Energy Charges										Secondary Substation Energy Charges									
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak	\$0.00619		\$0.00595	\$0.20828	\$0.22042	On-Peak	\$0.00619		\$0.00595	\$0.20721	\$0.21935		\$3.92608						
Off-Peak	\$0.00619		\$0.00595	\$0.12642	\$0.13856	Off-Peak	\$0.00619		\$0.00595	\$0.12544	\$0.13758		\$3.84431						
Super Off-Peak	\$0.00619		\$0.00595	\$0.10877	\$0.12091	Super Off-Peak	\$0.00619		\$0.00595	\$0.10878	\$0.12092		\$3.82765						
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak	\$0.00619		\$0.00595	\$0.22775	\$0.23989	On-Peak	\$0.00619		\$0.00595	\$0.22776	\$0.23990		\$3.92843						
Off-Peak	\$0.00619		\$0.00595	\$0.12800	\$0.14014	Off-Peak	\$0.00619		\$0.00595	\$0.12801	\$0.14015		\$3.84688						
Super Off-Peak	\$0.00619		\$0.00595	\$0.09889	\$0.11103	Super Off-Peak	\$0.00619		\$0.00595	\$0.09890	\$0.11104		\$3.81777						
SCHEDULE AL-TOU2										SCHEDULE AL-TOU2									
Primary Substation Energy Charges										Primary Substation Energy Charges									
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak	\$0.00619		\$0.00595	\$0.20727	\$0.21941	On-Peak	\$0.00619		\$0.00595	\$0.20621	\$0.21835		\$3.90726						
Off-Peak	\$0.00619		\$0.00595	\$0.12584	\$0.13798	Off-Peak	\$0.00619		\$0.00595	\$0.12486	\$0.13700		\$3.82696						
Super Off-Peak	\$0.00619		\$0.00595	\$0.10840	\$0.12054	Super Off-Peak	\$0.00619		\$0.00595	\$0.10840	\$0.12054		\$3.80945						
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak	\$0.00619		\$0.00595	\$0.22670	\$0.23884	On-Peak	\$0.00619		\$0.00595	\$0.22671	\$0.23885		\$3.92776						
Off-Peak	\$0.00619		\$0.00595	\$0.12748	\$0.13962	Off-Peak	\$0.00619		\$0.00595	\$0.12749	\$0.13963		\$3.82854						
Super Off-Peak	\$0.00619		\$0.00595	\$0.09857	\$0.11071	Super Off-Peak	\$0.00619		\$0.00595	\$0.09858	\$0.11072		\$3.79963						
SCHEDULE AL-TOU2										SCHEDULE AL-TOU2									
Transmission Energy Charges										Transmission Energy Charges									
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak	\$0.00619		\$0.00595	\$0.19838	\$0.21052	On-Peak	\$0.00619		\$0.00595	\$0.19736	\$0.20950		\$3.74077						
Off-Peak	\$0.00619		\$0.00595	\$0.12048	\$0.13262	Off-Peak	\$0.00619		\$0.00595	\$0.11955	\$0.13169		\$3.66296						
Super Off-Peak	\$0.00619		\$0.00595	\$0.10402	\$0.11616	Super Off-Peak	\$0.00619		\$0.00595	\$0.10403	\$0.11617		\$3.64744						
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak	\$0.00619		\$0.00595	\$0.21714	\$0.22928	On-Peak	\$0.00619		\$0.00595	\$0.21716	\$0.22930		\$3.76057						
Off-Peak	\$0.00619		\$0.00595	\$0.12224	\$0.13438	Off-Peak	\$0.00619		\$0.00595	\$0.12225	\$0.13439		\$3.66566						
Super Off-Peak	\$0.00619		\$0.00595	\$0.09460	\$0.10674	Super Off-Peak	\$0.00619		\$0.00595	\$0.09460	\$0.10674		\$3.63806						

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

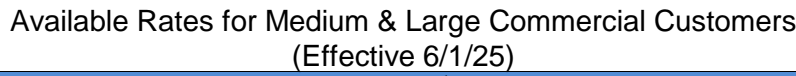
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EEC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



¹ Available Options pending eligibility & customer demand.

² Basic Service fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EEC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes DAUC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-UCS or CCA-UCS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/25)

Available Options ¹					
Rate Type	DG-R GF (SCHEDULE DG-R-GF)				
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				
Details					
* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Compare					
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW
Secondary	\$213.30	\$766.91	Secondary	\$213.30	\$766.91
Primary	\$57.52	\$68.43	Primary	\$57.52	\$68.43
Secondary Substation	\$19,278.87	\$19,278.87	Secondary Substation	\$19,278.87	\$19,278.87
Primary Substation	\$19,278.87	\$19,278.87	Primary Substation	\$19,278.87	\$19,278.87
Transmission	\$310.20	\$1,241.14	Transmission	\$310.20	\$1,241.14
Capacity Reservation Charge (CRC) (per kW)	Capacity Reservation Charge (CRC) (per kW)				
Secondary	\$0.00		Secondary	\$0.88	
Primary	\$0.00		Primary	\$0.88	
Secondary Substation	\$0.00		Secondary Substation	\$0.88	
Primary Substation	\$0.00		Primary Substation	\$0.88	
Transmission	\$0.00		Transmission	\$0.87	
Demand Charges (per kW)	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴
Secondary	\$21.89	\$3.99	Secondary	\$21.89	\$3.99
Primary	\$21.57	\$3.86	Primary	\$21.57	\$3.86
Secondary Substation	\$20.67	\$3.99	Secondary Substation	\$20.67	\$3.99
Primary Substation	\$19.97	\$3.86	Primary Substation	\$19.97	\$3.86
Transmission	\$19.88	\$3.85	Transmission	\$19.88	\$3.85
Distance Adjustment Fee	OH	UG	Distance Adjustment Fee	OH	UG
Secondary Substation	\$1.23	\$3.17	Secondary Substation	\$1.23	\$3.17
Primary Substation	\$1.22	\$3.13	Primary Substation	\$1.22	\$3.13
Trans. Multiple Bus	Trans. Multiple Bus				
	\$3,000.00			\$3,000.00	
SCHEDULE DG-R					
Primary Energy Charges					
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					
On-Peak	\$0.35511	\$0.00595	\$0.21434	\$0.57540	\$0.51202
Semi-Peak	\$0.05338	\$0.00595	\$0.18313	\$0.24246	\$0.20814
Off-Peak	\$0.05338	\$0.00595	\$0.17177	\$0.23110	\$0.20814
Winter (November 1 - May 31)					
On-Peak	\$0.98982	\$0.00595	\$0.36760	\$1.36337	\$1.40429
Semi-Peak	\$0.05338	\$0.00595	\$0.17848	\$0.23781	\$0.25841
Off-Peak	\$0.05338	\$0.00595	\$0.17520	\$0.23453	\$0.25439
SCHEDULE DG-R					
Primary Energy Charges					
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					
On-Peak	\$0.35332	\$0.00595	\$0.21343	\$0.57270	\$0.50944
Semi-Peak	\$0.05314	\$0.00595	\$0.18224	\$0.24133	\$0.20713
Off-Peak	\$0.05314	\$0.00595	\$0.17093	\$0.23002	\$0.20713
Winter (November 1 - May 31)					
On-Peak	\$0.98476	\$0.00595	\$0.36582	\$1.35653	\$1.39725
Semi-Peak	\$0.05314	\$0.00595	\$0.17769	\$0.23678	\$0.25729
Off-Peak	\$0.05314	\$0.00595	\$0.17444	\$0.23353	\$0.25330
SCHEDULE DG-R					
Secondary Substation Energy Charges					
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					
On-Peak	\$0.00686	\$0.00595	\$0.21434	\$0.22715	\$0.16377
Semi-Peak	\$0.00686	\$0.00595	\$0.18313	\$0.19594	\$0.16162
Off-Peak	\$0.00686	\$0.00595	\$0.17177	\$0.18458	\$0.15242
Winter (November 1 - May 31)					
On-Peak	\$0.00686	\$0.00595	\$0.36760	\$0.38041	\$0.42133
Semi-Peak	\$0.00686	\$0.00595	\$0.17848	\$0.19129	\$0.21189
Off-Peak	\$0.00686	\$0.00595	\$0.17520	\$0.18801	\$0.20787
SCHEDULE DG-R					
Primary Substation Energy Charges					
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					
On-Peak	\$0.00686	\$0.00595	\$0.21343	\$0.22624	\$0.16298
Semi-Peak	\$0.00686	\$0.00595	\$0.18224	\$0.19505	\$0.16085
Off-Peak	\$0.00686	\$0.00595	\$0.17093	\$0.18374	\$0.15171
Winter (November 1 - May 31)					
On-Peak	\$0.00686	\$0.00595	\$0.36582	\$0.37863	\$0.41935
Semi-Peak	\$0.00686	\$0.00595	\$0.17769	\$0.19050	\$0.21101
Off-Peak	\$0.00686	\$0.00595	\$0.17444	\$0.18725	\$0.20702
SCHEDULE DG-R					
Transmission Energy Charges					
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)					
On-Peak	\$0.00686	\$0.00595	\$0.20575	\$0.21856	\$0.15632
Semi-Peak	\$0.00686	\$0.00595	\$0.17467	\$0.18748	\$0.15433
Off-Peak	\$0.00686	\$0.00595	\$0.16376	\$0.17657	\$0.14560
Winter (November 1 - May 31)					
On-Peak	\$0.00686	\$0.00595	\$0.35014	\$0.36295	\$0.40192
Semi-Peak	\$0.00686	\$0.00595	\$0.17029	\$0.18310	\$0.20276
Off-Peak	\$0.00686	\$0.00595	\$0.16719	\$0.18000	\$0.19895

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) does apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week, year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/25)

Available Options ¹																							
Rate Type	A6-TOU GF (SCHEDULE A6-TOU-GF)				A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)																		
Details																							
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.																		
Compare																							
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW													
Primary		\$68.43				Primary		\$68.43															
Primary Substation		\$19,278.87		\$32,593.49		Primary Substation		\$19,278.87		\$32,593.49													
Transmission		\$1,670.55				Transmission		\$1,670.55															
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)																	
Primary		\$0.00				Primary		\$0.87															
Primary Substation		\$0.00				Primary Substation		\$0.87															
Transmission		\$0.00				Transmission		\$0.85															
Demand Charges (per kW)						Demand Charges (per kW)																	
		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴				Summer Maximum Demand at Time of System Peak ⁴		Winter Maximum Demand at Time of System Peak ⁴											
Primary				\$37.38		\$37.62		\$41.33		Primary		\$37.38											
Primary Substation				\$20.21		\$7.18		\$1.05		Primary Substation		\$35.73											
Transmission				\$20.12		\$7.07		\$1.04		Transmission		\$5.29											
												\$1.04											
Distance Adjustment Fee						Distance Adjustment Fee																	
		OH		UG				OH		UG													
Primary Substation				\$1.22		\$3.13		Primary Substation				\$1.22											
SCHEDULE A6-TOU																							
Primary Energy Charges																							
UDC Total						WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸			
Summer (June 1 - October 31)												Summer (June 1 - October 31)											
On-Peak		\$0.00619		\$0.00595		\$0.13094		\$0.14308		On-Peak		\$0.00619		\$0.00595		\$0.13038		\$0.12988		\$0.14252		\$0.43122	
Semi-Peak		\$0.00619		\$0.00595		\$0.13039		\$0.14253		Semi-Peak		\$0.00619		\$0.00595		\$0.12988		\$0.12988		\$0.14202		\$0.43072	
Off-Peak		\$0.00619		\$0.00595		\$0.12534		\$0.13748		Off-Peak		\$0.00619		\$0.00595		\$0.12538		\$0.12538		\$0.13752		\$0.42622	
Winter (November 1 - May 31)												Winter (November 1 - May 31)											
On-Peak		\$0.00619		\$0.00595		\$0.38797		\$0.40011		On-Peak		\$0.00619		\$0.00595		\$0.38803		\$0.40017		\$0.68887			
Semi-Peak		\$0.00619		\$0.00595		\$0.18235		\$0.19449		Semi-Peak		\$0.00619		\$0.00595		\$0.18240		\$0.19454		\$0.48324			
Off-Peak		\$0.00619		\$0.00595		\$0.18210		\$0.19424		Off-Peak		\$0.00619		\$0.00595		\$0.18214		\$0.19428		\$0.48298			
SCHEDULE A6-TOU																							
Primary Substation Energy Charges																							
UDC Total						WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸			
Summer (June 1 - October 31)												Summer (June 1 - October 31)											
On-Peak		\$0.00619		\$0.00595		\$0.13094		\$0.14308		On-Peak		\$0.00619		\$0.00595		\$0.13038		\$0.12988		\$0.14252		\$0.43122	
Semi-Peak		\$0.00619		\$0.00595		\$0.13039		\$0.14253		Semi-Peak		\$0.00619		\$0.00595		\$0.12988		\$0.12988		\$0.14202		\$0.43072	
Off-Peak		\$0.00619		\$0.00595		\$0.12534		\$0.13748		Off-Peak		\$0.00619		\$0.00595		\$0.12538		\$0.12538		\$0.13752		\$0.42622	
Winter (November 1 - May 31)												Winter (November 1 - May 31)											
On-Peak		\$0.00619		\$0.00595		\$0.38797		\$0.40011		On-Peak		\$0.00619		\$0.00595		\$0.38803		\$0.40017		\$0.68887			
Semi-Peak		\$0.00619		\$0.00595		\$0.18235		\$0.19449		Semi-Peak		\$0.00619		\$0.00595		\$0.18240		\$0.19454		\$0.48324			
Off-Peak		\$0.00619		\$0.00595		\$0.18210		\$0.19424		Off-Peak		\$0.00619		\$0.00595		\$0.18214		\$0.19428		\$0.48298			
SCHEDULE A6-TOU																							
Transmission Energy Charges																							
UDC Total						WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸			
Summer (June 1 - October 31)												Summer (June 1 - October 31)											
On-Peak		\$0.00619		\$0.00595		\$0.12513		\$0.13727		On-Peak		\$0.00619		\$0.00595		\$0.12459		\$0.13673		\$0.42158			
Semi-Peak		\$0.00619		\$0.00595		\$0.12462		\$0.13676		Semi-Peak		\$0.00619		\$0.00595		\$0.12412		\$0.13626		\$0.42111			
Off-Peak		\$0.00619		\$0.00595		\$0.11978		\$0.13192		Off-Peak		\$0.00619		\$0.00595		\$0.11982		\$0.13196		\$0.41681			
Winter (November 1 - May 31)												Winter (November 1 - May 31)											
On-Peak		\$0.00619		\$0.00595		\$0.37134		\$0.38348		On-Peak		\$0.00619		\$0.00595		\$0.37139		\$0.38353		\$0.66838			
Semi-Peak		\$0.00619		\$0.00595		\$0.17476		\$0.18690		Semi-Peak		\$0.00619		\$0.00595		\$0.17481		\$0.18695		\$0.47180			
Off-Peak		\$0.00619		\$0.00595		\$0.17452		\$0.18666		Off-Peak		\$0.00619		\$0.00595		\$0.17456		\$0.18670		\$0.47155			

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rate 1 for further details.

⁵ Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Medium & Large Commercial Customers (Effective 6/1/25)

Available Options ¹				
		Direct Access (Schedule DA-CRS)		Community Choice Aggregation (Schedule CCA-CRS)
Details				
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: <ul style="list-style-type: none">• Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.• New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.• Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.• New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.			The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	\$0.00006			
2009 Vintage		(\$0.01039)	(\$0.01039)	(\$0.01039)
2010 Vintage		(\$0.00647)	(\$0.00647)	(\$0.00647)
2011 Vintage		(\$0.00264)	(\$0.00264)	(\$0.00264)
2012 Vintage		\$0.00145	\$0.00145	\$0.00145
2013 Vintage		\$0.00148	\$0.00148	\$0.00148
2014 Vintage		\$0.00162	\$0.00162	\$0.00162
2015 Vintage		\$0.00180	\$0.00180	\$0.00180
2016 Vintage		\$0.00159	\$0.00159	\$0.00159
2017 Vintage		\$0.00031	\$0.00031	\$0.00031
2018 Vintage		(\$0.00781)	(\$0.00781)	(\$0.00781)
2019 Vintage		(\$0.01352)	(\$0.01352)	(\$0.01352)
2020 Vintage		(\$0.01251)	(\$0.01251)	(\$0.01251)
2021 Vintage		(\$0.01769)	(\$0.01769)	(\$0.01769)
2022 Vintage		(\$0.02298)	(\$0.02298)	(\$0.02298)
2023 Vintage		(\$0.03609)	(\$0.03609)	(\$0.03609)
2024 Vintage		(\$0.00641)	(\$0.00641)	(\$0.00641)
2025 Vintage		(\$0.00641)	(\$0.00641)	(\$0.00641)